

Submit a Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-025-26974</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <b>Injection</b>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>Occidental Permian LTD</b>		6. State Oil & Gas Lease No. <b>19520</b>
3. Address of Operator <b>P.O. Box 4294 Houston, TX 77210-4294</b>		7. Lease Name or Unit Agreement Name <b>North Hobbs G/SA Unit</b>
4. Well Location Unit Letter <b>I</b> : <b>1400</b> feet from the <b>South</b> line and <b>1300</b> feet from the <b>East</b> line Section <b>32</b> Township <b>18S</b> Range <b>38E</b> NMPM County <b>LEA</b>		8. Well Number <b>432</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3629' GL</b>		9. OGRID Number <b>157984</b>
		10. Pool name or Wildcat <b>HOBBS; GRAYBURG-SAN ANDRES</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>	Liner <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see planned procedure attached.

**Condition of Approval: notify  
 OCD Hobbs office 24 hours  
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Analyst Sr. DATE 03/09/2022

Type or print name Roni Mathew E-mail address: roni\_mathew@oxy.com PHONE: (713) 215-7827

**For State Use Only**

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 3/28/22

Conditions of Approval (if any) 575-263-6633

**NHU 32-432**

**API# 30-025- 26974**

**Liner job**

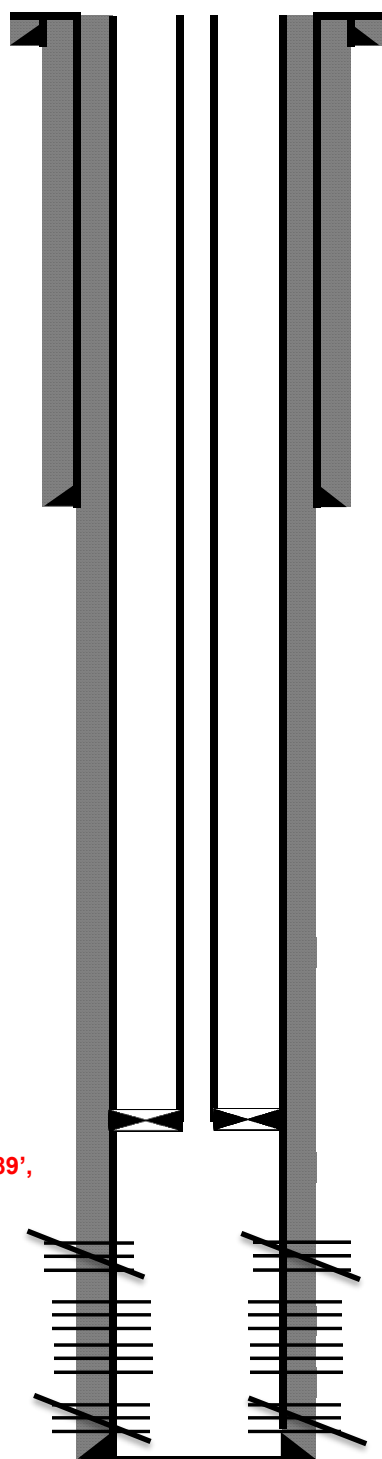
Planned Procedure:

- MIRU PU, check pressure, Kill well, ND WH and NU BOP
- POOH with injection equipment, RIH with 4-3/4" bit, Tag CIBP @ 4202' DO cement and CO to PBTD ~ 4400'
- POOH with bit and RIH with CICR on cementing string, set CICR 3800'
- RU Cement trucks and cement Sqz Existing perfs. RD Cement truck, POOH w/ cementing string, RIH bit and WOC
- DO CICR, continue DO Cement to PBTD, Circulate clean
- POOH with bit, PU and RIH with 4" partial liner, RU Cement trucks and cement liner, RD Cement trucks and POOH with stinger, RIH with 4-3/4" bit.
- DO to top of liner, POOH with bit, RIH with 3-1/8" bit and CO to PBTD, POOH with bit
- RU WL and perf liner as following: Perfs @4275' to 4285', 4260' to 4268', 4248' to 4252', 4227' to 4240', 4206' to 4210', 4192' to 4202', 4145' to 4155', 4133' to 4137', 4074' to 4079' (4-jspf)
- POOH and RD WL, RIH with PPI-tool, RU acid truck and acid stim new perfs with ~ 5000 gals of 15% HCL NEFE, RD acid trucks
- POOH with PPI Tool and RIH with production equipment
- RD MOPU
- Place well in service



