

Well Name: ROJO 7811 JV-P	Well Location: T25S / R33E / SEC 27 / NWNW /	County or Parish/State: LEA / NM
Well Number: 01	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM15091	Unit or CA Name: 7811 JV-P ROJO 1	Unit or CA Number: NMNM121805
US Well Number: 3002526188	Well Status: Monitoring Well	Operator: BTA OIL PRODUCERS LLC

Subsequent Report

Sundry ID: 2655317

Type of Submission: Subsequent Report

Date Sundry Submitted: 02/02/2022

Date Operation Actually Began: 10/07/2021

Type of Action: Other

Time Sundry Submitted: 08:48

Actual Procedure: Re-Entry for pressure monitoring procedure. CIBP @14,200' 10/07/2021: RIH and perf in two runs w/ 6 spf: (WC Lower) 13,033'-13,043', (WC Middle) 12,740'-12,750', (WC Y Sand) 12,315'-12,325', (3rd BS Sand) 12,145'-12,155', (2nd BS Sand Lower) 10,970'-10,980'. 10/08/2021: RIH and perf w/ 6 spf: (2nd BS Sand Upper) 10,725'-10,735', (2nd Carbo-Shale) 10,395'-10,405', (Lower Avalon) 9,920'-9,930'. 10/10/2021: Finish RIH w/ pressure monitoring BHA. ND 11" 5M BOP, NU Penetrator WH & land tubing hanger(string weight of 105K). Test gauges (good test).

SR Conditions of Approval

Authorized Officer
Conditions_of_Approval_3002526188_20220208134612.pdf

Accepted for Record Only

SUBJECT TO LIKE
APPROVAL BY BLM

K 7

NMOCD 2/10/22

Well Name: ROJO 7811 JV-P	Well Location: T25S / R33E / SEC 27 / NWNW /	County or Parish/State: LEA / NM
Well Number: 01	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM15091	Unit or CA Name: 7811 JV-P ROJO 1	Unit or CA Number: NMNM121805
US Well Number: 3002526188	Well Status: Monitoring Well	Operator: BTA OIL PRODUCERS LLC

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: KATY REDDELL	Signed on: FEB 02, 2022 08:48 AM
Name: BTA OIL PRODUCERS LLC	
Title: Regulatory Analyst	
Street Address: 104 S Pecos	
City: Midland	State: TX
Phone: (432) 682-3753	
Email address: Kredell@btaoil.com	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752342234	BLM POC Email Address: cwalls@blm.gov
Disposition: Accepted	Disposition Date: 02/08/2022
Signature: Chris Walls	

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM15091
2. Name of Operator BTA OIL PRODUCERS		6. If Indian, Allottee or Tribe Name
Contact: KATY REDDELL E-Mail: kreddell@btaoil.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 104 SOUTH PECOS STREET MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-682-3753 Ext: 139	8. Well Name and No. ROJO 7811 JV-P 01
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T25S R33E NWNW 660FNL 660FWL		9. API Well No. 30-025-26188-00-S1
		10. Field and Pool or Exploratory Area RED HILLS-DEVONIAN RED HILLS-MORROW
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BTA Oil Producers, LLC respectfully requests to re-enter this wellbore and set a CIBP at 14,200' and perforate above that up into the Lower Avalon down to the Wolfcamp. 9,925' ? 13,038'. None of these zones will be produced, only pressure monitored via gauges exposed in the tbg x csg annulus. The zones will remain physically separated by the permanent straddle packers.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #521917 verified by the BLM Well Information System For BTA OIL PRODUCERS, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 07/17/2020 (20PP3018SE)	
Name (Printed/Typed) KATY REDDELL	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 07/14/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	OLABODE AJIBOLA Title PETROLEUM ENGINEER	Date 09/20/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)


**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #521917

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	OTHER NOI	APDCH NOI
Lease:	NMNM15091	NMNM15091
Agreement:		
Operator:	BTA OIL PRODUCERS, LLC 104 S. PECOS MIDLAND, TX 79701 Ph: 432-682-3753	BTA OIL PRODUCERS 104 SOUTH PECOS STREET MIDLAND, TX 79701 Ph: 432.682.3753 Fx: 432.683.0325
Admin Contact:	KATY REDDELL REGULATORY ANALYST E-Mail: kreddell@btaoil.com Ph: 432-682-3753	KATY REDDELL REGULATORY ANALYST E-Mail: kreddell@btaoil.com Ph: 432-682-3753 Ext: 139
Tech Contact:	KATY REDDELL REGULATORY ANALYST E-Mail: kreddell@btaoil.com Ph: 432-682-3753	KATY REDDELL REGULATORY ANALYST E-Mail: kreddell@btaoil.com Ph: 432-682-3753 Ext: 139
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	RED HILLS-BONE SPRING,NOR	RED HILLS-DEVONIAN RED HILLS-MORROW
Well/Facility:	ROJO 7811 JV-P 01 Sec 27 T25S R33E NWNW 660FNL 660FWL	ROJO 7811 JV-P 01 Sec 27 T25S R33E NWNW 660FNL 660FWL



