

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM56264

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
NORTH LEA 10 FED 2H

2. Name of Operator

READ & STEVENS INCORPORATED

Contact: KELLY BARAJAS

E-Mail: kbarajas@read-stevens.com

9. API Well No.
30-025-43680-00-X1

3a. Address

ROSWELL, NM 88202

3b. Phone No. (include area code)

Ph: 575-624-3760

Fx: 575-622-8643

10. Field and Pool or Exploratory Area
TEAS-BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 10 T20S R34E NWNE 400FNL 1470FEL
32.353772 N Lat, 103.323933 W Lon

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Read & Stevens, Inc. is requesting a "6 month shut in status" on the North Lea 10 Federal #2H well that was spud on February 19, 2020. The drilling was completed on March 11, 2020.

Due to the current state of the commodities pricing and the Covid-19 virus it is not economical to complete the well at this time. As soon as the commodities pricing reaches a level that is economically feasible and the threat of the virus is under control, we will start the completion phase of the well.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #509319 verified by the BLM Well Information System**For READ & STEVENS INCORPORATED, sent to the Hobbs****Committed to AFMSS for processing by PRISCILLA PEREZ on 04/02/2020 (20PP1910SE)**

Name (Printed/Typed) KELLY BARAJAS

Title REPORT PREPARER

Signature (Electronic Submission)

Date 04/01/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JEROMY PORTER

Title PETROLEUM ENGINEER

Date 05/29/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #509319

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG NOI
Lease:	NMNM56264	NMNM56264
Agreement:		
Operator:	READ & STEVENS, INC. 400 N. PENNSYLVANIA, SUITE 1000 ROSWELL, NM 88201 Ph: 575-622-3770	READ & STEVENS INCORPORATED ROSWELL, NM 88202 Ph: 575 622 3770 Fx: 575 622 8643
Admin Contact:	KELLY BARAJAS PRODUCTION & REGULATORY E-Mail: kbarajas@read-stevens.com Ph: 575-622-3770 Fx: 575-622-8643	KELLY BARAJAS REPORT PREPARER E-Mail: kbarajas@read-stevens.com Ph: 575-624-3760 Fx: 575-622-8643
Tech Contact:	KELLY BARAJAS PRODUCTION & REGULATORY E-Mail: kbarajas@read-stevens.com Ph: 575-622-3770 Fx: 575-622-8643	KELLY BARAJAS REPORT PREPARER E-Mail: kbarajas@read-stevens.com Ph: 575-624-3760 Fx: 575-622-8643
Location:		
State:	NM	NM
County:	UNITED STATES	LEA
Field/Pool:	TEAS; BONE SPRING, EAST	TEAS-BONE SPRING
Well/Facility:	NORTH LEA 10 FEDERAL 2H Sec 10 T20S R34E 400FNL 1470FEL	NORTH LEA 10 FED 2H Sec 10 T20S R34E NWNE 400FNL 1470FEL 32.353772 N Lat, 103.323933 W Lon

Kelly Barajas

From: jjporter@blm.gov
Sent: Friday, May 29, 2020 10:05 AM
To: Kelly Barajas
Subject: Well NORTH LEA 10 FED 2H
Attachments: EC509319.pdf

The sundry for Drilling Operations you submitted has been approved by the BLM. Your original Electronic Commerce (EC) transmission was assigned ID 509319. Please be sure to open and save all attachments to this message, since they contain important information.

05/29/2020

Shut In Status Approved for 6 months by Jeromy Porter

Form 3160-5
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OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
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1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM56264
2. Name of Operator READ & STEVENS INCORPORATED Contact: KELLY BARAJAS E-Mail: kbarajas@read-stevens.com		6. If Indian, Allottee or Tribe Name
3a. Address ROSWELL, NM 88202	3b. Phone No. (include area code) Ph: 575-624-3760 Fx: 575-622-8643	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T20S R34E NWNE 400FNL 1470FEL 32.353772 N Lat, 103.323933 W Lon		8. Well Name and No. NORTH LEA 10 FED 2H
		9. API Well No. 30-025-43680-00-X1
		10. Field and Pool or Exploratory Area TEAS-BONE SPRING
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

02/27/2020 - 03/02/2020: Drlg production hole f/5,655' to 10,225'.

