

Well Name: JICARILLA APACHE F	Well Location: T25N / R5W / SEC 16 / SESE / 36.395844 / -107.360066	County or Parish/State: RIO ARRIBA / NM
Well Number: 9	Type of Well: OIL WELL	Allottee or Tribe Name: JICARILLA APACHE
Lease Number: JIC149	Unit or CA Name:	Unit or CA Number:
US Well Number: 3003905996	Well Status: Abandoned	Operator: DJR OPERATING LLC

Subsequent Report

Sundry ID: 2654406

Type of Submission: Subsequent Report

Date Sundry Submitted: 01/27/2022

Date Operation Actually Began: 01/11/2022

Type of Action: Plug and Abandonment

Time Sundry Submitted: 10:35

Actual Procedure: The subject well was Plugged & Abandoned on 01/11/2022 per the attached End of Well Report, Wellbore Diagram, and Marker.

SR Attachments

Actual Procedure

- PA_Marker_Jicarilla_Apache_F9_20220127103550.pdf
- EOWR_Jicarilla_Apache_F9_20220127103549.pdf
- As_Plugged_WBD_Jicarilla_Apache_F9_20220127103549.pdf

Well Name: JICARILLA APACHE F	Well Location: T25N / R5W / SEC 16 / SESE / 36.395844 / -107.360066	County or Parish/State: RIO ARRIBA / NM
Well Number: 9	Type of Well: OIL WELL	Allottee or Tribe Name: JICARILLA APACHE
Lease Number: JIC149	Unit or CA Name:	Unit or CA Number:
US Well Number: 3003905996	Well Status: Abandoned	Operator: DJR OPERATING LLC

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: SHAW-MARIE FORD	Signed on: JAN 27, 2022 10:35 AM
Name: DJR OPERATING LLC	
Title: Regulatory Specialist	
Street Address: 1 Road 3263	
City: Aztec	State: NM
Phone: (505) 632-3476	
Email address: sford@djrlc.com	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742	BLM POC Email Address: krennick@blm.gov
Disposition: Accepted	Disposition Date: 02/01/2022
Signature: Kenneth Rennick	

DJR Operating, LLC
P&A End of Well Report
Jicarilla Apache F9
API # 30-039-05996
SE/SE, Unit P, Sec 16, T25N, R5W
Rio Arriba County, NM
Spud Date: 4-17-1962
Plug Date: 1-11-2022

12-28-2021:

MIRU rig and equipment. Dakota string; SITP = 60, SICP = 90. 0, BH = 0. Gallup string; SITP = 380, SICP = 80. BH = 0.

Pull 1.9" tubing from Gallup string.

12-29-2021:

Attempt to pull 1.9" tubing from Dakota string. Tubing is stuck.

12-30-2021:

RIH in Dakota 1.9" tubing with WL, tagged up at 7080'. Perform free point on Dakota 1.9" tubing, was stuck at 2805'. Discussed options with BLM and NMOCD. Obtained BLM approval to cut 1.9" tubing at 6057' and pump Dakota Plug 1 down 1.9" tubing down to and into the Dakota perms and leave cement in 2 7/8" casing and 1.9" tubing to cover the Dakota formation top.

Mix and pump Dakota Plug 1 with 45 sx, displace to 5000'. WOC.

1-03-2022:

RIH with WL and tag Dakota Plug 1 at 4962'.

Discussed Dakota Plug 2, perfed holes at 4610' in Dakota 1.9" tubing. Upon further discussion it was decided to move over to the Gallup string and pump Gallup plug on that side first.

1-04-2022:

Establish rate down Gallup 2 7/8" casing. Mix and pump Plug 2 with 40 sx down Gallup 2 7/8" casing, displace to 5000'. WOC. RIH and tag Plug 2 at 4413'.

Run CBL log from 4413' to surface. TOC at 1970'.

1-06-2022:

RIH, tag TOC in Dakota 1.9" tubing at 3815'. RIH and tag TOC in Gallup 2 7/8" casing at 4408'. PT Dakota 1.9" tubing, good test. Perf Gallup 2 7/8" casing at 4405'.

1-07-2022:

RIH in Gallup 2 7/8" casing and set CR at 4310'. TIH with 1.9" tubing, sting into CR, mix and pump Plug 3, Mesa Verde down tubing and into 7 7/8" open hole and around both 2 7/8" casing strings. Mix and pump Plug 3 with 48 sx through CR into open hole. Sting out and reverse out at 4310'.