☒ AMENDED REPORT

27				<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Katy Reddell 3/1/2022</p> <p>Signature Date</p> <p>KATY REDDELL</p> <p>Printed Name</p> <p>kreddell@btaoil.com</p> <p>E-mail Address</p>
				<p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>_____ Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p>_____ Certificate Number</p>

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

Well Name: ROJO 7811 JV-P	Well Location: T25S / R33E / SEC 27 / NWNW /	County or Parish/State: LEA / NM
Well Number: 01	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
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US Well Number: 3002526188	Well Status: Monitoring Well	Operator: BTA OIL PRODUCERS LLC

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Sundry ID: 2655317

Type of Submission: Subsequent Report

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SR Conditions of Approval

Authorized Officer
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NMOCD 2/10/22

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Title: Regulatory Analyst	
Street Address: 104 S Pecos	
City: Midland	State: TX
Phone: (432) 682-3753	
Email address: Kredell@btaoil.com	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752342234	BLM POC Email Address: cwalls@blm.gov
Disposition: Accepted	Disposition Date: 02/08/2022
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NMNM15091

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
ROJO 7811 JV-P 012. Name of Operator
BTA OIL PRODUCERSContact: KATY REDDELL
E-Mail: kreddell@btaoil.com9. API Well No.
30-025-26188-00-S13a. Address
104 SOUTH PECOS STREET
MIDLAND, TX 797013b. Phone No. (include area code)
Ph: 432-682-3753 Ext: 13910. Field and Pool or Exploratory Area
RED HILLS-DEVONIAN
RED HILLS-MORROW

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T25S R33E NWNW 660FNL 660FWL

11. County or Parish, State

LEA COUNTY, NM

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Electronic Submission #521917 verified by the BLM Well Information System
For BTA OIL PRODUCERS, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 07/17/2020 (20PP3018SE)

Name (Printed/Typed) KATY REDDELL

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 07/14/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**OLABODE AJIBOLA
Title PETROLEUM ENGINEER