03/03/2020 - 03/09/2020: Drlg lateral f/10,225' - 15,754'. Total Depth.

03/10/2020: Run csg as follows: 5.5" float shoe, TTS, Float Collar, 2 MJ's, 361 jnts of 5.5" 20# HCP-110 csg. Csg set @ 15,754'.

03/11/2020: RU cmtr's. Load & test lines to 5,000 psi. Test ok. Pump 50 bbls 11# gel spacer. Cmt Lead w/1327 sxs Integrachem Poz 50%, Class "C" 50% @ 11.5 ppg. Tail w/1177 sxs Class "C" 50%, Class "H" 50% @ 14.8 ppg. Drop 1 rupture plug (1500) psi. Pump 10 bbls sugar wtr. Drop 2nd rupture plug (3000) psi. Pump 35 bbls acid. Disp w/348 bbls FW. Land & rupture. RD cmtr's. Flush out BOP stack. NDBOP. Set slips & NU tbg head. Jet & clean pits. RD solids control

14. I hereby certify that the foregoing is true and correct. Electronic Submission #506950 verified by the BLM Well Information System For READ & STEVENS INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 03/15/2020 (20PP1640SE)	
Name (Printed/Typed) KELLY BARAJAS	Title REPORT PREPARER
Signature (Electronic Submission)	Date 03/12/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JONATHON SHEPARD Title PETROELUM ENGINEER	Date 03/19/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

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(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #506950 that would not fit on the form

32. Additional remarks, continued

equipment. Release rig.

Revisions to Operator-Submitted EC Data for Sundry Notice #506950

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM56264	NMNM56264
Agreement:		
Operator:	READ & STEVENS, INC. 400 N. PENNSYLVANIA, SUITE 1000 ROSWELL, NM 88201 Ph: 575-622-3770	READ & STEVENS INCORPORATED ROSWELL, NM 88202 Ph: 575 622 3770 Fx: 575 622 8643
Admin Contact:	KELLY BARAJAS PRODUCTION & REGULATORY E-Mail: kbarajas@read-stevens.com Ph: 575-622-3770 Fx: 575-622-8643	KELLY BARAJAS REPORT PREPARER E-Mail: kbarajas@read-stevens.com Ph: 575-624-3760 Fx: 575-622-8643
Tech Contact:	KELLY BARAJAS PRODUCTION & REGULATORY E-Mail: kbarajas@read-stevens.com Ph: 575-622-3770 Fx: 575-622-8643	KELLY BARAJAS REPORT PREPARER E-Mail: kbarajas@read-stevens.com Ph: 575-624-3760 Fx: 575-622-8643
Location:		
State:	NM	NM
County:	UNITED STATES	LEA
Field/Pool:	TEAS; BONE SPRING, EAST	TEAS-BONE SPRING
Well/Facility:	NORTH LEA 10 FEDERAL 2H Sec 10 T20S R34E 400FNL 1470FEL	NORTH LEA 10 FED 2H Sec 10 T20S R34E NWNE 400FNL 1470FEL 32.353772 N Lat, 103.323933 W Lon

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OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM56264

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NORTH LEA 10 FED 2H9. API Well No.
30-025-43680-00-X110. Field and Pool or Exploratory Area
TEAS-BONE SPRING11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Contact: KELLY BARAJAS

READ & STEVENS INCORPORATED E-Mail: kbarajas@read-stevens.com

3a. Address

ROSWELL, NM 88202

3b. Phone No. (include area code)

Ph: 575-624-3760

Fx: 575-622-8643

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 10 T20S R34E NWNE 400FNL 1470FEL
32.353772 N Lat, 103.323933 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

