

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013.

WELL API NO. 30-025-05534
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 330343
7. Lease Name or Unit Agreement Name East Eumont Unit
8. Well Number 4
9. OGRID Number 256073
10. Pool name or Wildcat Eumont Y/7R/Q (Oil)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injector	
2. Name of Operator J R Oil Ltd, Co.	
3. Address of Operator PO Box 2975, Hobbs, NM 88241	
4. Well Location Unit Letter <u>K</u> : <u>1,980</u> feet from the <u>South</u> line and <u>1,980</u> feet from the <u>West</u> line Section <u>33</u> Township <u>18S</u> Range <u>37E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,716' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

J R Oil respectfully requests permission to extend approved TA status pending successful MIT.

Original TA status approved July 24, 2017

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Spud Date:

Feb. 1, 1957

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Engineer

DATE Jan 13, 2022

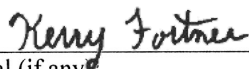
Type or print name Ian Petersen

E-mail address: ian@ddpetro.com

PHONE: (432) 634-4922

For State Use Only

APPROVED BY:



TITLE Compliance Officer A

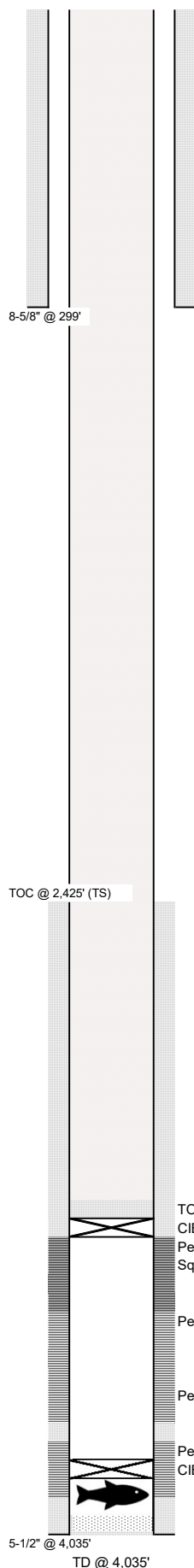
DATE 3/28/22

Conditions of Approval (if any):

575-263-6633

JR Oil Ltd.

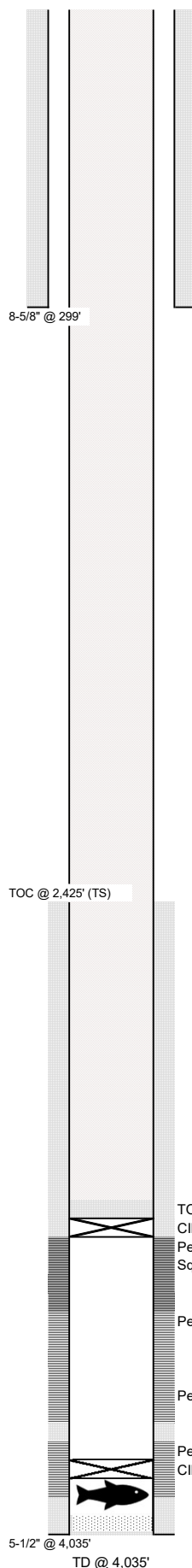
East Eumont Unit #4



WELL NAME: East Eumont Unit #4					FORMATION: Penrose/Queen				KB: 10.0				
API NO: 30-025-05534					FIELD: Eumont				PBTD: 3,945				
SPUD DATE: February 1, 1957					COUNTY: Lea				TD: 4,035				
CASING								CEMENT & HOLE DATA					
	joints	OD	lb/ft	grade	ID (in)	drift (in)	top	bottom	bit size	depth	sacks	TOC	
Surface		8 5/8	28.00				10'	299'			225	surf.	
Production		5 1/2	14, 15.5	J-55	4.950	4.825	10'	4,035'			300	2,425'	
History: 2/1/1957 Spud, perf Penrose , IP 61 BOPD, 0 gas, 0 water, API 35 2/18/1957 acidize 1k gal, frac 15k# sand in 15k gal lse crude 6/8/1958 perf Penrose , acidize 1k gal, frac 40k# 20/40 sand in 40k gal oil 7/16/1958 shut in 3/12/1959 Clean out 3,894' - 4,014', IP 9 BOPD, 36 MCFD, 0 BWPD 1/25/1961 set BP @ 3,840', 1 sk cement, perf Penrose , acidize 1k gal, frac 10k# sand in 10k gal oil, ATR 12, TP 3,800, swab 100% water, RA tracer indicates no communication 5/2/1961 shut in 1/1/1965 shut in 8/1/1975 Shut in 12/3/1993 Bit & DC's, tag 3,793', wash to 3,837', recover sand, scale, copper, and cement, attempt to drill CIBP , teeth broke, mill, fell free, wash to 3,976', attempt to latch fish, impression block indicates egged tbg, recover 1' piece of pkf mandrel , attempt jar, external cut @ 3,972' , recover 1-1/2 jts tbg , 8' pump barrel w/ pump, 3' of perf sub , set CIBP @ 3,945' and 3,740', test csg, held, w/ pkf @ 3,497' sqz 150 sx cement , SION, drill green cement, SD 48 hrs, drill out, test sqz, held, drill out CIBP @ 3,740', tag 3,945', perf Penrose , acidize 5k gal 15% HCL, 2,500# RS, ATR 4.2, ATP 2,010, ISIP 2,060,, 15" SIP 1,280, 2' 0, swab, RIH inj. string , wait on injection 3/21/1994 Start injection, 92 BWIPD @ 650 psi 1/14/1995 Bit tag @ 3,905', frac 37k# 12/20 Brady in 17k gal 30#XL gel, ppa 2-5, ATR 18, TP 3,350 - 3,650, ISIP 2,950, forced closure, clean out, RTI 45 BWIPD @ 800 psi 7/3/1995 Tbg/pkr leaked during SRT, test tbg, 20 JFS failed due to missing liner, circ. pkr fluid, RTI 8/17/1995 Injection pressure increased to 2,050 psi 6/5/2017 clean out 3,600' - 80', set CIBP @ 3,600' , dump cement , tag 3,575', circ. 10# MLF , MIT, well TA'd								PERFORATIONS					
								top	bottom	zone	status	tfl shots	date
								3,618'	3,824'	Penrose		200	01/25/61
								3,751'	3,849'	Penrose			12/15/93
								3,858'	3,908'	Penrose		200	02/14/57
								3,925'	3,984'	Penrose		140	06/09/58
								TUBING (NA)					OD (in)

