Even by UCD: 5/22/2021 10:52:47 AM J.S. Department of the Interior SUREAU OF LAND MANAGEMENT		Sundry Print Repo 06/22/202			
Well Name: JICARILLA B	Well Location: T24N / R5W / SEC 6 / SWNW / 36.344534 / 107.408016	County or Parish/State: RIO ARRIBA / NM			
Well Number: 22	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name: JICARILLA APACHE			
Lease Number: JIC68	Unit or CA Name:	Unit or CA Number:			
US Well Number: 3003905665	Well Status: Temporarily Abandoned	Operator: ENDURING RESOURCES LLC			

Subsequent Report

Type of Submission: Subsequent Report

Date Sundry Submitted: 02/02/2021

Date Operation Actually Began: 11/02/2020

Type of Action: Temporary Abandonment

Time Sundry Submitted: 02:21

Actual Procedure: This sundry was originally submitted 12/10/2020 and rejected due to the WIS/AFMSS2 transition. Enduring Resources IV LLC. requests a one-year renewal for TA status on this well until 11/2/21. The well is in the same condition as during the original request for TA status, and Enduring Resources would like to save the well for possible future development. The MIT for this well was done 11/2/18.

SR Attachments

Actual Procedure

2020_TA_RENEWAL_SUBMITTED_JICARILLA_B_22_540348_20210202142006.pdf

Received by OCD: 6/22/2021 10:52:47 AM Well Name: JICARILLA B	Well Location: T24N / R5W / SEC 6 / SWNW / 36.344534 / 107.408016	County or Parish/State: RIO				
Well Number: 22	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name: JICARILLA APACHE				
Lease Number: JIC68	Unit or CA Name:	Unit or CA Number:				
US Well Number: 3003905665	Well Status: Temporarily Abandoned	Operator: ENDURING RESOURCES LLC				

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: HEATHER HUNTINGTON

Signed on: FEB 02, 2021 02:20 PM

Name: ENDURING RESOURCES LLC

Title: Permitting Technician

Street Address: 200 Energy Court

City: Farmington

State: NM

Phone: (505) 636-9751

Email address: HHUNTINGTON@ENDURINGRESOURCES.COM

Field Representative

Representative Name: Street Address: City: State: Phone: Email address:

BLM Point of Contact

BLM POC Name: ABDELGADIR ELMADANI BLM POC Phone: 5055647742 Disposition: Approved Signature: AG Elmadani BLM POC Title: Petroleum Engineer

Zip:

BLM POC Email Address: aelmadani@blm.gov

Disposition Date: 06/22/2021

1. MIRU workover rig and equipment. Conduct daily safety meeting with all personnel on location. Discuss all potential hazards associated with daily activities, TIF, job awareness, weather conditions, slips-trips-falls, pinch points and job safety.

1. Uncover all casing valves. Check pressure on all casing and tubing strings (including bradenhead). <u>Record</u> tubing and casing pressures every day on report. Replace/repair any red painted valves.

1. MIRU BOP testers and test 5K BOP stack with 2-3/8" pipe rams on top of blind rams and Washington head on test stump . Test rams to 250 psi low and 100% of BOP rating.

1. R/U Tbg handling equipment.

1. MIRU Float with 4500' 2-3/8" yellow Band work string.

1. Bleed down well to Blow down tank/Monitor

(Note Use these Steps If Needed) Set BPV in hanger, if possible. N/D tree. N/U BOP. Pull BPV. Screw in landing sub with FOSV. Close pipe rams and test break to 250 psi low. Determine whether the BOP or wellhead has the lower pressure rating. Whichever rating is lower, test to 70% of that rating for the high test.

a. NOTE: Verify whether the BOP or the wellhead has the lower pressure rating and test to 70% of that rating for the high test.

