

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator		6. State Oil & Gas Lease No.
3. Address of Operator		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter _____: _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____		8. Well Number
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**Condition of Approval: notify  
OCD Hobbs office 24 hours  
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE alicia fulton TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_

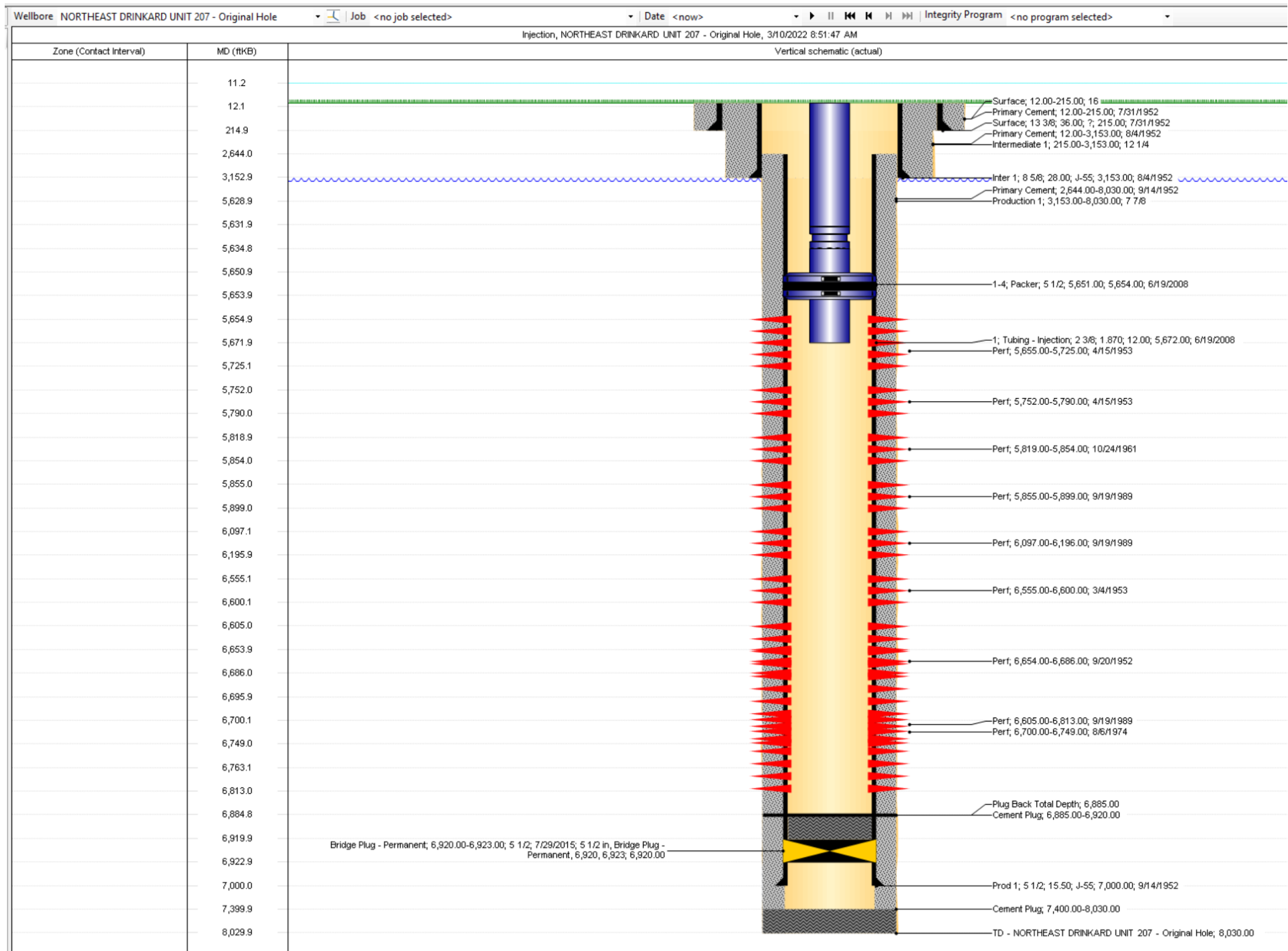
**For State Use Only**

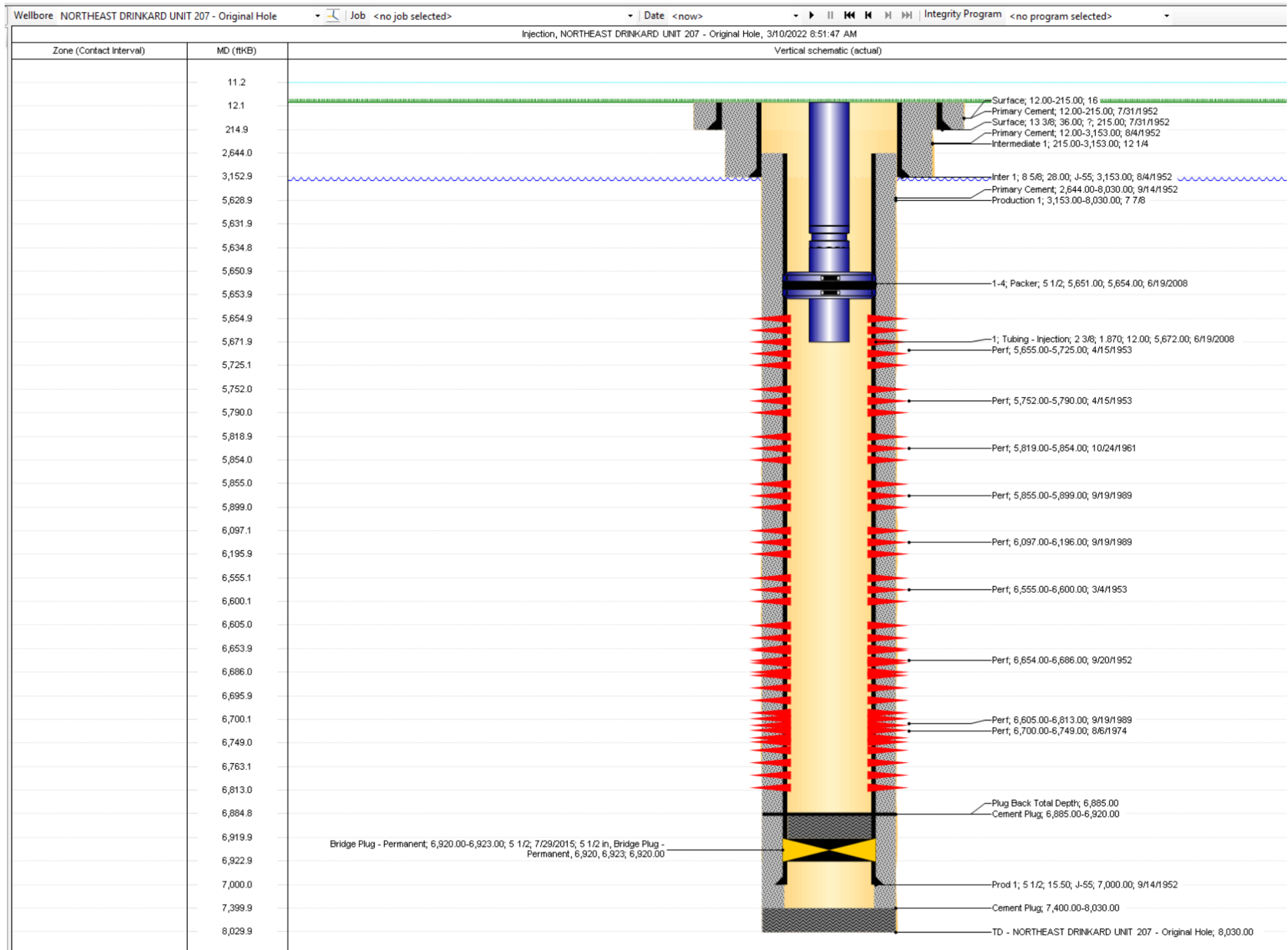
APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 3/15/22

