U.S. Department of the Interior UREAU OF LAND MANAGEMENT		Sundry Print Repo
Well Name: KAUFMAN	Well Location: T31N / R13W / SEC 33 / SENE / 36.859741 / -108.203156	County or Parish/State: SAN JUAN / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078463A	Unit or CA Name:	Unit or CA Number: NMNM73637
US Well Number: 3004510174	Well Status: Gas Well Shut In	Operator: HILCORP ENERGY COMPANY

Notice of Intent

Sundry ID: 2654642

1100

Type of Submission: Notice of Intent

Date Sundry Submitted: 01/28/2022

Date proposed operation will begin: 02/01/2022

Type of Action: Temporary Abandonment Time Sundry Submitted: 11:57

Procedure Description: Hilcorp Energy Company requests permission to Temporary Abandon the subject well for future uphole potential per the attached procedure and current/proposed wellbore schematic. A closed-loop system will be used. The lease is being held by other production.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Kaufman_1_TA_Procedure_for_NOI_20220128110519.pdf

I	eceived by OCD: 2/1/2022 8:36:13 AM Well Name: KAUFMAN	Well Location: T31N / R13W / SEC 33 / SENE / 36.859741 / -108.203156	County or Parish/State: SAN
	Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
	Lease Number: NMSF078463A	Unit or CA Name:	Unit or CA Number: NMNM73637
	US Well Number: 3004510174	Well Status: Gas Well Shut In	Operator: HILCORP ENERGY COMPANY

Conditions of Approval

Specialist Review

Proposed_TA_COAs_KR_01112022_20220131162315.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: AMANDA WALKER		
Name: HILCORP ENERGY COMPANY		
Title: Operations/Regulatory Technician		
Street Address: 1111 TRAVIS ST.		
City: HOUSTON	State: TX	
City: HOUSTON Phone: (346) 237-2177	State: TX	

Field Representative

Representative Name:
Street Address:
City:
Phone:
Email address:

State:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK BLM POC Phone: 5055647742 Disposition: Approved Signature: Kenneth Rennick Signed on: JAN 28, 2022 11:57 AM

BLM POC Title: Petroleum Engineer BLM POC Email Address: krennick@blm.gov

Zip:

Disposition Date: 01/31/2022



TA Procedure

General Information			
Well Name	Kaufman 1	Date:	1/28/2022
API:	30-045-10174	AFE #	
Field:	San Juan	County	San Juan
Status:	Well is ACOI		
Subject:	Temporarily Abandon Wellbore		
By:	M. Wissing		

Well Data

Surface Casing: 9-5/8" 32.3 H-40 at 195' Production Casing: 5-1/2" J-55 15.5# & 17# at 6,319' Production Tubing: 2-3/8" J-55 4.7# at 6,207' Current Perforations: 6,162'-6,252' Current PBTD: 6,285 (cement plug) SICP = 192 psig

Notes: None

Hold PJSM prior to begin all operations. Properly document all operations via the JSA process. Ensure that all personnel onsite abide by HEC safety protocol, including PPE, housekeeping, and standard guidelines. Verify cathodic protection is off and wellhead instrumentation is properly disconnected from the wellhead. Comply with all NMOCD, BLM, and HEC safety and environmental regulations. Verify there is no H2S present prior to beginning operations. If any H2S is present, take the necessary actions to ensure that the location is safe prior to beginning operations. Observe and record pressures across all strings daily, prior to beginning operations.

Remember to notify NMOCD & BLM 24 hours prior to starting operations on location. This procedure is contingent upon P&A sundry approval by NMOCD and BLM.

TA Procedure

- 1. MIRU workover rig and related equipment. Record pressures on all strings of the wellbore.
- 2. ND whd and NU BOP. Test BOP. Release tbg hgr and tag for fill. TOOH with the production tubing.
- 3. MU 5.5" casing scraper and RIH. Reach +/- 6,130' and POOH.
- 4. MU 5.5." CIBP and RIH. Set CIBP at 6,112'.

a. Top Dakota perf at 6,162'

- 5. Load wellbore with inhibited packer fluid and circulate wellbore clean. TOOH with tbg.
- 6. **Contact NMOCD 24 hrs prior to pressure test.** Test casing to 560 psi for 30 min on a chart recorder (2 hr chart). Contact engineer if pressure test fails.
- 7. ND BOP and NU whd. RDMO workover rig & equipment.