Pull up with 1.9" tubing to 3846'. Mix and pump Plug 4, Chacra, in the Gallup 2 7/8" casing from 3846' with 9 sx. WOC, RIH and tag Plug 4 at 3450'.

1-10-2022:

Plug 5. Pictured Cliffs/Fruitland/Kirtland and Ojo Alamo in the Gallup 2 7/8" casing. Mix and pump balanced plug via the 1.9" tubing from 2977' with 28 sx.

RIH and cut Dakota string 1.9" tubing at 2780'. Pull Dakota 1.9" tubing.

TIH with 1.9" tubing in Dakota 2 7/8" casing to 2765'. Plug 6. Pictured Cliffs/Fruitland/Kirtland and Ojo Alamo in the Dakota 2 7/8" casing. Mix and pump balanced plug via the 1.9" tubing from 2765' with 22 sx.

1-11-2022:

RIH in Gallup string, tag Plug 5 at 1970'. RIH in Dakota string, tag Plug 6 at 2012'.

RIH and perf holes in the Gallup 2 7/8" casing at 985'. Establish rate down Gallup 2 7/8" casing and establish flow out BH. Perf holes in Dakota 2 7/8" casing and establish rate down Gallup 2 7/8" casing and out the Dakota 2 7/8" casing.

Mix and pump Plug 7, Nacimiento, and surface casing shoe to surface. Pumped cement via Gallup 2 7/8" casing until cement seen out of the BH, close in the BH and continue pumping cement until cement returns seen out the Dakota 2 7/8" casing. Pumped a total of 355 sx for Plug 7.

Cut off WH, checked TOC; annulus = surface, Gallup string at 28', Dakota string at 60'.

Mix top off plug of 20 sx to fill both casing strings and cellar.

RD, Release rig.

All cement used: Class G cement mixed at 15.8 ppg, yield 1.15

Regulatory Representatives: Darrel Priddy, BLM and Monica Kuehling, NMOCD

GPS Coordinates: Lat; 36.396025N, Long; 107.360969W

**End of Well Report
DJR Operating, LLC
Jicarilla Apache F 9**

30-039-05996
SE/SE, Unit P, Sec 16, T25N, R5W
Rio Arriba County, NM

GL 6757
KB 6760'
Spud Date 4/17/1962

SURF CSG

Hole size 13.75"
Csg Size: 9.6250"
Wt: 25.4#

Grade: SJ-SW
ID:
Depth 215'
Csg cap ft³:
TOC: Surf

FORMATION TOPS

Nacimiento 930'
Ojo Alamo 2120'
Kirtland 2534'
Fruitland N/A
Pictured Cliffs 2914'
Chacra 3777'
Mesaverde 4556'
Mancos 5300'
Gallup 6157'
Dakota 7276'

PROD CSG

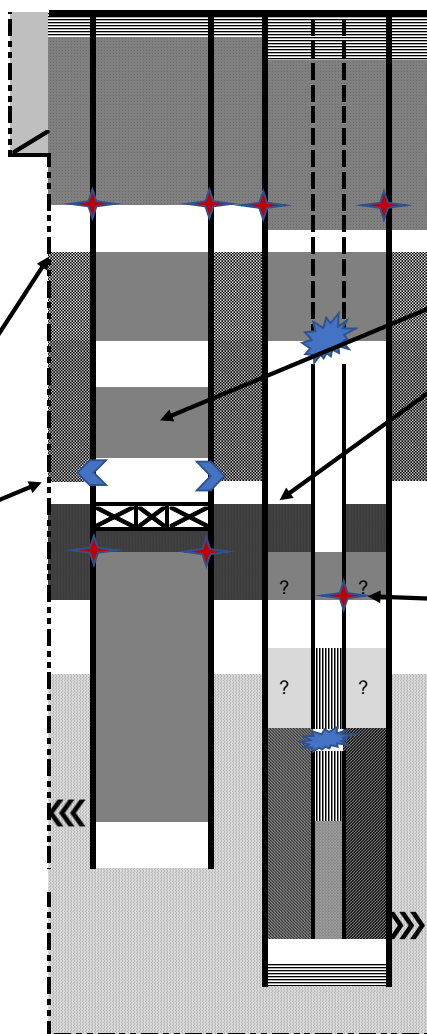
Hole size 7.875"
Csg Size: 2.875"
Wt: 6.4#
Grade: SS
ID: 1.66"
String 1 Depth 7250'
String 2 Depth 7439'
Csg cap ft³:
Csg/Csg Ann ft³:
Csg/OH cap ft³:
String 1 TOC: 5480' TS
String 2 TOC: 5480' TS

Note: DV tool was set in short string at 4051' and cemented from there to +/- 2000' per TS.