2/19/2020: Spud well at 3:30 p.m.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #503969 verified by the BLM Well Information System
For READ & STEVENS INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 02/21/2020 (20PP1366SE)

Name (Printed/Typed) KELLY BARAJAS

Title REPORT PREPARER

Signature (Electronic Submission)

Date 02/21/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDJONATHON SHEPARD
Title PETROELUM ENGINEER

Date 02/21/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

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(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #503969

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	SPUD SR	SPUD SR
Lease:	NMNM56264	NMNM56264
Agreement:		
Operator:	READ & STEVENS, INC. 400 N. PENNSYLVANIA, SUITE 1000 ROSWELL, NM 88201 Ph: 575-622-3770	READ & STEVENS INCORPORATED ROSWELL, NM 88202 Ph: 575 622 3770 Fx: 575 622 8643
Admin Contact:	KELLY BARAJAS PRODUCTION & REGULATORY E-Mail: kbarajas@read-stevens.com Ph: 575-622-3770 Fx: 575-622-8643	KELLY BARAJAS REPORT PREPARER E-Mail: kbarajas@read-stevens.com Ph: 575-624-3760 Fx: 575-622-8643
Tech Contact:	KELLY BARAJAS PRODUCTION & REGULATORY E-Mail: kbarajas@read-stevens.com Ph: 575-622-3770 Fx: 575-622-8643	KELLY BARAJAS REPORT PREPARER E-Mail: kbarajas@read-stevens.com Ph: 575-624-3760 Fx: 575-622-8643
Location:		
State:	NM	NM
County:	LEA COUNTY	LEA
Field/Pool:	LEA	TEAS-BONE SPRING
Well/Facility:	NORTH LEA 10 FEDERAL #2H Sec 10 T20S R34E 400FNL 1470FEL	NORTH LEA 10 FED 2H Sec 10 T20S R34E NWNE 400FNL 1470FEL 32.353772 N Lat, 103.323933 W Lon

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OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
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NMNM56264

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NORTH LEA 10 FED COM 2H9. API Well No.
30-025-43680-00-X110. Field and Pool or Exploratory Area
TEAS-BONE SPRING11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Contact: KELLY BARAJAS

READ & STEVENS INCORPORATED E-Mail: kbarajas@read-stevens.com

3a. Address

ROSWELL, NM 88202

3b. Phone No. (include area code)

Ph: 575-624-3760

Fx: 575-622-8643

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 10 T20S R34E NWNE 400FNL 1470FEL
32.353772 N Lat, 103.323933 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Read & Stevens, Inc. requests to make the following changes to the subject well:

WELL NAME CHANGE

Original: North Lea 10 Federal Com #2H

New: North Lea 10 Federal #2H

PAD EXTENSION

Increase the size of the originally approved well pad. This request is being made to accommodate future well locations that will be targeting intervals that were not known to be perspective at the time of the original APD submission. A BLM onsite was performed on 11/5/18 regarding the pad extension request. Supporting documentation is the result of the onsite.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #495569 verified by the BLM Well Information System**For READ & STEVENS INCORPORATED, sent to the Hobbs****Committed to AFMSS for processing by JUANA MEDRANO on 12/12/2019 (20JM0045SE)**

Name (Printed/Typed) BILL PIERCE

Title ENGINEER

Signature (Electronic Submission)

Date 12/12/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By CODY LAYTON

Title ASSISTANT FIELD MANAGER

Date 01/22/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #495569 that would not fit on the form

32. Additional remarks, continued

Original Pad Size: 350 ft x 350 ft.

Requested Pad Size: Approx. 600 ft x 550 ft.

Please see updated documentation for your use.