# NHU 32-432

API# 30-025-26974



8-5/8" 24# @ 1600'  
cmt'd w/600 sxs  
TOC @ Surface (Circ.~ 200sx)

2-7/8" 6.5# J-55 Duoline Tubing @ 3881  
Packer set @ 3881

Squeeze Perfs @ 4062'-68', 4084', 4087', 4089',  
4101', 4102', 4112'-16', 4119', 4121', 4124',  
4125', 4126'-30', 4166-70', 4173', 4174'-76',  
4179', 4180'

Perfs @ 4275' to 4285', 4260' to 4268', 4248'  
to 4252', 4227' to 4240', 4206' to 4210', 4192'  
to 4202', 4145' to 4155', 4133' to 4137', 4074'  
to 4079'

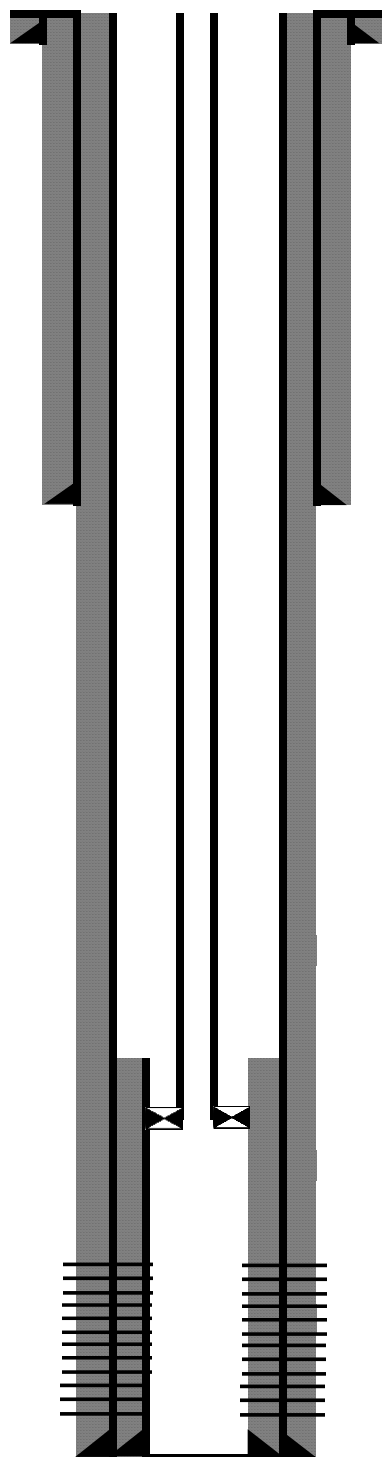
5-1/2" 16# @ 4400'  
cmt'd w/950 sxs  
TOC @ Surface (Circ.~ 114sx)

TD @ 4400'



# NHU 32-432

API# 30-025-26974



8-5/8" 24# @ 1600'  
cmt'd w/600 sxs  
TOC @ Surface (Circ.~ 200sx)

2-7/8" 6.5# J-55 Duoline Tubing@ 4000  
Packer set @ 4000

4-1/2" 10.8# J-55  
From 3800 to 4400'

5-1/2" 16# @ 4400'  
cmt'd w/950 sxs  
TOC @ Surface (Circ.~ 114sx)

Perfs @4275' to 4285', 4260' to 4268', 4248'  
to 4252', 4227' to 4240', 4206' to 4210', 4192'  
to 4202', 4145' to 4155', 4133' to 4137', 4074'  
to 4079'

TD @ 4400'

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 89044

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 89044
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run Post workover MIT test	3/28/2022