JR Oil Ltd.

East Eumont Unit #4



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CASING												CEMENT & HOLE DATA	
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Production		5 1/2	14, 15.5	J-55	4.950	4.825	10'	4,035'			300	2,425'	
History:							PERFORATIONS						
2/1/1957 Spud, perf Penrose , IP 61 BOPD, 0 gas, 0 water, API 35							top	bottom	zone	status	tfl shots	date	
2/18/1957 acidize 1k gal, frac 15k# sand in 15k gal lse crude							3,618'	3,824'	Penrose		200	01/25/61	
6/8/1958 perf Penrose , acidize 1k gal, frac 40k# 20/40 sand in 40k gal oil							3,751'	3,849'	Penrose			12/15/93	
7/16/1958 shut in							3,858'	3,908'	Penrose		200	02/14/57	
3/12/1959 Clean out 3,894' - 4,014', IP 9 BOPD, 36 MCFD, 0 BWPD							3,925'	3,984'	Penrose		140	06/09/58	
1/25/1961 set BP @ 3,840', 1 sk cement, perf Penrose , acidize 1k gal, frac 10k# sand in 10k gal oil, ATR 12, TP 3,800, swab 100% water, RA tracer indicates no communication													
5/2/1961 shut in													
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3/21/1994 Start injection, 92 BWIPD @ 650 psi								OD (in)	ID (in)	joints	length (ft)	depth (ft)	
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7/3/1995 Tbg/pkr leaked during SRT, test tbg, 20 JFS failed due to missing liner, circ. pkr fluid, RTI													
8/17/1995 Injection pressure increased to 2,050 psi													
6/5/2017 clean out 3,600' - 80', set CIBP @ 3,600' , dump cement , tag 3,575', circ. 10# MLF , MIT, well TA'd							Fish	2 3/8	1.995	?	1' of perf sub, SN, BPMA??		
							RODS (NA)						
								OD (in)	grade	rods	length (ft)	depth (ft)	

J R Oil Ltd., Co.

TO: NMOCD, Hobbs District
FROM: Ian Petersen
(432) 634-4922
SUBJECT: East Eumont Unit #4
DATE: January 13, 2022

J R Oil respectfully requests permission to extend the approved TA status of the subject well. The original approval was granted July 24, 2017. J R Oil took over operatorship 10 months ago and plans to recomplete this well bore in the next 1-5 years.

Work plan for extending the TA status is to perform an MIT witnessed by the NMOCD. If pass request extension for another 5 years with requisite documentation. If fail, remediate, reactivate, or plug & abandon within the requisite time.

J R Oil Ltd., Co.

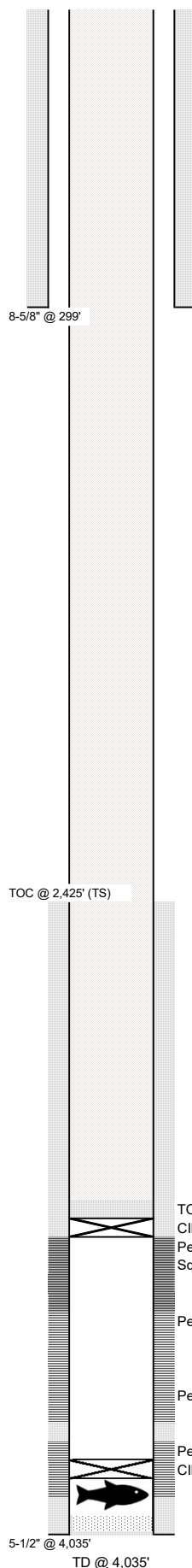
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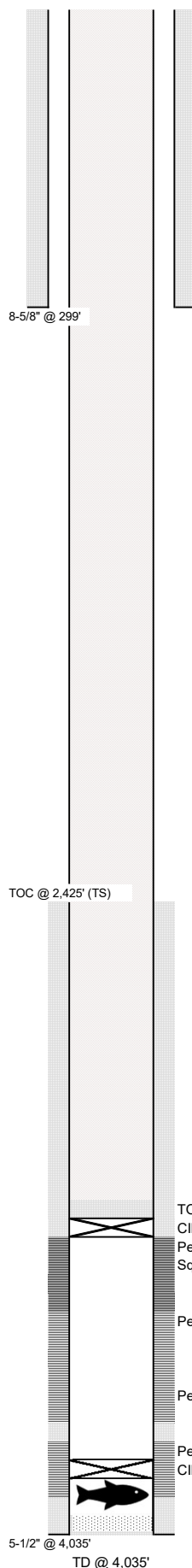
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							TUBING (NA)					
	OD (in)	ID (in)	joints	length (ft)	depth (ft)							

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 72210

CONDITIONS

Operator: J R OIL, LTD. CO. P.O. Box 52647 Tulsa, OK 74152	OGRID: 256073
	Action Number: 72210
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run TA extension MIT test	3/28/2022