Revisions to Operator-Submitted EC Data for Sundry Notice #495569

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	APDCH NOI	APDCH NOI
Lease:	NMNM56264	NMNM56264
Agreement:		
Operator:	READ & STEVENS, INC. 400 N. PENNSYLVANIA, SUITE 1000 ROSWELL, NM 88201 Ph: 575-622-3770	READ & STEVENS INCORPORATED ROSWELL, NM 88202 Ph: 575 622 3770 Fx: 575 622 8643
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Tech Contact:	BILL PIERCE ENGINEER E-Mail: bill@vfpetroleum.com Ph: 432-683-3344 Fx: 915-683-3352	BILL PIERCE ENGINEER E-Mail: bill@vfpetroleum.com Ph: 432-683-3344 Fx: 915-683-3352
Location:		
State:	NM	NM
County:	LEA COUNTY	LEA
Field/Pool:	TEAS; BONE SPRING, EAST	TEAS-BONE SPRING
Well/Facility:	NORTH LEA 10 FEDERAL COM #2H Sec 10 T20S R34E 400FNL 1470FEL	NORTH LEA 10 FED COM 2H Sec 10 T20S R34E NWNE 400FNL 1470FEL 32.353772 N Lat, 103.323933 W Lon

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1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM56264
2. Name of Operator READ & STEVENS INCORPORATED		6. If Indian, Allottee or Tribe Name
Contact: KELLY BARAJAS E-Mail: kbarajas@read-stevens.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address ROSWELL, NM 88202	3b. Phone No. (include area code) Ph: 575-624-3760 Fx: 575-622-8643	8. Well Name and No. NORTH LEA 10 FED 2H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T20S R34E NWNE 400FNL 1470FEL 32.353772 N Lat, 103.323933 W Lon		9. API Well No. 30-025-43680-00-X1
		10. Field and Pool or Exploratory Area TEAS-BONE SPRING
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

2/21/2020: Drlg from 1,550' to 1,607'. (TD) surface hole. Circ to run 13 3/8" csg. Run 13 3/8" csg as follows: float shoe, float collar, 38 jnts 54.5# J-55 ST&C csg to 1,607'. Pump cmt as follows: 60 bbls FW spacer w/dye. Lead w/1169 sxs 13.5# Class "C". Tail-in w/200 sxs 14.8# Class "C". Drop plug. Disp w/241 bbls FW. Bump plug. Floats held. Circ 151 bbls clean. RD. WOC. Notified BLM rep Pat McKelvey for 4 hr pre-cmt job at 10:00 p.m. on 2/20/2020.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #504555 verified by the BLM Well Information System For READ & STEVENS INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 02/26/2020 (20PP1433SE)	
Name (Printed/Typed) KELLY BARAJAS	Title REPORT PREPARER
Signature (Electronic Submission)	Date 02/26/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JONATHON SHEPARD Title PETROELUM ENGINEER	Date 02/27/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #504555

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM56264	NMNM56264
Agreement:		
Operator:	READ & STEVENS, INC. 400 N. PENNSYLVANIA, SUITE 1000 ROSWELL, NM 88201 Ph: 575-622-3770	READ & STEVENS INCORPORATED ROSWELL, NM 88202 Ph: 575 622 3770 Fx: 575 622 8643
Admin Contact:	KELLY BARAJAS PRODUCTION & REGULATORY E-Mail: kbarajas@read-stevens.com Ph: 575-622-3770 Fx: 575-622-8643	KELLY BARAJAS REPORT PREPARER E-Mail: kbarajas@read-stevens.com Ph: 575-624-3760 Fx: 575-622-8643
Tech Contact:	KELLY BARAJAS PRODUCTION & REGULATORY E-Mail: kbarajas@read-stevens.com Ph: 575-622-3770 Fx: 575-622-8643	KELLY BARAJAS REPORT PREPARER E-Mail: kbarajas@read-stevens.com Ph: 575-624-3760 Fx: 575-622-8643
Location:		
State:	NM	NM
County:	LEA COUNTY	LEA
Field/Pool:	LEA	TEAS-BONE SPRING
Well/Facility:	NORTH LEA 10 FEDERAL #2H Sec 10 T20S R34E 400FNL 1470FEL	NORTH LEA 10 FED 2H Sec 10 T20S R34E NWNE 400FNL 1470FEL 32.353772 N Lat, 103.323933 W Lon

