

Submit 1 Copy To Appropriate District

## Office

District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-045-29383
2. Name of Operator HILCORP ENERGY COMPANY		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator 382 Road 3100, Aztec, NM 87410		6. State Oil & Gas Lease No. FEE
4. Well Location Unit Letter <u>O</u> <u>546</u> feet from the <u>South</u> line and <u>1810</u> feet from the <u>East</u> line Section <u>15</u> Township <u>29N</u> Range <u>13W</u> NMPM San Juan County		7. Lease Name or Unit Agreement Name ROPCO 15 GW PC
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5322'		8. Well Number 2
9. OGRID Number 372171		10. Pool name or Wildcat Basin FC/KUTZ PC

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company requests permission to Temporary Abandon the subject well for future uphole potential per the attached procedure and current/proposed wellbore schematic. A closed-loop system will be used.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kandis Roland TITLE Operations / Regulatory Technician DATE 2/4/2022

Type or print name Kandis Roland E-mail address: kroland@hilcorp.com PHONE: 713-757-5246

**For State Use Only**

APPROVED BY: Monica Kuehling TITLE Deputy Oil and Gas Inspector DATE 3/14/2022  
 Conditions of Approval (if any):



## TA Procedure

General Information			
<b>Well Name</b>	Ropco 15 GW PC 2	<b>Date:</b>	2/4/2022
<b>API:</b>	30-045-29383	<b>AFE #</b>	
<b>Field:</b>	San Juan	<b>County</b>	San Juan
<b>Status:</b>	Well is ACOI		
<b>Subject:</b>	Temporarily Abandon Wellbore		
<b>By:</b>	M. Wissing		

### Well Data

Conductor: 10-3/4" 40.5# at 41'

Surface Casing: 7" 20# J-55 at 131'

Production Casing: 4-1/2" J-55 10.5# at 1,305'

Production Tubing: 2-3/8" J-55 4.7# at 1,152'

Rod String: 3/4" molded guide rods w/ 2" x 1.5" x 10' RWAC insert pump

Current Perforations: 1,088' – 1,152'

Current PBTD: 1,157' (7" RBP 6/3/03)

