

Submit a Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-015-38076
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	MCCOY STATE
8. Well Number	004
9. OGRID Number	328947
10. Pool name or Wildcat	EMPIRE; GLORIETA-YESO, EAST
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3606' GR	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
SPUR ENERGY PARTNERS LLC

3. Address of Operator  
9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024

4. Well Location  
Unit Letter I: 2310 feet from the SOUTH line and 425 feet from the EAST line  
Section 8 Township 17S Range 29E NMPM EDDY County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Temporarily Abandon <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PERFORMED MIT ON 01/10/2022. SEE ATTACHED CHART.

SPUR ENERGY PARTNERS LLC REQUESTS AN EXTENSION FOR TEMPORARY ABANDONMENT STATUS AS WE EVALUATE RECOMPLETION OPPORTUNITIES.

TA Status Approved until 1/01/2023

Production zone plugged 1/17/2019

Spud Date:

10/08/2010

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 01/25/2022

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPURENERGY.COM PHONE: 832-930-8613

**For State Use Only**

APPROVED BY: [Signature] TITLE Staff Manager DATE 1/28/2022  
Conditions of Approval (if any):

State of New Mexico  
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham  
Governor

Sarah Cottrell Propst  
Cabinet Secretary

Todd E. Leahy, JD, PhD  
Deputy Secretary

Adrienne Sandoval, Division Director  
Oil Conservation Division



Date: 1-10-2022

API# 30-015-38076

A **Mechanical Integrity Test (M.I.T.)** was performed on, Well McCoy State #4

☒ **M.I.T. is successful**, the original chart has been retained by the Operator on site. Send a **legible** scan of the chart with an attached **Original C-103 Form** indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, [www.emnrd.state.nm.us/ocd/OCDOnline.htm](http://www.emnrd.state.nm.us/ocd/OCDOnline.htm) 7 to 10 days after postdating.

☐ **M.I.T. is unsuccessful**, the original chart is returned to the Operator. Repairs will be made; Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect.

**No expectation of extension should be construed because of this test.**

☐ **M.I.T. for Temporary Abandonment**, shall include a detailed description on **Form C-103**, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

☐ **M.I.T. is successful**, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). **Only after receipt of the C-103 will the non-compliance be closed.**

☐ **M.I.T. is successful**, Initial of an injection well, you must submit a **form C-103** to NMOCD within 30 days. A **C-103 form** must include a detailed description of the work performed on this well including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume.