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTCarlsbad Field Office
Operator CopyFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

5. Lease Serial No. NMNM56264
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. NORTH LEA 10 FED COM 2H
9. API Well No. 30-025-43680-00-X1
10. Field and Pool or Exploratory Area TEAS-BONE SPRING
11. County or Parish, State LEA COUNTY, NM

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator READ & STEVENS INCORPORATED Contact: KELLY BARAJAS E-Mail: kbarajas@read-stevens.com	
3a. Address ROSWELL, NM 88202	3b. Phone No. (include area code) Ph: 575-624-3760 Fx: 575-622-8643
4. Location of Well - (Footage, Sec., T., R., M., or Survey Description) Sec 10 T20S R34E NWNE 400FNL 1470FEL 32.353772 N Lat, 103.323933 W Lon	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Read & Stevens, Inc. requests to make the following changes to the subject well:

WELL NAME CHANGE

Original: North Lea 10 Federal Com #2H

New: North Lea 10 Federal #2H

PAD EXTENSION

Increase the size of the originally approved well pad. This request is being made to accommodate future well locations that will be targeting intervals that were not known to be perspective at the time of the original APD submission. A BLM onsite was performed on 11/5/18 regarding the pad extension request. Supporting documentation is the result of the onsite.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #495569 verified by the BLM Well Information System
For READ & STEVENS INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by JUANA MEDRANO on 12/12/2019 (20JM0045SE)

Name (Printed/Typed) BILL PIERCE

Title ENGINEER

Signature (Electronic Submission)

Date 12/12/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #495569 that would not fit on the form

32. Additional remarks, continued

Original Pad Size: 350 ft x 350 ft.
Requested Pad Size: Approx. 600 ft x 550 ft.

Please see updated documentation for your use.

Revisions to Operator-Submitted EC Data for Sundry Notice #495569

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	APDCH NOI	APDCH NOI
Lease:	NMNM56264	NMNM56264
Agreement:		
Operator:	READ & STEVENS, INC. 400 N. PENNSYLVANIA, SUITE 1000 ROSWELL, NM 88201 Ph: 575-622-3770	READ & STEVENS INCORPORATED ROSWELL, NM 88202 Ph: 575 622 3770 Fx: 575 622 8643
Admin Contact:	KELLY BARAJAS PRODUCTION & REGULATORY E-Mail: kbarajas@read-stevens.com Ph: 575-622-3770 Fx: 575-622-8643	KELLY BARAJAS REPORT PREPARER E-Mail: kbarajas@read-stevens.com Ph: 575-624-3760 Fx: 575-622-8643
Tech Contact:	BILL PIERCE ENGINEER E-Mail: bill@vfpetroleum.com Ph: 432-683-3344 Fx: 915-683-3352	BILL PIERCE ENGINEER E-Mail: bill@vfpetroleum.com Ph: 432-683-3344 Fx: 915-683-3352
Location:		
State:	NM	NM
County:	LEA COUNTY	LEA
Field/Pool:	TEAS; BONE SPRING, EAST	TEAS-BONE SPRING
Well/Facility:	NORTH LEA 10 FEDERAL COM #2H Sec 10 T20S R34E 400FNL 1470FEL	NORTH LEA 10 FED COM 2H Sec 10 T20S R34E NWNE 400FNL 1470FEL 32.353772 N Lat, 103.323933 W Lon

BLM Lease Number: NMNM56264

Company Reference: Read & Stevens

Well Name & Number: North Lea 10 Fed Com 2H, 3H, 4H

STANDARD STIPULATIONS FOR OIL AND GAS RELATED SITES

A copy of the application (Grant/Sundry Notice) and attachments, including stipulations and map, will be on location during construction. BLM personnel may request to view a copy of your permit during construction to ensure compliance with all stipulations.

The holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer, BLM.