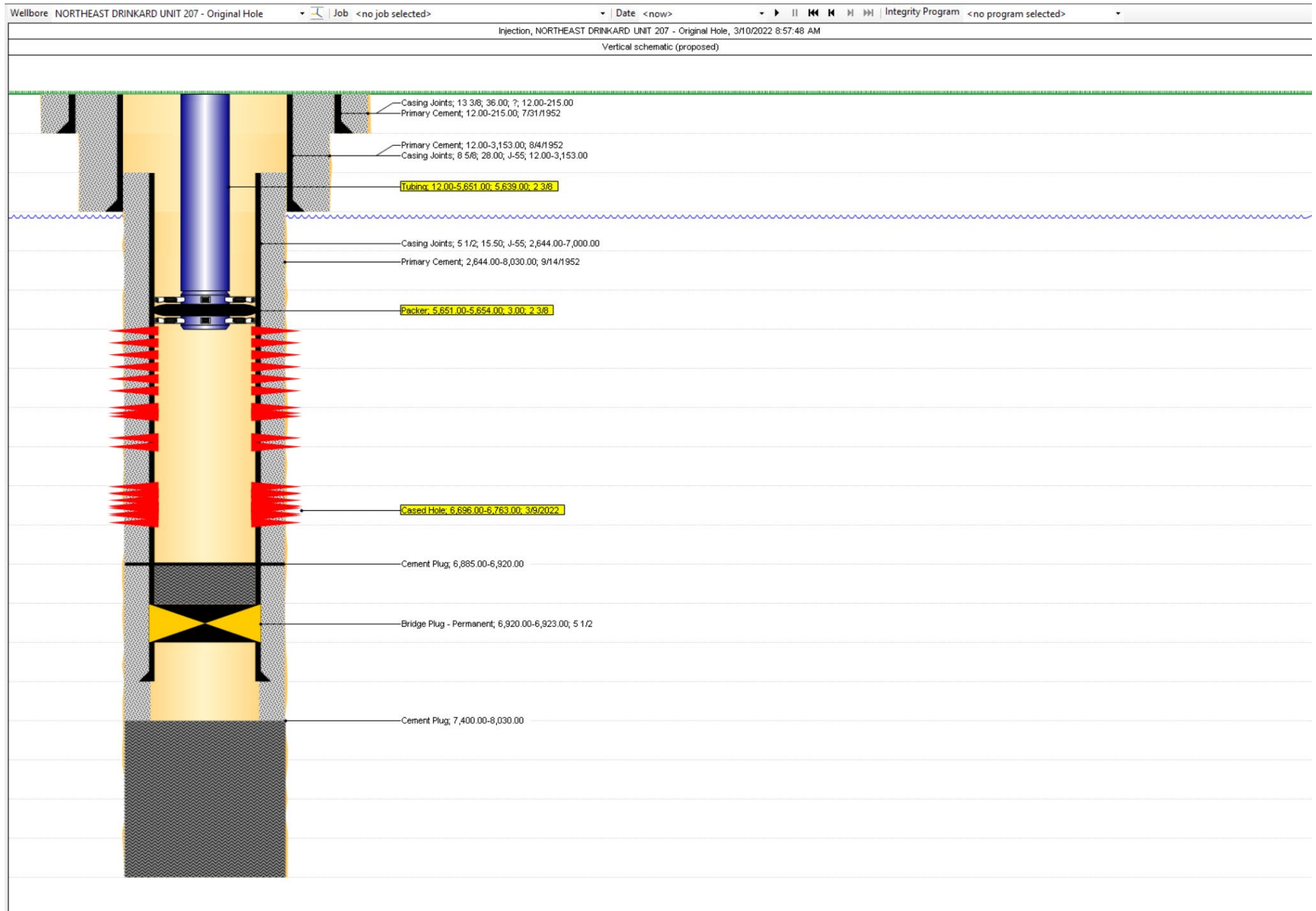
Conditions of Approval (if any):