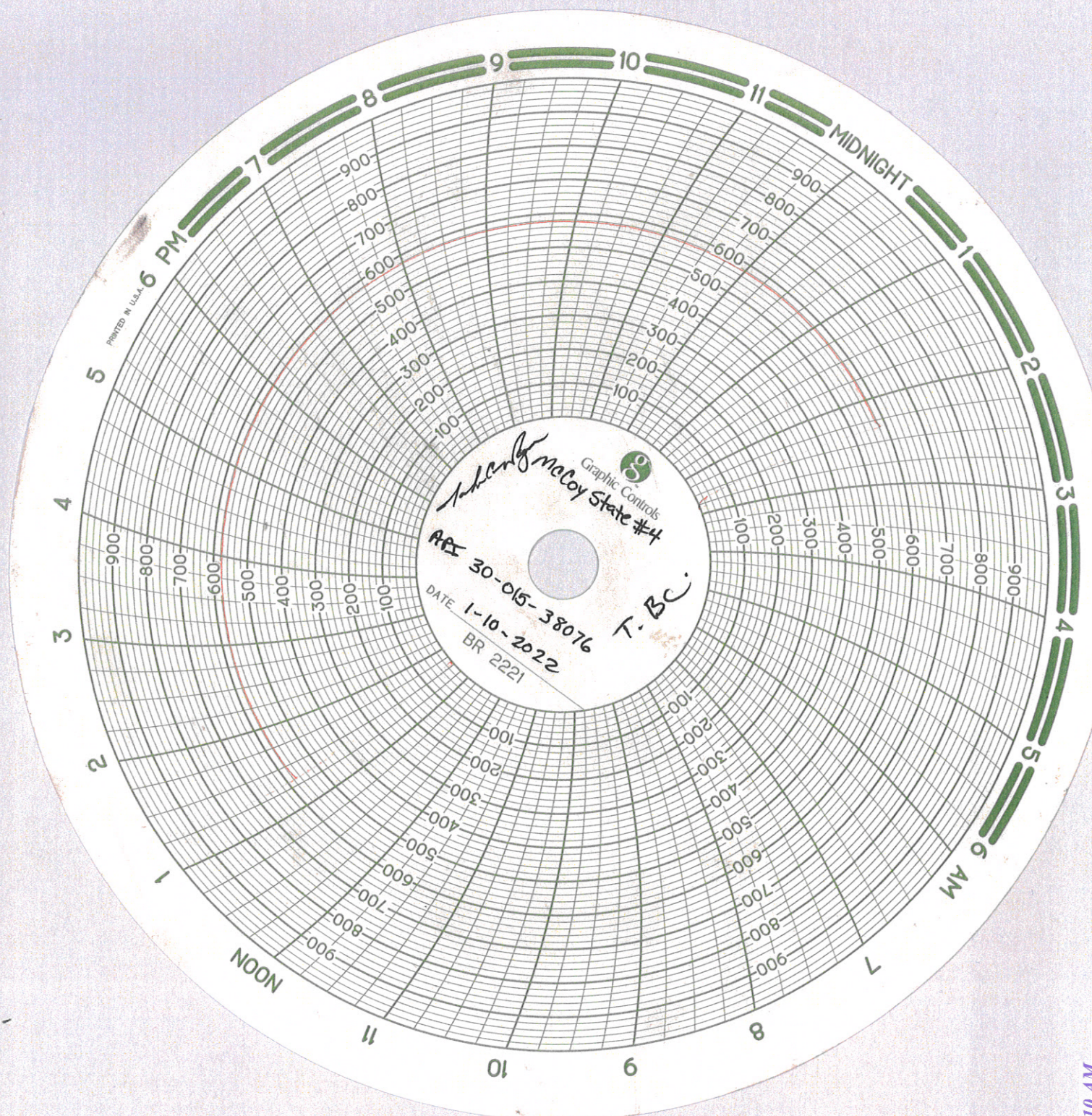
Please contact me for verification to ensure documentation requirements are in place prior to injection process.

**If I can be of additional assistance, please feel free to contact me at (575) 626-0836**

Thank You,

Dan Smolik, Compliance Officer  
EMNRD-O.C.D.  
District II – Artesia, NM







CANRIG

Daily Wellbore Schematics Report

1

Well ID: 30-015-38076

Well Name: MCCOY STATE #4

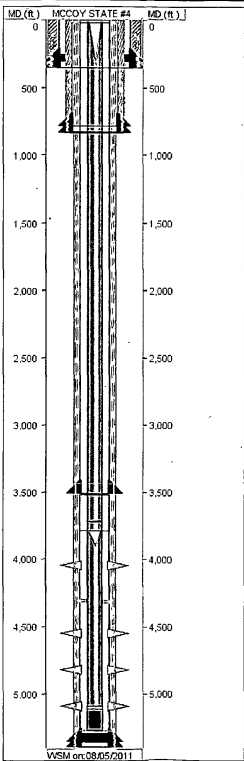
Event#: 4.00

Report Dates: 08/05/2011

MD (ft.)

MCCOY STATE #4

MD (ft.)