Date 09/20/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

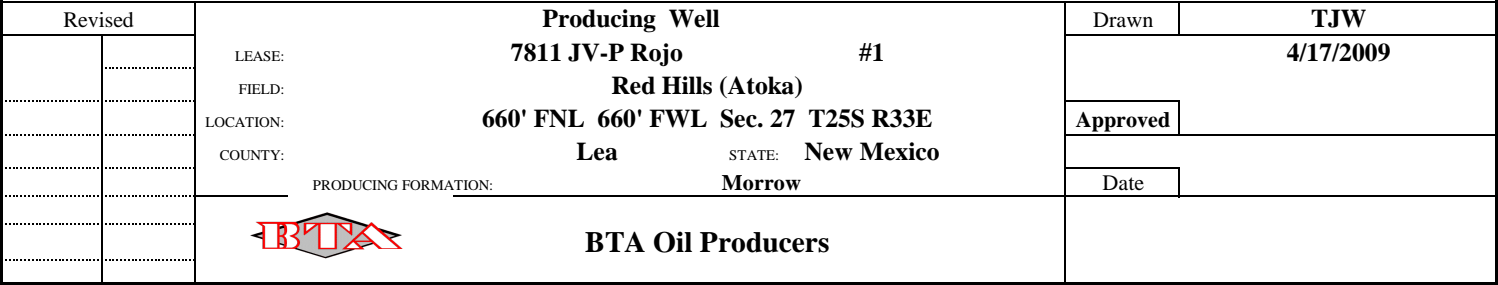
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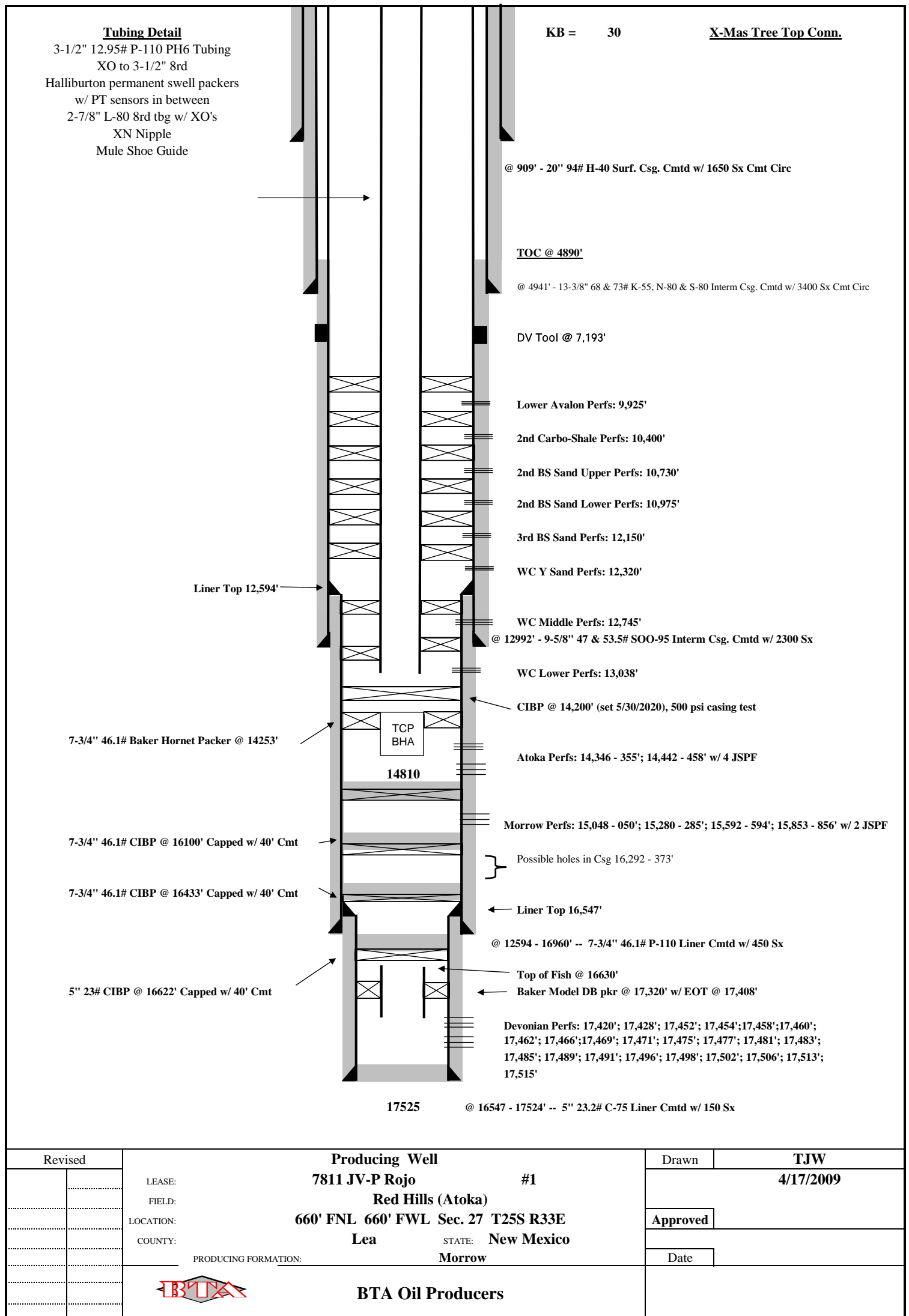
(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #521917

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Agreement:		
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Admin Contact:	KATY REDDELL REGULATORY ANALYST E-Mail: kreddell@btaoil.com Ph: 432-682-3753	KATY REDDELL REGULATORY ANALYST E-Mail: kreddell@btaoil.com Ph: 432-682-3753 Ext: 139
Tech Contact:	KATY REDDELL REGULATORY ANALYST E-Mail: kreddell@btaoil.com Ph: 432-682-3753	KATY REDDELL REGULATORY ANALYST E-Mail: kreddell@btaoil.com Ph: 432-682-3753 Ext: 139
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	RED HILLS-BONE SPRING,NOR	RED HILLS-DEVONIAN RED HILLS-MORROW
Well/Facility:	ROJO 7811 JV-P 01 Sec 27 T25S R33E NWNW 660FNL 660FWL	ROJO 7811 JV-P 01 Sec 27 T25S R33E NWNW 660FNL 660FWL





District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 82447

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 82447
	Action Type: [C-103] Sub. (Re)Completion Sundry (C-103T)

CONDITIONS

Created By	Condition	Condition Date
pkautz	None	3/8/2022