Gallup Perfs: 6312'-6384'

Dakota Perfs: 7140'-7338'

Dakota Clean Out TD 7210'
PBTD 7210'
TD 7450'



1-11-2022: TOC in annulus 2', Dakota string = 60', Gallup string = 28'. Top off with 20 sx.

1-11-2022: Mix and pump Plug 7 down Gallup string and out Dakota string and BH with 355 sx.

1-11-2022: Perf holes at 985' on Gallup string, establish circ out BH, perf holes in Dakota side at 985', establish rate down Gallup string and out Dakota string.

1-10-2022: Plug 6: PC/FT/KT/OA Dakota string: mix and pump balanced plug of 22 sx from 2765'. 1-11-2022: Tag at 2012'.

1-10-2022: Cut and pull 1.9" tbg at 2780'.

1-10-2022: Plug 5: PC/FT/KT/OA Gallup string: mix and pump balanced plug of 28 sx from 2977'. 1-11-2022: Tag at 1970'.

1-7-2022: Plug 4: Chacra: Balanced plug of 9 sx from 3846'. WOC, tag at 3450'.

1-7-2022: Set CR in Gallup string at 4310'. Mix and pump Plug 3: Mesa Verde, with 48 sx. String out/reverse out.

1-6-2022: Tag TOC in Dakota string at 3815', Gallup 4408'. PT Dakota 1.9" tbg, good test. Perf Gallup 2 7/8" at 4405'.

1-4-2022: Run CBL (Gallup string) from 4413' to surface. TOC at 1970'.

1-4-2022: Plug 2: Gallup in Gallup 2 7/8" string. Est rate down Gallup 2 7/8", mix and pump 40 sx, displace to 5000'. WOC. Tag at 4413'.

1-3-2022: Discussed next plug, perfered holes in 1.9" tbg at 4610'. But after perfering, discussed and decided to plug Gallup first.

1-3-2022: Obtained approval to tag with WL, tagged Plug 1 at 4962'.

12-30-2021: Mix and pump Plug 1 with 45 sx down 1.9" Dakota string though cut tbg at 6057' and into Dakota perfs.

12-30-2021: RIH with WL, tagged PBTD in 1.9" tubing at 7080'. Free point tbg at 2805'-2820'. Called BLM / NMOCD, got BLM approval to cut tbg at 6057' and pump cement plug from there down to the Dakota.

12-29-2021: Tried to pull 1.9" tbg on Dakota long string, tbg was stuck. Established rate down Dakota side 1.9" tbg.

12-28-2021: TOOH with 194 jts 1.9" tubing from Gallup short string.

All cement used was Class G mixed at 15.8 ppg, yield 1.15 ft³
Regulatory Representative: Darrell Priddy, BLM, Monica Kuehling, NMOCD, via phone
Lat: 36.396025N, Long: 107.360969W

DJR Operating, LLC
P&A Marker
Jicarilla Apache F9
API # 30-039-05996
SE/SE, Unit P, Sec 16, T25N, R5W
Rio Arriba County, NM
Spud Date: 4-17-1962
Plug Date: 1-11-2022





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Jicarilla Agency

P.O. Box 167

Dulce, New Mexico 87528

IN REPLY REFER TO:

Branch of Real Estate Services

November 15, 2019

Memorandum

To: Robert Switzer, Environmental Protection Specialist
Bureau of Land Management, Farmington Field Office

From: Kurt Sandoval, Realty Officer
Bureau of Indian Affairs, Jicarilla Agency

Subject: BIA Concurrence concerning Well Pad Monument Makers

Let this serve as concurrence for the agreed upon preferred method to be used when constructing well pad monument markers on Jicarilla Apache Tribal Lands. We will eliminate the 6 ft. dry hole marker and use a permanent metal plate that will be installed at ground level, effective September 2019. The marker will contain the following information:

- Well Pad Lease Number
- Well Pad Location Name and Number
- Well Pad Legal Description, specifically Section, Township and Range
- Well Pad API Number
- Well Pad Plug Date
- Well Pad Operator Name

You may contact our office if you have any questions or concerns at (575) 759-3936. Thank you.


Realty Officer

cc: Jicarilla Oil and Gas Administration

12" x 18" MINIMUM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 77229

CONDITIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 77229
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	None	3/1/2022