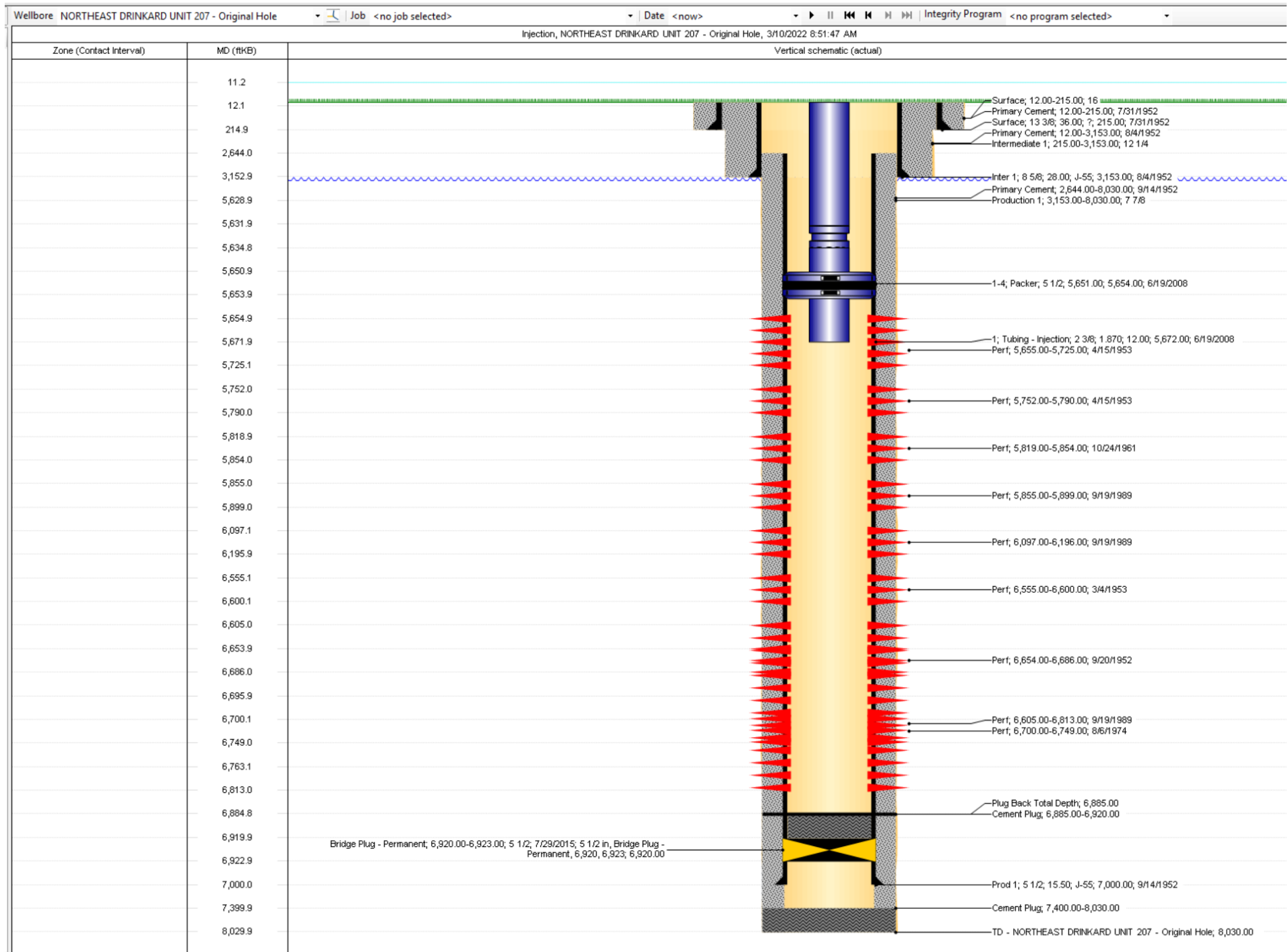
**NEDU 207W Procedure API #30-025-06519**

1. POOH w/ injection equipment.
2. RIH w/ work string, pkr, and retrievable bridge plug. Determine if well has a packer leak or hole in casing.
3. If determined to be a packer leak
  - a. Option 1: Replace Pkr
    - i. Replace packer
    - ii. Set PKR @ ~5,654'.
    - iii. Perform BHT/MIT, notifying NMOCD 48 hours prior to test.
  - OR
  - b. Option 2: CO to PBTD, add perforations, replace pkr, return well to injection
    - i. CO with WS to PBTD at ~6,885'
    - ii. Perforate Drinkard from 6,696' to 6,763'.
    - iii. Acidize with 10,000 gals of acid under a packer, using rock salt for diversion.
    - iv. Set PKR @ ~5,654'.
    - v. Perform BHT/MIT, notifying NMOCD 48 hours prior to test.
4. If determined to be a hole in casing
  - a. Option 3: Repair HIC, return well to injection
    - i. Sqz casing leak.
    - ii. Set PKR @ 5,654'.
    - iii. Perform BHT/MIT, notifying NMOCD 48 hours prior to test.
  - OR
  - b. Option 4: Repair HIC, CO to PBTD, add perforations, replace pkr, RWTI
    - i. Sqz casing leak.
    - ii. CO with WS to PBTD at ~6,885'
    - iii. Perforate Drinkard from 6,696' to 6,763'.
    - iv. Acidize with 10,000 gals of acid under a packer, using rock salt for diversion.
    - v. Set PKR @ ~5,654'.
    - vi. Perform BHT/MIT, notifying NMOCD 48 hours prior to test.
  - OR
  - c. Option 5: CO to PBTD, RIH w/ 4" or 4.5" liner, add perforations, run new packer, RWTI
    - i. CO with WS to PBTD at 6,885'.
    - ii. RIH w/ 4" 11# L-80 csg, 4.5" J-55 11.6# FJ or 4.5" L-80 12.6# FJ depending on availability. Setting casing at ~6,865'.
    - iii. Notify NMOCD 24 hours prior to pumping cement.
    - iv. Cement well. If no returns at surface, run CBL to determine TOC.
    - v. Pressure test casing to 1,500 psi for 30 mins.
    - vi. Perforate Drinkard from 6,696' to 6,763'.
    - vii. Acidize with 10,000 gals of acid under a packer, using rock salt for diversion.
    - viii. Set PKR @ ~6,650'
    - ix. Perform BHT/MIT, notifying NMOCD 48 hours prior to test.

