| ewed by UCD. 3/2/2022 7:07:34 AM<br>I.S. Department of the Interior<br>UREAU OF LAND MANAGEMENT |   | Sundry Print Rep<br>03/02/20                    |
|---|---|---|
| Well Name: BISTI MAX 24F  | Well Location: T25N / R11W / SEC 24 /<br>SESW / 36.381207 / -107.957891 | <b>County or Parish/State:</b> SAN<br>JUAN / NM |
| Well Number: 1E   | <b>Type of Well:</b> CONVENTIONAL GAS WELL                              | Allottee or Tribe Name:                         |
| Lease Number: NMNM94826   | Unit or CA Name: BASIN DAKOTA   | Unit or CA Number:<br>NMNM110456                |
| US Well Number: 3004534692  | Well Status: Inactive   | <b>Operator:</b> HILCORP ENERGY<br>COMPANY      |

## **Notice of Intent**

Sundry ID: 2658237

Type of Submission: Notice of Intent

Date Sundry Submitted: 02/22/2022

Date proposed operation will begin: 03/01/2022

Type of Action: Temporary Abandonment Time Sundry Submitted: 08:59

**Procedure Description:** Hilcorp Energy Company requests permission to Temporary Abandon the subject well for future uphole potential per the attached procedure and current/proposed wellbore schematic. A closed-loop system will be used. The lease is being held by other production.

**Surface Disturbance** 

Is any additional surface disturbance proposed?: No

**NOI Attachments** 

**Procedure Description** 

Bisti\_Max\_24F\_1E\_TA\_Procedure\_20220222085912.pdf

| I | eceived by OCD: 3/2/2022 7:07:34 AM<br>Well Name: BISTI MAX 24F | Well Location: T25N / R11W / SEC 24 /<br>SESW / 36.381207 / -107.957891 | County or Parish/State: SAN                |
|---|---|---|--|
|   | Well Number: 1E   | <b>Type of Well:</b> CONVENTIONAL GAS WELL                              | Allottee or Tribe Name:                    |
|   | Lease Number: NMNM94826   | Unit or CA Name: BASIN DAKOTA   | Unit or CA Number:<br>NMNM110456           |
|   | US Well Number: 3004534692                                      | Well Status: Inactive   | <b>Operator:</b> HILCORP ENERGY<br>COMPANY |

### **Conditions of Approval**

#### **Specialist Review**

Proposed\_TA\_COAs\_KR\_01112022\_20220301180419.pdf

## **Operator Certification**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

| Operator Electronic Signature: AMANDA | WALKER |
|---------------------------------------|--------|
| Name: HILCORP ENERGY COMPANY          |        |
|                                       |        |

Title: Operations/Regulatory Technician

Street Address: 1111 TRAVIS ST.

City: HOUSTON

Phone: (346) 237-2177

Email address: mwalker@hilcorp.com

### Field Representative

Representative Name: Street Address: City: Phone:

Email address:

State:

State: TX

## **BLM Point of Contact**

BLM POC Name: KENNETH G RENNICK BLM POC Phone: 5055647742 Disposition: Approved Signature: Kenneth Rennick Signed on: FEB 22, 2022 08:59 AM

BLM POC Title: Petroleum Engineer

Zip:

BLM POC Email Address: krennick@blm.gov

Disposition Date: 03/01/2022

Temporary Abandonment - NOI Bisti Max 24 F #1E API # - 30-045-34692

Procedure:

Notify NMOCD 24 hours prior to starting operations on location.

Hold PJSM prior to beginning any and all operations. Properly document all operations via the JSA process. Ensure that all personnel onsite abide by HEC safety protocol, including PPE, housekeeping, and standard guidelines.

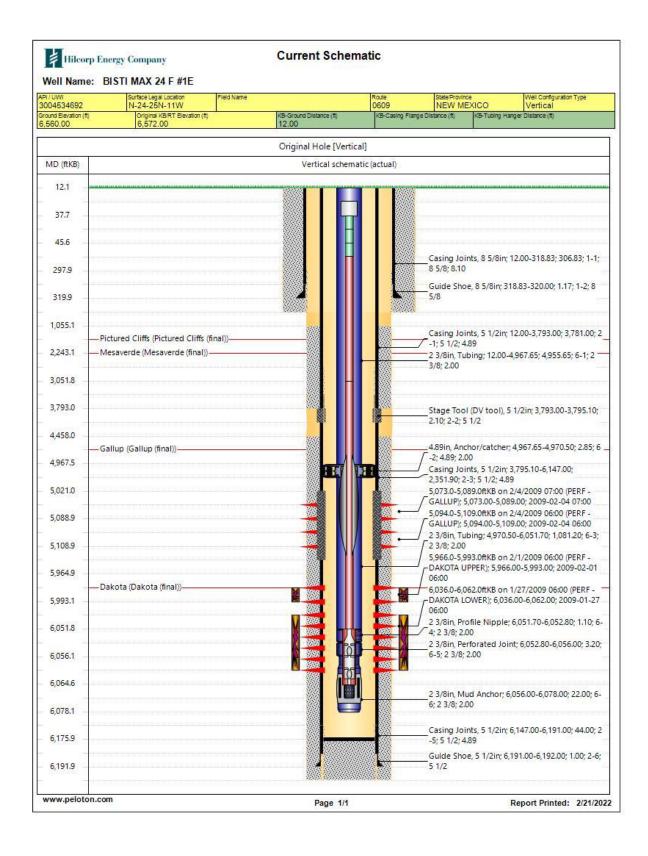
Verify cathodic protection is off and wellhead instrumentation is properly disconnected from the wellhead. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.