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant and for all response costs, penalties, damages, claims, and other costs arising from the provisions of the Resource Conservation and Recovery Act (RCRA), 42 U.S.C. Chap. 82, Section 6901 et. seq., from the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA), 42 U.S.C. Chap. 109, Section 9601 et. seq., and from other applicable environmental statutes.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976, as amended (15 U.S.C. 2601, et. seq.) with regard to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized by this grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation and Liability Act, Section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the Authorized Officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et. seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et. seq.) on the right-of-way (unless the release or threatened release is wholly unrelated to the right-of-way holder's activity on the right-of-way). This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. If, during any phase of the construction, operation, maintenance, or termination of the site or related pipeline(s), any oil or other pollutant should be discharged from site facilities, the pipeline(s) or from containers or vehicles impacting Federal lands, the control and total removal, disposal, and cleanup of such oil or other pollutant, wherever found, shall be the responsibility of the holder, regardless of fault. Upon failure of the holder to control, dispose of, or clean up such

discharge on or affecting Federal lands, or to repair all damages to Federal lands resulting therefrom, the Authorized Officer may take such measures as deemed necessary to control and cleanup the discharge and restore the area, including, where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve the holder of any liability or responsibility.

5. Sites shall be maintained in an orderly, sanitary condition at all times. Waste materials, both liquid and solid, shall be disposed of promptly at an appropriate, authorized waste disposal facility in accordance with all applicable State and Federal laws. "Waste" means all discarded matter including, but not limited to, human waste, trash, garbage, refuse, petroleum products, brines, chemicals, oil drums, ashes, and equipment.
6. The operator will notify the Bureau of Land Management (BLM) authorized officer and nearest Fish and Wildlife Service (FWS) Law Enforcement office within 24 hours, if the operator discovers a dead or injured federally protected species (i.e., migratory bird species, bald or golden eagle, or species listed by the FWS as threatened or endangered) in or adjacent to a pit, trench, tank, exhaust stack, or fence. (If the operator is unable to contact the FWS Law Enforcement office, the operator must contact the nearest FWS Ecological Services office.)
7. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be a color which simulates "Standard Environmental Colors" designated by the Rocky Mountain Five-State Interagency Committee. The color selected for this project is **Shale Green**, Munsell Soil Color Chart Number 5Y 4/2.
8. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on the holder's behalf, on public or Federal land shall be immediately reported to the Authorized Officer. The holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to the proper mitigation measures will be made by the Authorized Officer after consulting with the holder.
9. A sales contract for removal of mineral material (caliche, sand, gravel, fill dirt) from an authorized pit, site, or on location must be obtained from the BLM prior to commencing construction. There are several options available for purchasing mineral material: contact the BLM office (575-234-5972).
10. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

11. Once the site is no longer in service or use, the site must undergo final abandonment. At final abandonment, the site and access roads must undergo "final" reclamation so that the character and productivity of the land are restored. Earthwork for final reclamation must be completed within six (6) months of the abandonment of the site. All pads and facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact. After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided. Seeding should be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (Jim Amos: 575-234-5909).

12. The holder shall stockpile an adequate amount of topsoil where blading occurs. The topsoil to be stripped is approximately 6 inches in depth. The topsoil will be segregated from other spoil piles. The topsoil will be used for final reclamation.

13. The holder will reseed all disturbed areas. Seeding will be done according to the attached seeding requirements, using the following seed mix.

- | | |
|--|--|
| <input type="checkbox"/> seed mixture 1 | <input type="checkbox"/> seed mixture 3 |
| <input type="checkbox"/> seed mixture 2 | <input type="checkbox"/> seed mixture 4 |
| <input checked="" type="checkbox"/> seed mixture 2/LPC | <input type="checkbox"/> Aplomado Falcon Mixture |

14. In those areas where erosion control structures are required to stabilize soil conditions, the holder shall install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound management practices. Any earth work will require prior approval by the Authorized Officer.