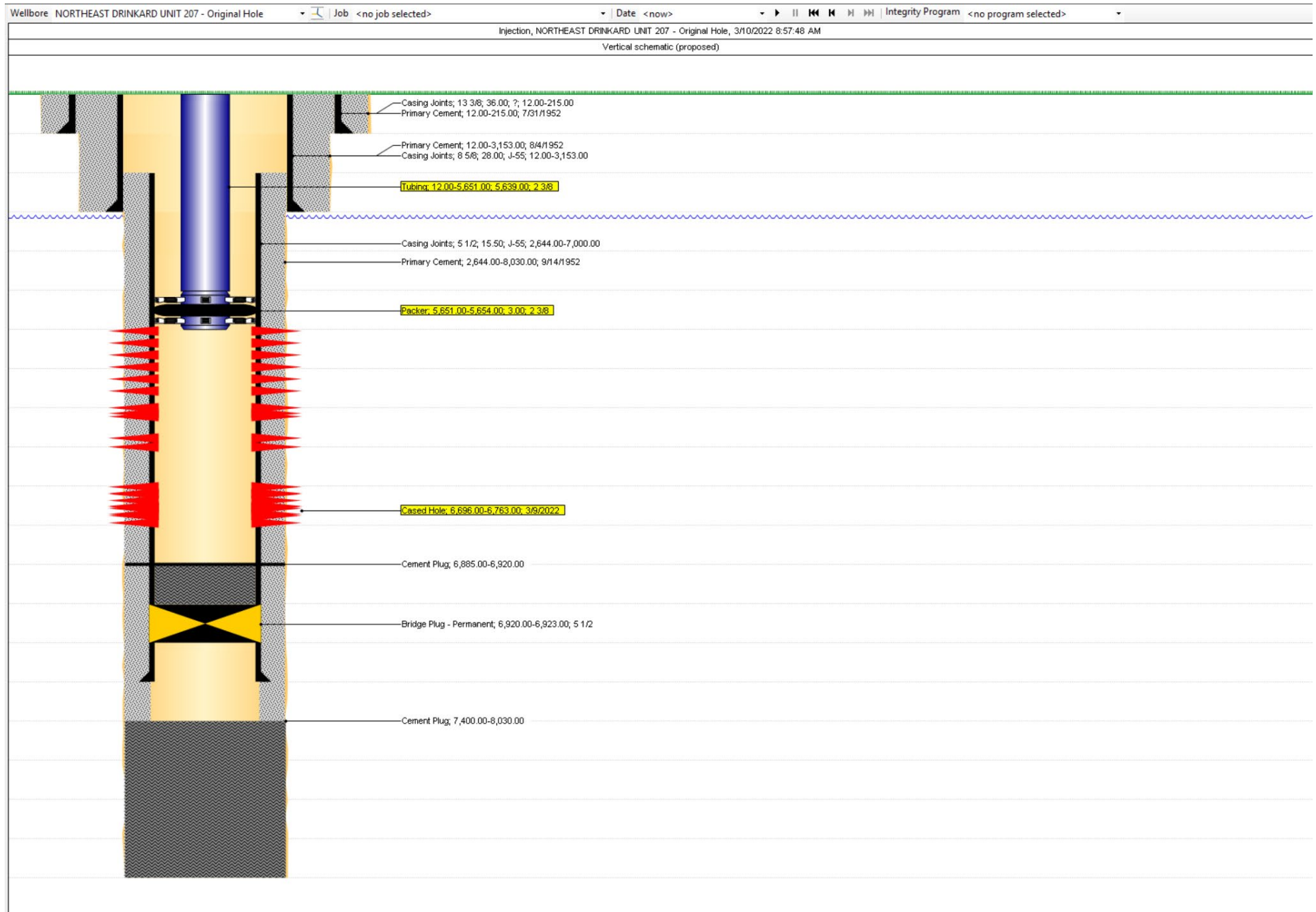
**Current WBD**

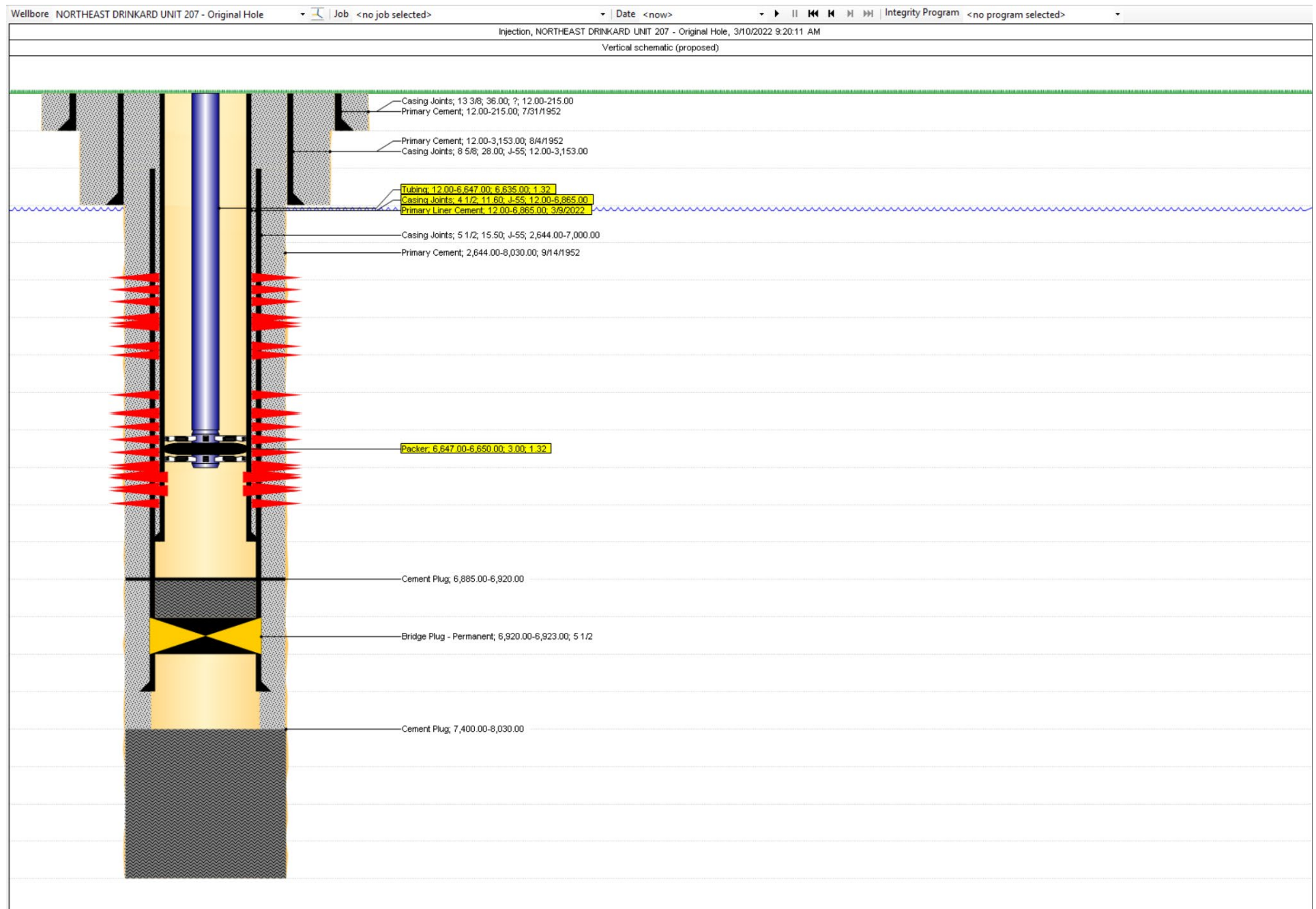
**Proposed WBD Option 1**

**Proposed WBD Option 2**

**Proposed WBD Option 3**



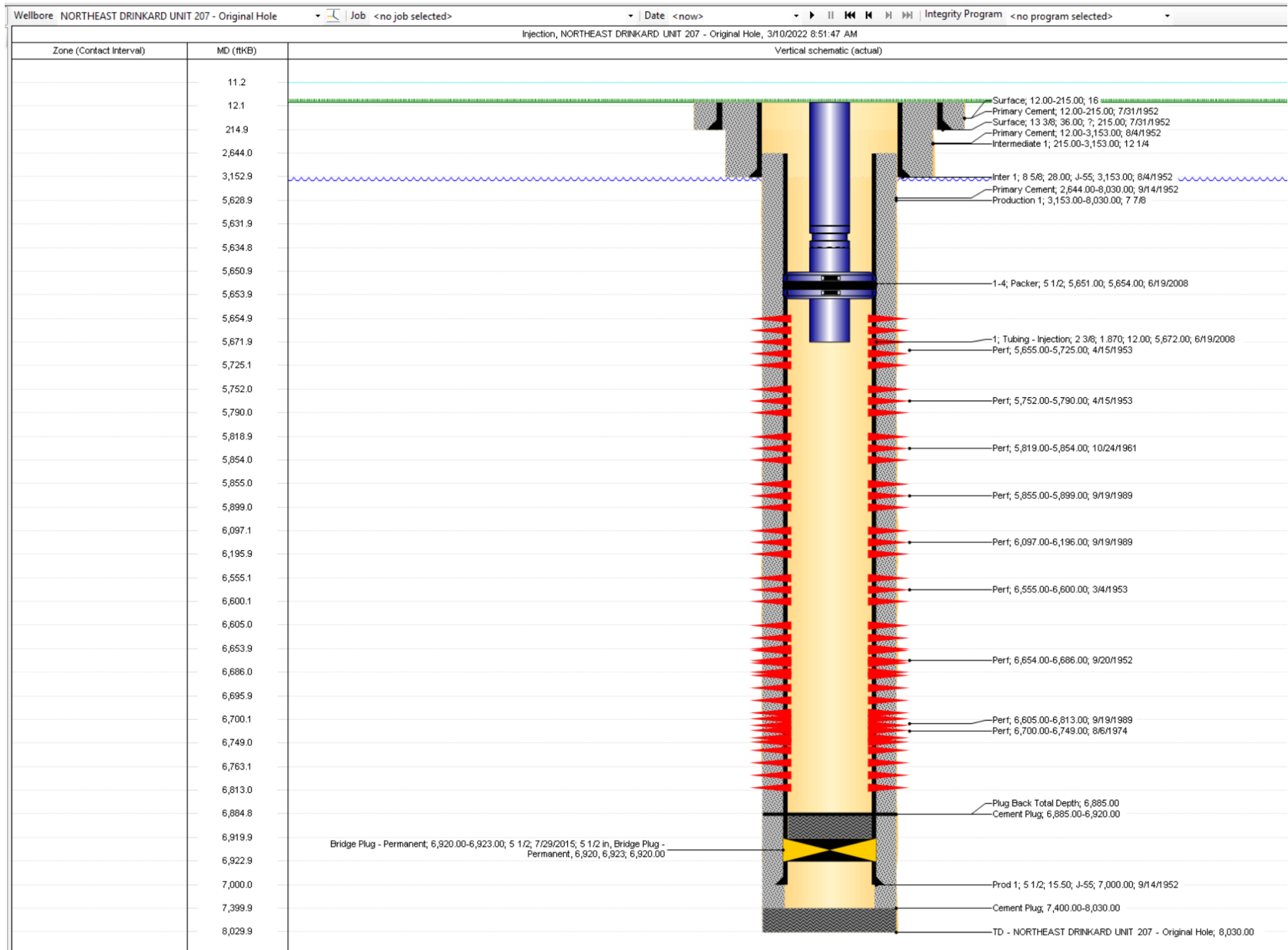
**Proposed WBD Option 4**

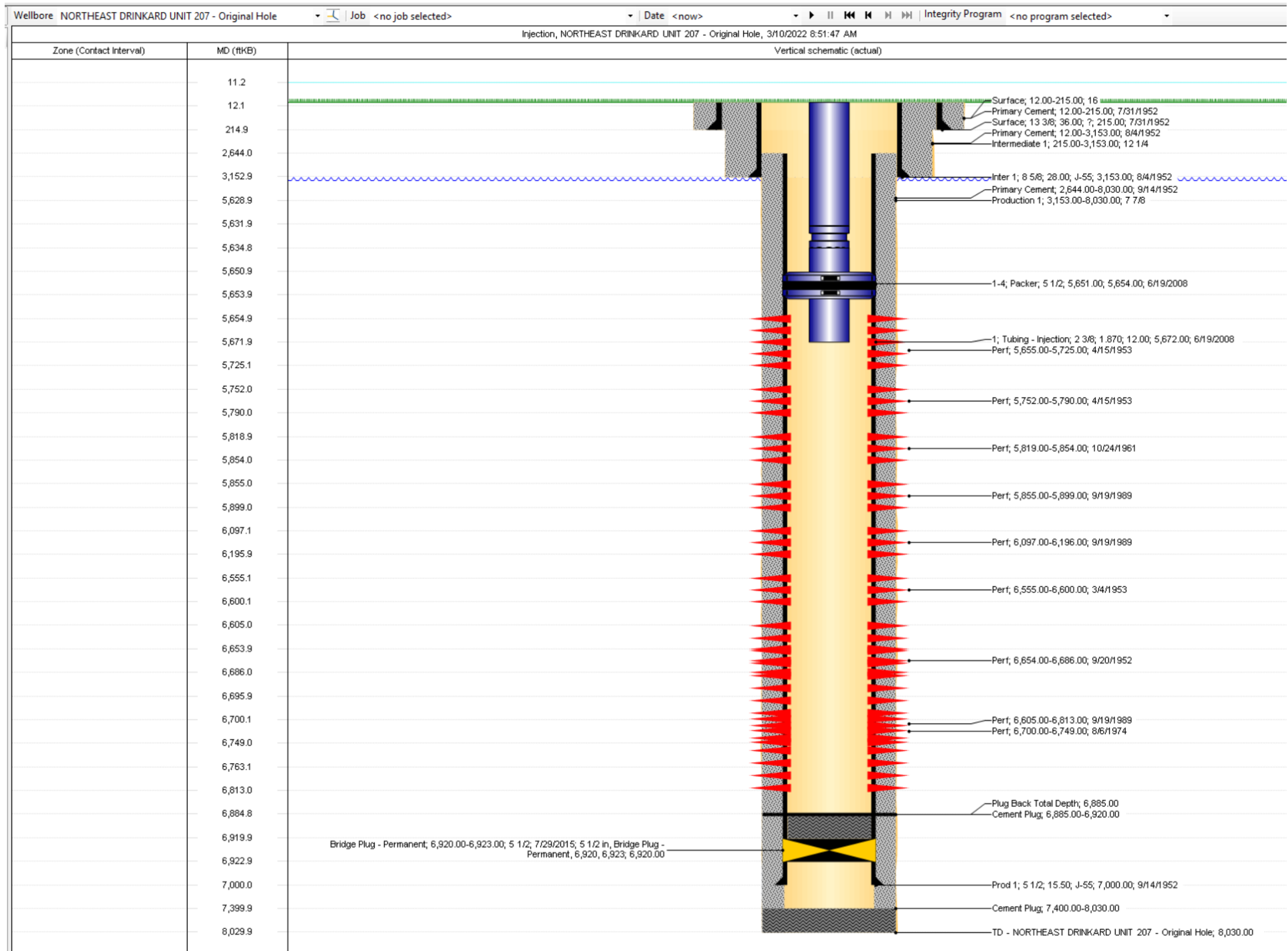