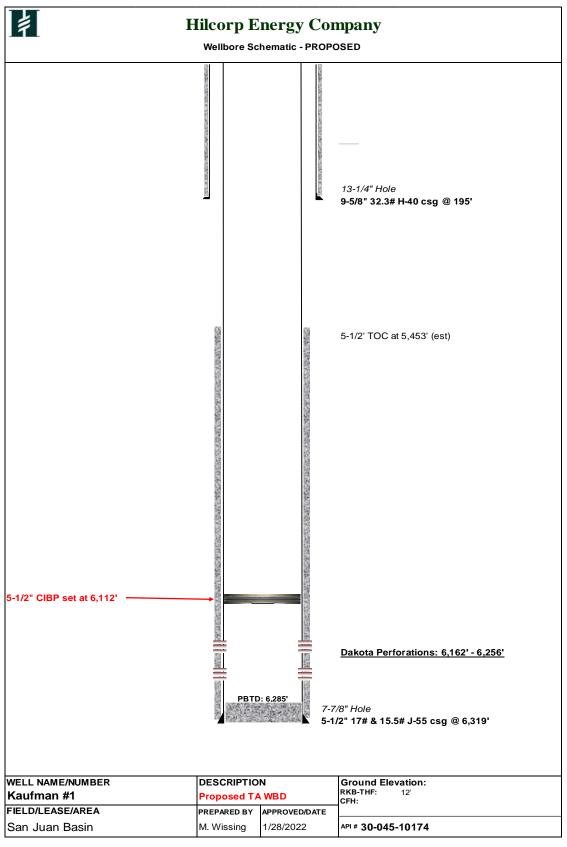


CURRENT WELLBORE SCHEMATIC

Hilcorp Energy Company Current Schematic - Completion Comments				
Well Name: K	Surface Legal Location Field Name	Route	State/Province	Well Configuration Type
3004510174 Ground Elevation (ft)	H-33-31N-13W BASIN Original KB/RT Elevation (ft) KB-Ground Distance (ft	0205 () KB-Casing Flange D	NEW MEXICO Distance (ft) KB-Tubing Hang	er Distance (ft)
5,545.00	5,557.00 12.00			
	Original Hole	[Vertical]		
MD (ftKB) TVD (ftKB)	Vertic	al schematic (actual)		
- 12.1			Primary, Casing, 12/1	7/1960 00:00: 12:00]
194.9	1; SURFACE CASING, 195.00ftKB; 9 5/8 in; 9.00 in; 12.00 ftKB; Description: 9 5/8 in casing ; 195.00 ftKB		195.00; 1960-12-17; P	
- 1,498.0	Pictured Cliffs (Pictured Cliffs (final))			
2,210.6				
- 3,185.0	2 3/8in, Tubing; 2 3/8 in; 4.60 lb/ft; J-55; 12.00 ftKB; 6,206.08 ftKB			
- 3,321.9	Menefee (Menefee (final))			
- 3,976.0	Point Lookout (Point Lookout (final))			
- 4,310.0	Mancos (Mancos (final))			
- 5,453.1		.	Primary, Casing, 1/16	/1961 00:00; 5,453.00-
- 6,033.1	Green Horn (Green Horn (final))			Pumped 150 sx regular t.
6,155.8	— Dakota (Dakota (final))			
6,162.1	6,162.0-6,217.0ftKB on 2/12/1961 00.00 (PERFORATED); 6,162.00-6,217.00; 1961-02 -12			
- 6,207.0	2 3/8in, Seat Nipple; 2 3/8 in; 6,206.08 ftKB; 6,206.91 ftKB 2 3/8in, Saw Tooth Collar; 2 3/8 in; 6,206.91			
6,207.3	ftKB; 6,207.34 ftKB		3, Hydraulic Frac; 196	
- 6,216.9			81,000# sand, 96,200	gal water.
- 6,244.1				
- 6,246.1	6,246.0-6,246.0ftKB on 2/9/1961 00:00 (CSG NOTCHED); 6,246.00; 1961-02-09 6,244.0-6,256.0ftKB on 2/12/1961 00:00		1, Hydraulic Frac; 196 10,000#20-40 sand in	
- 6,247.0	(PERFORATED); 6,244.00-6,256.00; 1961-02 -12			
6,252.0	NOTCHED); 6,252.00; 1961-02-11		2, Hydraulic Frac; 196 break down at 3,700 p	
- 6,255.9				
- 6,285.1			Primary, Casing, 1/16 6,285.00-6,320.00; 19	61-01-16; Pumped 150
6,318.9	2; Production1, 6,319.00ftKB; 5 1/2 in; 4.89 in; 12.00 ftKB; Description: 5 1/2 in casing	J L	sx regular cmt. TOC a	at 5,453' est.
- 6,319.9	; 6,319.00 ftKB			
www.peloton.con	n Page	1/1	R	eport Printed: 1/28/2022



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PROPOSED WELLBORE SCHEMATIC



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

6251 COLLEGE BLVD. FARMINGTON, NEW MEXICO 87402

CONDITIONS OF APPROVAL FOR PROPOSED WORK TO TEMPORARY ABANDONED

- 1. Send in a Sundry Notification Notice of Intent (SN-NOI) requesting (or renewing) temporary abandonment status. Note approval is still based on the discretion of this agency. This request must be submitted within 30 days after work is completed.
- 2. Include in the SN-NOI the following:
 - a. Proposed exact expiration date (day, month, year). Can not be greater than 12-months from date of submission. The date can also be when the current TA approval will expire.
 - b. Confirmation of other production on lease, or agreement.
 - c. Plans for the well.
- 3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.

K. Rennick 1/11/2022

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	77158
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS		
Created By		Condition Date
mkuehling	Notify NMOCD 24 hours prior to MIT - bradenhead test required prior to MIT - Witness required by NMOCD inspector for all testing - Due to lack of personnel test may be witnessed through facetime.	3/18/2022

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