

Form 3160-5  
(June 2015)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
**N0-G-1312-1826**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

**Enduring Resources IV LLC**

3a. Address

**200 Energy Court Farmington NM 87401**

3b. Phone No. (include area code)

**505-636-9743**7. If Unit of CA/Agreement, Name and/or No.  
**NMNM130812A**8. Well Name and No.  
**S Escavada Unit 347H**9. API Well No.  
**30-043-21349**10. Field and Pool or Exploratory Area  
**Rusty Gallup**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SHL: 2082' FSL & 397' FEL, Sec 27 T22N, R7W****BHL: 408' FSL & 2524' FEL, Sec 28 T22N, R7W**11. Country or Parish, State  
**Sandoval, NM**

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>FINAL CASING</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**1/6/2022-** Tested 9-5/8" casing, 1500 High. 30 minTest BOP as follows: Tested Choke manifolds and Blind's 250 psi (Low) for 5 min, 3000 psi (High) for 10 min. Tested upper and lower pipe rams 250 psi (Low) for 5 min, 3000 psi (High) for 10 min. Tested Annular 250 psi (Low) for 5 min, 1500 psi (High) for 10 min. **All tests good****1/6/2022 thru 1/13/2022-** Drilling 8-1/2" hole.**TD 8-1/2" @ 13215'****1/13/2022 -** Run 5-1/2" Production Casing, 1 Jts of 5-1/2", 17# P-110, LT&C, csng set @ 13215', PBTD @ 13121'.

PJSM with American Cementing. Pressure tested lines to 5000 psi. Pumped 60 bbls Intraguard Star @ 11.0 ppg. Pumped Lead Cement: 209. bbls (195.3 sx) ASTM Type I/II at 12.4 ppg, 2.36 ft/sk, 13.4 gal H2O/sk. Pumped Tail Cement: 416 bbls (1269 sx) Class G Cement at 13.3 ppg, 1.56 ft/sk, 7.69 gal H2O/sk. Washed lines, dropped plug & began displacement. Displaced with 305 bbls FW with cement retarder in 1st 50 bbls. FCP at 1,910 psi and plug bumped at 4.0 bpm to 2620 psi. Bled back 2.0 Bbls and floats held. Top of Tail: Calculated 3,910 ft MD. Top of Lead: surface Cement Back: 80 BBL

**1/14/2022-** Released Rig @ 00:0014. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
**Costin McQueen**Title: **Consultant, Geologist**

Date: 1/28/2022

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Sundry Finder Information

Sundry ID	Sundry Type of Submission	Has SR?	Sundry Type of Action	Sundry Status	Well Number	Well Name	US Well Number	BLM Office
2654648	SR	No	Casing	Accepted	347H	SOUTH ESCAVADA UNIT	3004321349	Farmington

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 91103

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way, Suite 525 Centennial, CO 80111	OGRID: 372286
	Action Number: 91103
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	3/17/2022