SICP = 27 psig

Last BH Test: 0 psi

### Notes: None

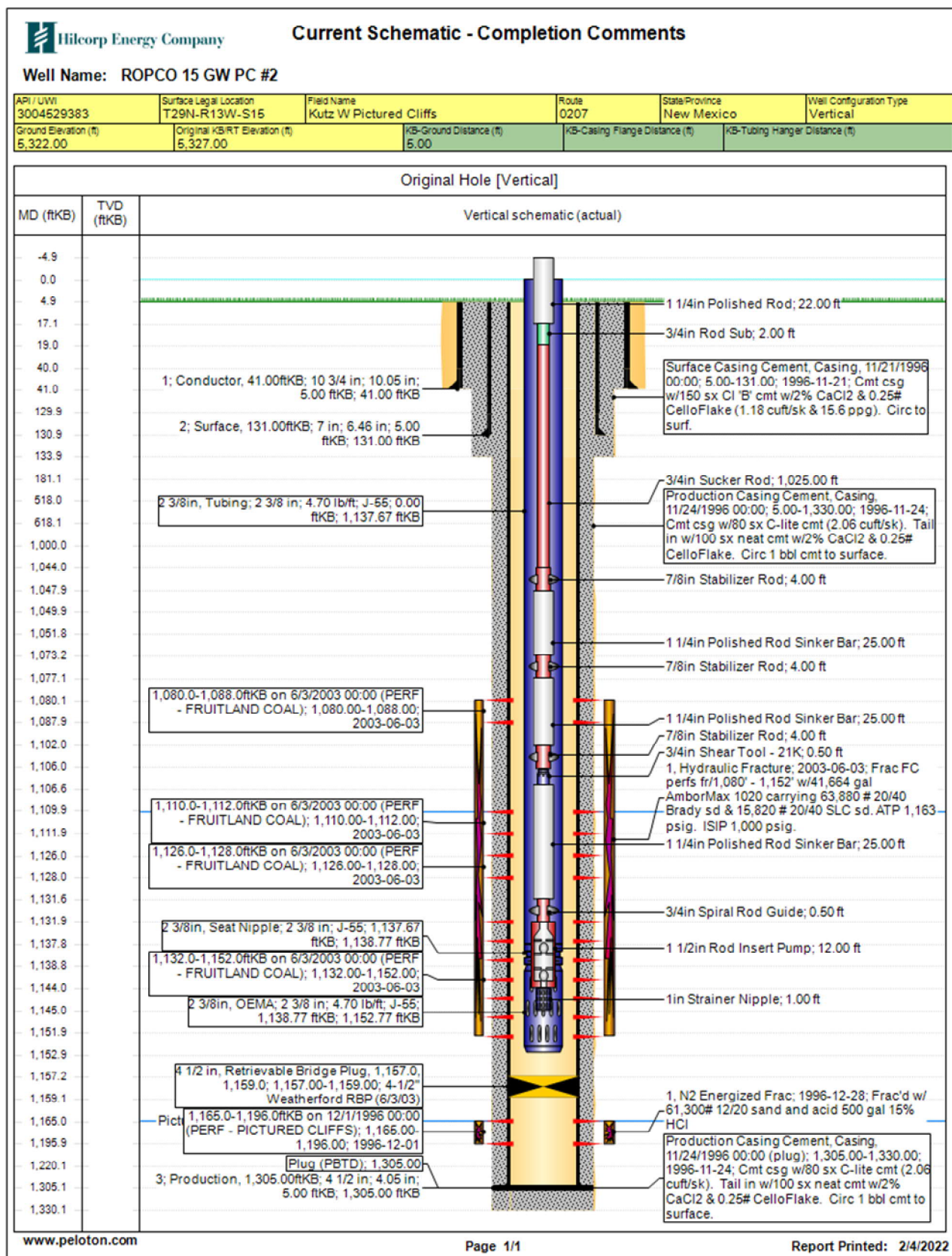
Hold PJSM prior to begin all operations. Properly document all operations via the JSA process. Ensure that all personnel onsite abide by HEC safety protocol, including PPE, housekeeping, and standard guidelines. Verify cathodic protection is off and wellhead instrumentation is properly disconnected from the wellhead. Comply with all NMOCD and HEC safety and environmental regulations. Verify there is no H2S present prior to beginning operations. If any H2S is present, take the necessary actions to ensure that the location is safe prior to beginning operations. Observe and record pressures across all strings daily, prior to beginning operations.

Remember to notify NMOCD 24 hours prior to starting operations on location. This procedure is contingent upon P&A sundry approval by NMOCD.

