

Well Name: SKELLY UNIT	Well Location: T17S / R31E / SEC 14 / NENE /	County or Parish/State: EDDY / NM
Well Number: 905	Type of Well: INJECTION - ENHANCED RECOVERY	Allottee or Tribe Name:
Lease Number: NMNM98120	Unit or CA Name: SKELLY UT - GLORIETA-YESO	Unit or CA Number: NMNM71030C
US Well Number: 3001531371	Well Status: Water Disposal Well	Operator: SPUR ENERGY PARTNERS LLC

Accepted for record – NMOCD gc 3/24/2022

Notice of Intent

Sundry ID: 2663059

Type of Submission: Notice of Intent	Type of Action: Workover Operations
Date Sundry Submitted: 03/21/2022	Time Sundry Submitted: 10:28
Date proposed operation will begin: 03/30/2022	

Procedure Description: Please find procedure and WBDs attached for your use. Thank you!

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

- Procedure Description
- Visio_Skelly_905_SWD_WBD_20220321102753.pdf
 - Skelly_905_SWD___HIT_or_Packer_Leak_Procedure_20220321102741.pdf

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Conditions of Approval

Specialist Review

Workover_or_Vertical_Deepen_COA_20220323115758.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: SARAH CHAPMAN	Signed on: MAR 21, 2022 10:27 AM
Name: SPUR ENERGY PARTNERS LLC	
Title: Regulatory Directory	
Street Address: 9655 KATY FREEWAY, SUITE 500	
City: Houston	State: TX
Phone: (832) 930-8613	
Email address: SCHAPMAN@SPUREPLLC.COM	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: Jonathon W Shepard	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Approved	Disposition Date: 03/23/2022
Signature: Jonathon Shepard	

Skelly Unit #905 SWD

Eddy County, NM

API# 30-015-31371

HIT/Packer Leak Procedure

AFE# X22---

1. MIRU SLU
2. RIH & shoot circulating holes in tubing at +/- 9,775'
3. RDMO SLU
4. MIRU WOR
5. Kill well w/ 230 bbls kill fluid (fluid wt. TBD)
6. ND WH. NU BOP. Release packer @ 9,779' and POOH w/ tbg. Tbg detail below:

298 jts 3-½" L-80 IPC tbg

1- 2' 3-½" L-80 IPC Marker Sub

10 jts 3-½" J-55 IPC Tbg

S/N

X-Over

5½" Packer @ 9,779'

Re-entry guide

7. RBIH w/ new packer w/ pumpout plug. Hydrotest tubing to 5k below the slips. Replace any failed joints w/ new.
8. Set packer @ +/- 9,779'. Pressure test casing to 500 psi for 15 mins.
9. Get off on/off tool and pull 1 jt of tbg. Circulate well w/ packer fluid.
10. Latch onto on/off tool. Pressure test casing to 500 psi for 30 mins.
11. Bleed off pressure and shut well in overnight.
12. ND BOP. NU WH. RU kill truck to tbg and pump out plug.
13. RDMO WOR.
14. Notify OCD and BLM and perform MIT test.
15. Return well to injection.

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval for Workover/Deepening of a Well

1. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any operations. For wells in Eddy County, call 575-361-2822. For wells in Lea County, call 575-689-5981
2. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,100 feet, a 3M system for a well not deeper than 13,600 feet, or a 5M system for a well not deeper than 22,700 feet (all depths are for measured well depth).
3. Cement: Notify BLM if cement fails to circulate.
4. Subsequent Reporting: Within 30 days after work is completed, file a Subsequent Report (Form 3160-5) to BLM. The report should give in detail the manner in which the work was carried out. Show date work was completed. If producing a new zone, submit a Completion Report (Form 3160-4) with the Subsequent Report.
5. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.
6. If well location is within the Timing Limitation Stipulation Area for Lesser Prairie-Chicken: From March 1st through June 15th annually, activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted.

Skelly Unit #905 SWD

Eddy County, NM
API# 30-015-31371

SPUD DATE: 2/9/2006
ELEV: 3940' GL

11 3/4" 42# H-40 CSG @ 750'

CMT W 250 SX CLASS C 2% D 20,
TAIL IN W 190 SX CLASS C 2% SI
CIRCULATE TO SURFACE

8-5/8" 32# K-55 CSG @ 4200'

CMT W/ 1380 SX 35/65/6 1/4 # CF
CMT W 450 SX CLASS H NEAT
CMT W 251 SX CLASS C NEAT

TUBING DETAIL (3/24/2011)

298 JTS 3-1/2" L-80 IPC TBG
1- 2' 3-1/2" L-80 IPC MARKER SUB
10 JTS 3-1/2" J-55 IPC TBG
S/N
X-OVER
5 1/2" PACKER @ 9,779'
RE-ENTRY GUIDE

DV TOOL @ 6709'

5 1/2" 17# N80, 295 CSG @ 12387'

STAGE 1: CMT W 380 SX 35/65/6 Poz
H, TAIL 350 SX 50/50/2
STAGE 2: CMT W/ LEAD 475 SX 35/65
POZ, TAIL W 1100 SX 50/50 POZ
CIRC 416 SX TO SURFACE

GLORIETTA PERFS (5288' - 6276')

1/18/2002: PERF 5288 - 5360' 1 SPF, 1500 GAL 15% NEFE,
HOT ACID 32000 GAL 20% NEFE, 54000 GAL 40# GEL,
5000 GAL 15% COOL DOWN, 4500 GAL F/W FLUSH, SQZD
WITH 200 SX NEAT AND 200X CLASS C
1/13/2002: PERF 5679 - 6276' 1 SPF, ACDZ W 2000 GAL
15% HCL W BALL DROPPERS, PERFS SQZD W 200 SX CLASS
CAND 200 SX NEAT CMT

WOLFCAMP PERFS (9,850' - 9902')

2/22/2006: PERF 9850 - 9902' ACIDIZED W 5000 GALS 15%
HCL

CIBP @ 10,090'

TD @ 12,470'
PBDT @ 10,090'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 92774

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 92774
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/24/2022