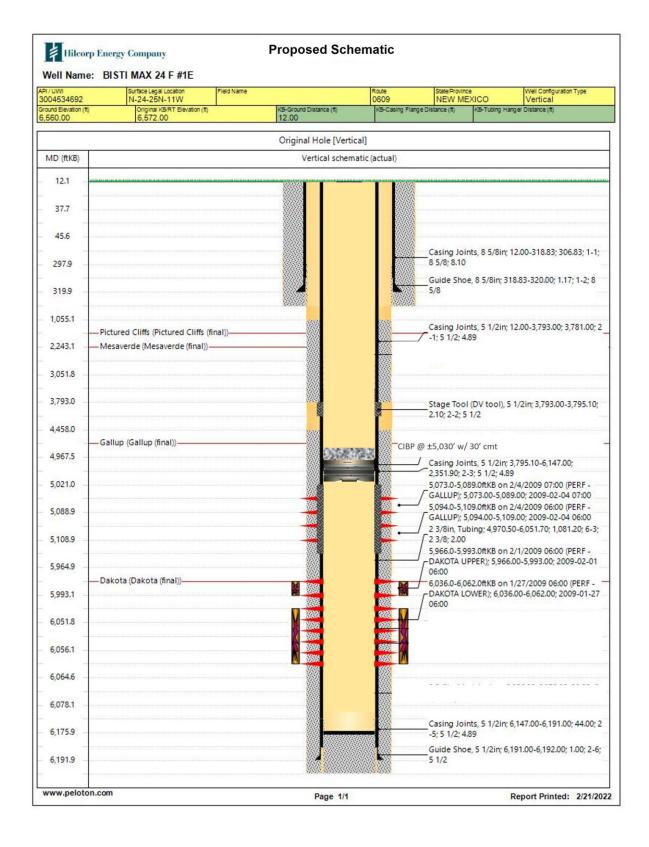
Verify there is no H2S present prior to beginning operations. If any H2S is present, take the necessary actions to ensure that the location is safe prior to beginning operations.

Observe and record pressures across all string daily, prior to beginning operations.

NOTE: This procedure is contingent upon sundry approval by NMOCD. All cement volumes use 50% excess inside (unless otherwise stated). All cement will be Class G, mixed at 15.8 ppg w/ a 1.15 cf/sx yield. The stabilizing wellbore fluid will be an 8.3 ppg fluid, sufficient to balance all exposed formation pressures.

- 1. This project will use a steel tank to handle waste fluids circulated from the well and cement wash up.
- 2. Test anchors if not using a base beam. Comply with all NMOCD, BLM, and HEC safety regulations. MIRU and conduct safety meeting for all personnel on location.
- 3. Record casing, tubing, and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary. Ensure well is dead or on a vacuum.
- 4. ND wellhead and NU BOP, unseat tubing hanger and POOH laying down pipe.
- 5. RUWL and make gauge ring run to top Gallup perf at 5,073'.
- RIH and set CIBP at ±5,030', avoiding casing collars. Bail cement to cover CIBP with 30' (±5,000')
- 7. Roll and fill hole with inhibited brine or packer fluid.
- 8. Perform witnessed MIT to 560 psi and submit chart for mechanical integrity.
- 9. Wellbore will remain TA'd for future recompletion.





## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

6251 COLLEGE BLVD. FARMINGTON, NEW MEXICO 87402

#### CONDITIONS OF APPROVAL FOR PROPOSED WORK TO TEMPORARY ABANDONED

- 1. Send in a Sundry Notification Notice of Intent (SN-NOI) requesting (or renewing) temporary abandonment status. Note approval is still based on the discretion of this agency. This request must be submitted within 30 days after work is completed.
- 2. Include in the SN-NOI the following:
  - a. Proposed exact expiration date (day, month, year). Can not be greater than 12-months from date of submission. The date can also be when the current TA approval will expire.
  - b. Confirmation of other production on lease, or agreement.
  - c. Plans for the well.
- 3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.

K. Rennick 1/11/2022

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

| Operator:              | OGRID:                                     |
|------------------------|--|
| HILCORP ENERGY COMPANY | 372171                                     |
| 1111 Travis Street     | Action Number:                             |
| Houston, TX 77002      | 85478                                      |
|                        | Action Type:                               |
|                        | [C-103] NOI Temporary Abandonment (C-103I) |

CONDITIONS

| Conditions |   |                   |
|------------|---|-------------------|
| Created By | Condition   | Condition<br>Date |
| mkuehling  | Notify NMOCD 24 hours prior to testing. Bradenhead test required prior to MIT | 3/7/2022          |

CONDITIONS

Action 85478

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