**Proposed WBD Option 5**

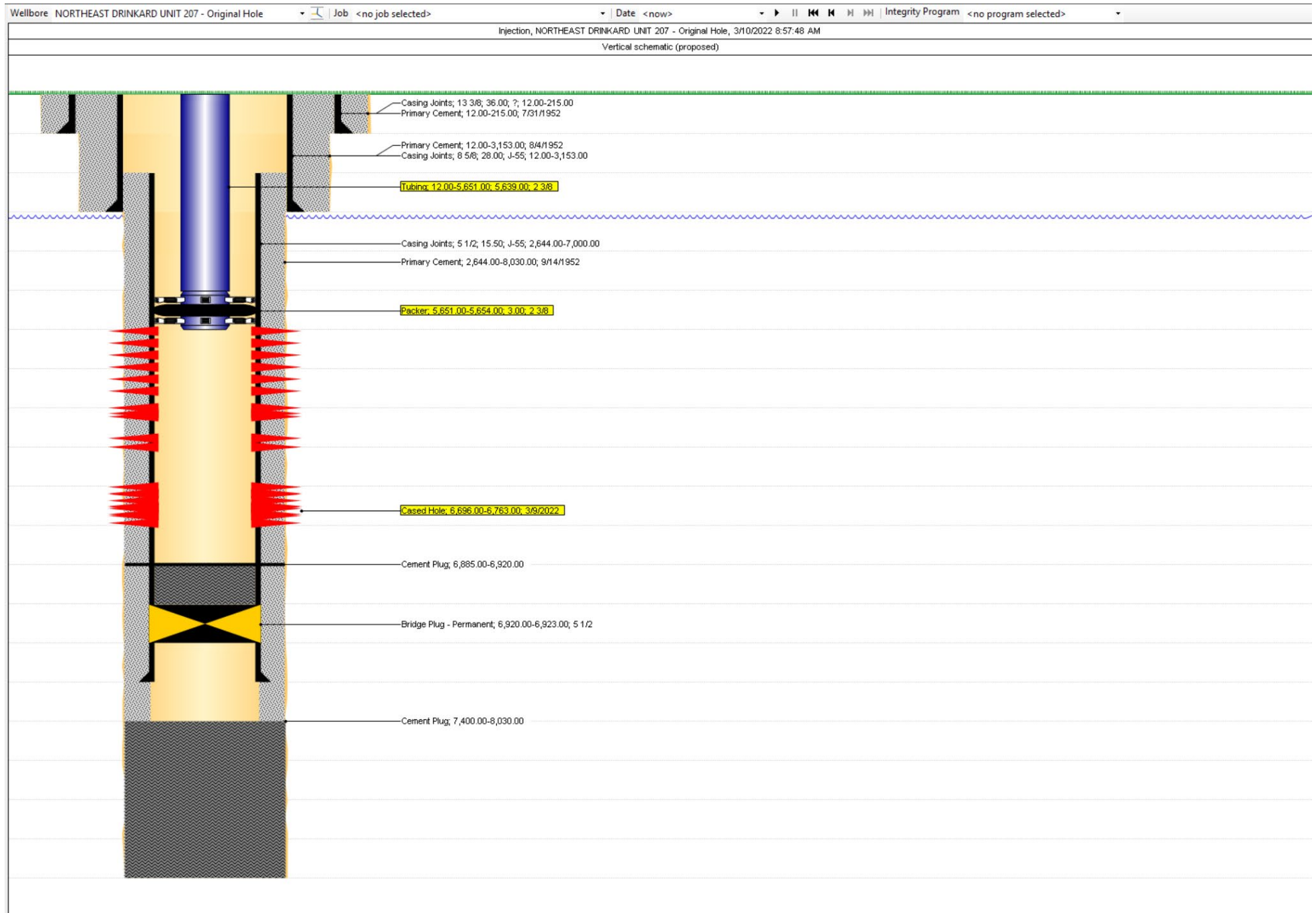


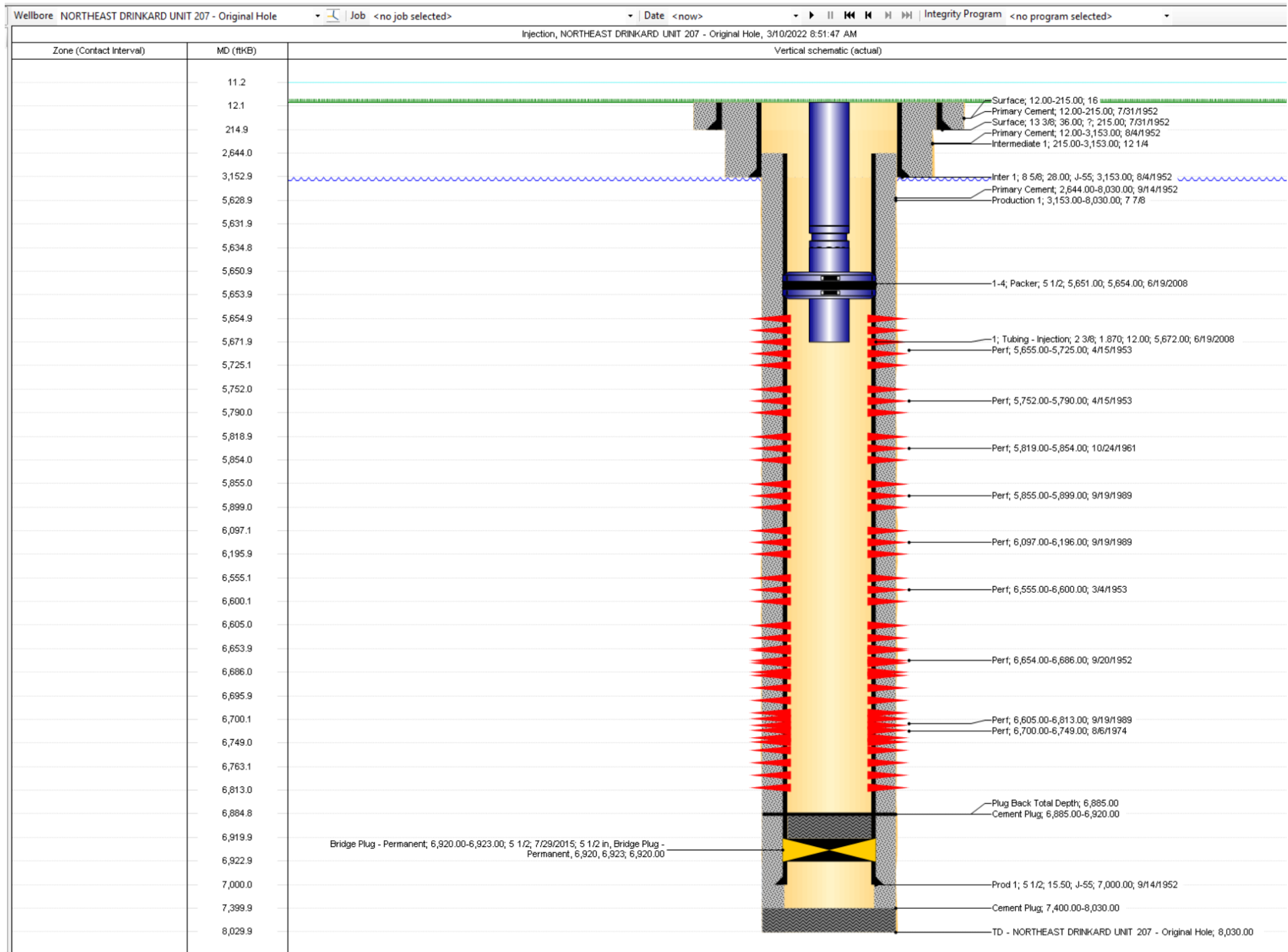
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  - OR
  - b. Option 2: CO to PBTD, add perforations, replace pkr, return well to injection
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    - i. Sqz casing leak.
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    - iii. Perform BHT/MIT, notifying NMOCD 48 hours prior to test.
  - OR
  - b. Option 4: Repair HIC, CO to PBTD, add perforations, replace pkr, RWTI
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    - iii. Perforate Drinkard from 6,696' to 6,763'.
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    - v. Set PKR @ ~5,654'.
    - vi. Perform BHT/MIT, notifying NMOCD 48 hours prior to test.
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    - ix. Perform BHT/MIT, notifying NMOCD 48 hours prior to test.