1. Bleed off pressure. Open pipe rams. P/U hanger and L/D.

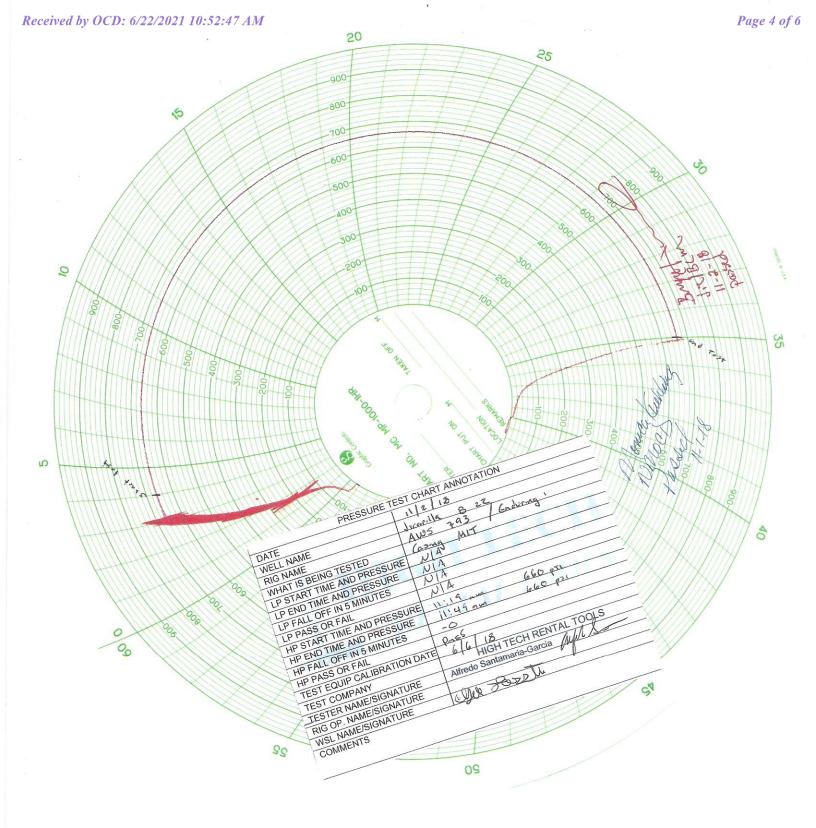
1. R/U rig floor and tubing handling equipment. Caliper elevators and document for 2-3/8" Tbg . Pull hanger and lay down same. PU 4-1/2" Casing Scrapper and 2-3/8" work string and run in hole strapping pipe to top of cement @ 4,300'.POOH with scrapper and Tbg standing back . Lay down 4-1/2" scrapper.

1. PU 4-1/2" RBP and TIH and set @ ~4,295', J off plug and pull up 1 joint.

1. Circulate wellbore with 2 % KCL.

Rig up High Tech Test unit /Chart and test Casing to 500 psi for 15 minutes(Note Test must be Charted for a minimum of 15 minutes)Well test's good

1.Well bore test good. PU 1 Joint latch onto RBP and release. POOH laying down 2-3/8"" work string and RBP. P/U tubing hanger on landing joint. Land tubing hanger/Flange up well.



WellView*

ERC - Current WBD with notes

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Bm MD: 4.463.01KB Date: 1/71982 Des: Cement Retainer: OD: 4 in Top MD: 6.925.0 ft KB MD: 6.925.0 ft KB m MD: 6.925.0 ft KB Date: 1/18/1982 Des: Producton Casing Cement Des: Producton Casing Cement Des: Producton Casing Cement Des: Producton Casing Cement Des: Producton Casing Cement Des: Producton Des: Producton Des: Producton Des: Producton Des: Producton Des: Producton Des: Producton Des: Producton Des: Producton Casing Cement (PUID) Depth Des: Producton Casing Cement	Des: Centent OD4 n. 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Released to Imaging: 3/11/2022 2:14:30 PM

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
ENDURING RESOURCES, LLC	372286
6300 S Syracuse Way, Suite 525	Action Number:
Centennial, CO 80111	33148
	Action Type:
	[C-103] Sub. Temporary Abandonment (C-103U)
	-

CONDITIONS

Created By		Condition Date
mkuehling	Accepted for record only	3/11/2022

Page 6 of 6

Action 33148