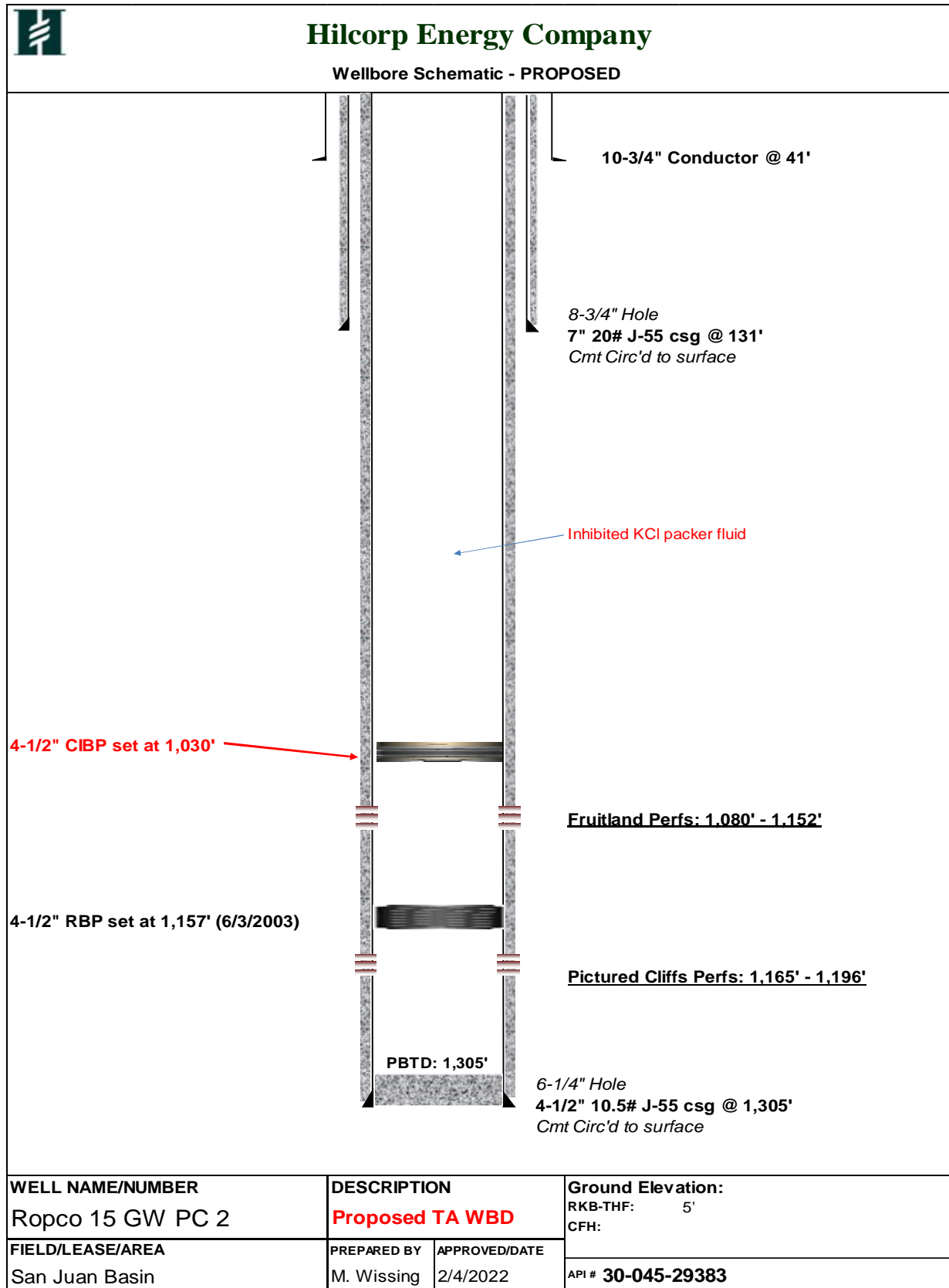
## TA Procedure

1. MIRU workover rig and related equipment. Record pressures on all strings of the wellbore.
2. Release rod string and TOO H with rods and insert rod pump
3. ND whd and NU BOP. Test BOP. Release tbg hgr and tag for fill. TOO H with the production tubing.
4. MU 4.5" casing scraper and RIH. Reach +/- 1,050' and POOH.
5. MU 4.5." CIBP and RIH. Set CIBP at 1,030'.
  - a. **Top Fruitland perf at 1,080'**
6. Load wellbore with inhibited packer fluid and circulate wellbore clean. TOO H with tbg.
7. **Contact NMOCD 24 hrs prior to pressure test.** Test casing to 560 psi for 30 min on a chart recorder (2 hr chart). Contact engineer if pressure test fails.
8. ND BOP and NU whd. RDMO workover rig & equipment.

## CURRENT WELLBORE SCHEMATIC



## PROPOSED WELLBORE SCHEMATIC



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
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Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 78562

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 78562
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Notify NMOCD 24 hours prior to moving on - Notify NMOCD 24 hours prior to MIT - Bradenhead test required prior to MIT - all testing required to be witnessed by NMOCD inspector - due to shortage of personnel tests may need to be witnessed through facetime	3/14/2022