VSM on 08/05/2011

PIPE SPECIFICATION

STRING NAME	SECTION NAME	JOINT COUNT	START DEPTH	END DEPTH	LENGTH	OD SIZE	ID SIZE	WT GRDNT	GRD	CONN
SURFACE	GUIDE SHOE		348.83	350.00	1.17	14.38				8RD.
SURFACE	CASING	1	304.95	348.83	43.88	13.38	12.71	48.0	H-40	8RD.
SURFACE	FLOAT COLLAR		304.95	304.95	0.00	14.38				8RD.
SURFACE	CASING	7	-4.87	304.95	309.82	13.38	12.71	48.0	H-40	8RD.
PRODUCTION	GUIDE SHOE		5390.93	5392.13	1.20	6.05				8RD.
PRODUCTION	CASING	1	5354.05	5390.93	36.88	5.50	4.89	17.0	J-55	8RD.
PRODUCTION	FLOAT COLLAR		5352.75	5354.05	1.30	6.05				8RD.
PRODUCTION	CASING	43	3521.19	5352.75	1831.56	5.50	4.89	17.0	J-55	8RD.
PRODUCTION	MARKER JOINT	1	3506.56	3521.19	14.63	5.50	4.89	17.0	J-55	8RD.
PRODUCTION	CASING	83	17.00	3506.56	3489.56	5.50	4.89	17.0	J-55	8RD/L
PRODUCTION	LANDING JOINT	1	-4.34	17.00	21.34	5.50	4.89	17.0	J-55	8RD.
TUBING	BULL PLUG		5271.02	5271.72	0.70	2.88	2.44			j55 8rd
TUBING	MUD ANCHOR	5	5110.47	5271.02	160.55	2.88	2.44	6.5		j55 8rd
TUBING	DESANDER		5091.19	5110.47	19.28	2.88	2.44	6.5		j55 8rd
TUBING	SEAT NIPLE		5090.09	5091.19	1.10	2.88	1.90			j55 8rd
TUBING	TUBING	40	3788.54	5090.09	1301.55	2.88	2.44	6.5		j55 8rd
TUBING	TUBING ANCHOR		3785.84	3788.54	2.70	5.50	2.44			j55 8rd
TUBING	TUBING	2	3720.80	3785.84	65.04	2.88	2.44	6.5		j55 8rd
TUBING	MARKER JOINT		3718.68	3720.80	2.12	2.88	2.44	6.5		j55 8rd
TUBING	TUBING	114	12.00	3718.68	3706.68	2.88	2.44	6.5		j55 8rd
TUBING	KB		0.00	12.00	12.00					
INTERMEDIATE	GUIDE SHOE		832.00	833.00	1.00	9.63				8RD.
INTERMEDIATE	CASING	1	785.42	832.00	46.58	8.63	8.10	24.0	J-55	8RD.
INTERMEDIATE	FLOAT COLLAR		784.02	785.42	1.40	9.63				8RD.
INTERMEDIATE	CASING	17	18.68	784.02	787.47	8.63	8.10	24.0	J-55	8RD.

CEMENTING

STRING NAME	STAGE #	LEAD TOP (est) (ft)	LEAD TOP (ver) (ft)	TAIL TOP (est) (ft)	TAIL TOP (ver) (ft)
SURFACE	1			0.0	0.0
PRODUCTION	1	0.0	0.0	2275.0	
INTERMEDIATE	1	0.0	0.0	657.0	

BHA STRING

DRILL EQUIP CODE	DESCRIPTION	LENGTH	OD SIZE	ID SIZE
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PERFORATION

ZONE	JOB REPORT DATE	ZONE NAME	TOP DEPTH	BOTTOM DEPTH	HOLE SIZE	PEN SIZE	SQUEEZED
1	11/13/2010	LOWER BLINEBRY	4990.00	5190.00	0.34	25.00	
2	11/16/2010	MIDDLE BLINEBRY	4720.00	4920.00	0.34	25.00	

RECEIVED  
AUG 18 2011  
NMOCD ARTESIA

Well ID: 30-015-38076	Well Name: MCCOY STATE #4	Event#: 4.00	Report Dates: 08/05/2011
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PERFORATION							
ZONE	JOB REPORT DATE	ZONE NAME	TOP DEPTH	BOTTOM DEPTH	HOLE SIZE	PEN SIZE	SQUEEZED
3	11/16/2010	UPPER BLINEBRY	4450.00	4650.00	0.34	25.00	
4	07/22/2011	PADDOCK	3846.00	4250.00	0.25	22.40	N

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**District IV**  
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 74922

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 74922
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	1/28/2022