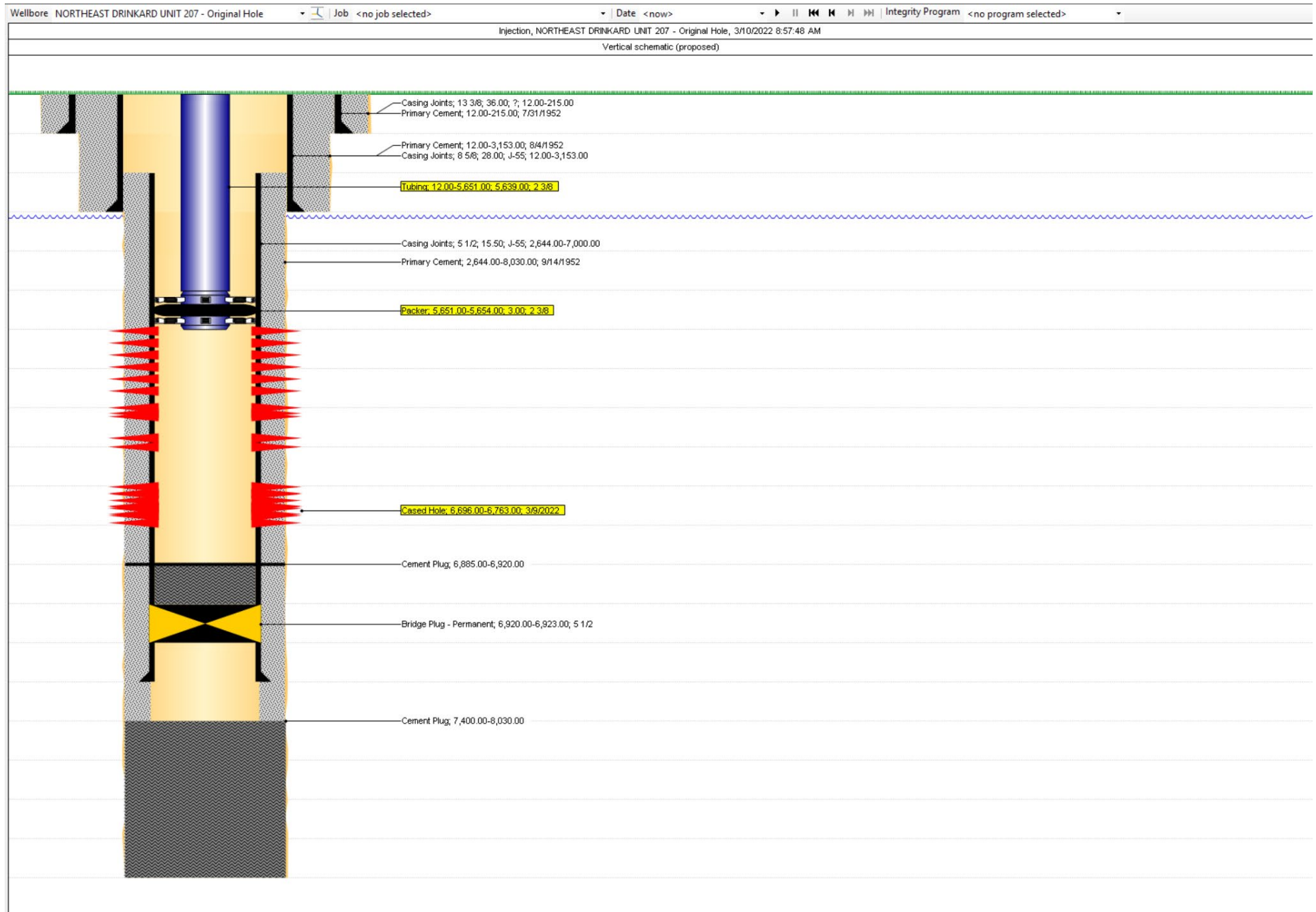
**Current WBD**

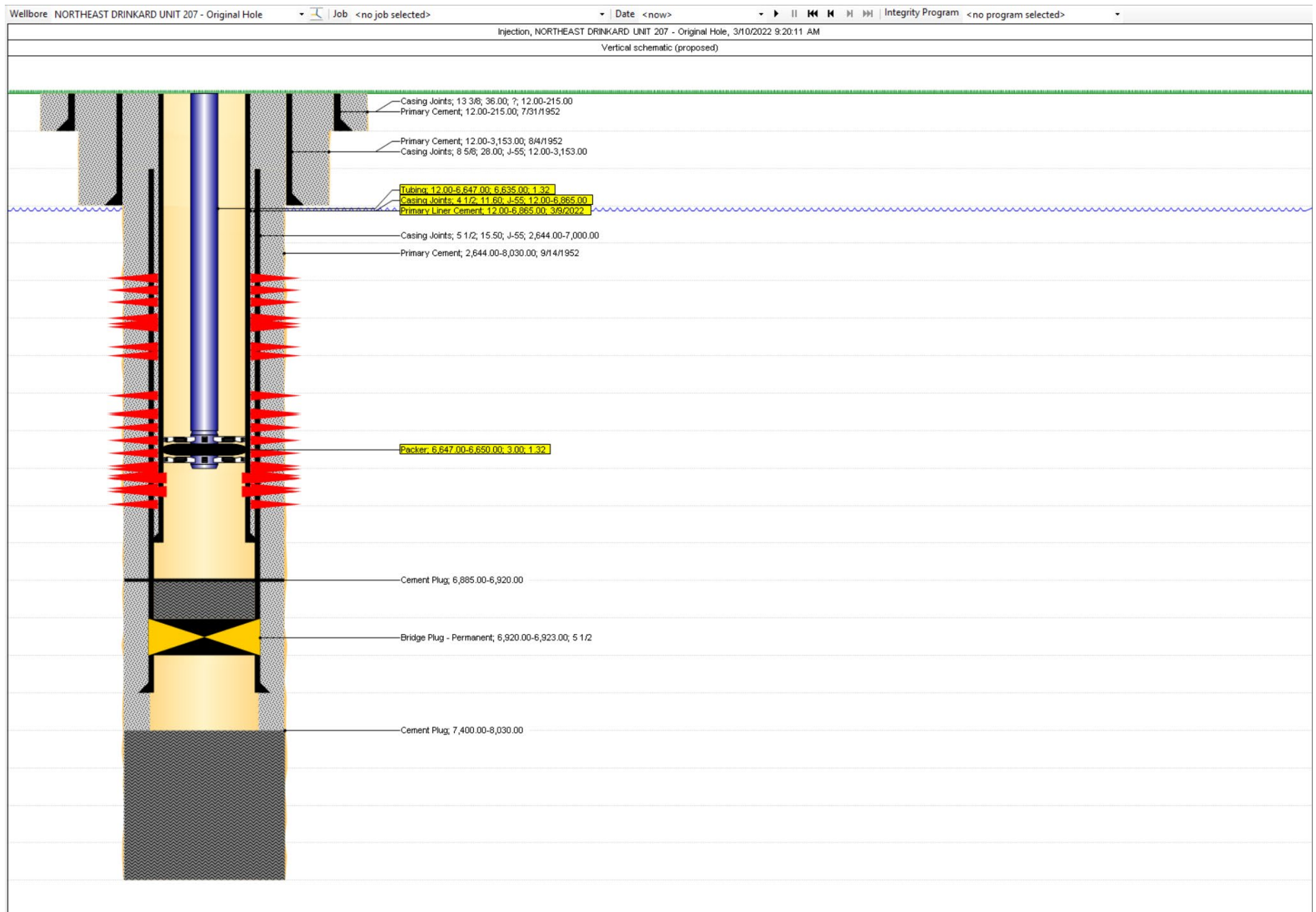
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**Proposed WBD Option 2**

**Proposed WBD Option 3**



**Proposed WBD Option 4**

**Proposed WBD Option 5**

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**State of New Mexico**  
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**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 90113

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 90113
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run Post workover MIT test	3/15/2022