15. Open-topped Tanks - The operator will take actions necessary to prevent wildlife and livestock access, including avian wildlife, to all open-topped tanks that contain or have the potential to contain salinity sufficient to cause harm to wildlife or livestock, hydrocarbons, or Resource Conservation and Recovery Act of 1976-exempt hazardous substances. At a minimum, the operator will net, screen, or cover open-topped tanks to exclude wildlife and livestock and prevent mortality. If the operator uses netting, the operator will cover and secure the open portion of the tank to prevent wildlife entry. The operator will net, screen, or cover the tanks until the operator removes the tanks from the location or the tanks no longer contain substances that could be harmful to wildlife or livestock. Use a maximum netting mesh size of 1 ½ inches. The netting must not be in contact with fluids and must not have holes or gaps

16. The operator will prevent all hazardous, poisonous, flammable, and toxic substances from coming into contact with soil and water. At a minimum, the operator will install and maintain an impervious secondary containment system for any tank or barrel containing hazardous, poisonous, flammable, or toxic substances sufficient to contain the contents of the tank or barrel and any drips, leaks, and anticipated precipitation. The operator will dispose of fluids within the containment system that do not meet applicable state or U. S. Environmental Protection Agency

livestock water standards in accordance with state law; the operator must not drain the fluids to the soil or ground. The operator will design, construct, and maintain all secondary containment systems to prevent wildlife and livestock exposure to harmful substances. At a minimum, the operator will install effective wildlife and livestock enclosure systems such as fencing, netting, expanded metal mesh, lids, and grate covers. Use a maximum netting mesh size of 1 ½ inches.

17. Open-Vent Exhaust Stack Enclosures – The operator will construct, modify, equip, and maintain all open-vent exhaust stacks on production equipment to prevent birds and bats from entering, and to discourage perching, roosting, and nesting. (Recommended enclosure structures on open-vent exhaust stacks are in the shape of a cone.) Production equipment includes, but may not be limited to, tanks, heater-treaters, separators, dehydrators, flare stacks, in-line units, and compressor mufflers.

18. Containment Structures - Proposed production facilities such as storage tanks and other vessels will have a secondary containment structure that is constructed to hold the capacity of 1.5 times the largest tank, plus freeboard to account for precipitation, unless more stringent protective requirements are deemed necessary.

19. Special Stipulations:

Hydrology:

The entire well pad(s) will be bermed to prevent oil, salt, and other chemical contaminants from leaving the well pad. The compacted berm shall be constructed at a minimum of 12 inches with impermeable mineral material (e.g. caliche). Topsoil shall not be used to construct the berm. No water flow from the uphill side(s) of the pad shall be allowed to enter the well pad. The integrity of the berm shall be maintained around the surfaced pad throughout the life of the well and around the downsized pad after interim reclamation has been completed. Any water erosion that may occur due to the construction of the well pad during the life of the well will be quickly corrected and proper measures will be taken to prevent future erosion. Stockpiling of topsoil is required. The top soil shall be stockpiled in an appropriate location to prevent loss of soil due to water or wind erosion and not used for berming or erosion control. If fluid collects within the bermed area, the fluid must be vacuumed into a safe container and disposed of properly at a state approved facility.

Range:

Cattleguards

Where a permanent cattlegaurd is approved, an appropriately sized cattleguard(s) sufficient to carry out the project shall be installed and maintained at fence crossing(s). Any existing cattleguard(s) on the access road shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattleguard(s) that are in place and are utilized during lease operations. A gate shall be constructed on one side of the cattleguard and fastened securely to H-braces.

Fence Requirement

Where entry granted across a fence line, the fence must be braced and tied off on both sides of the passageway prior to cutting. Once the work is completed, the fence will be restored to its prior condition, or better. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fence(s).

Livestock Watering Requirement

Any damage to structures that provide water to livestock throughout the life of the well, caused by operations from the well site, must be immediately corrected by the operator. The operator must notify the BLM office (575-234-5972) and the private surface landowner or the grazing allotment holder if any damage occurs to structures that provide water to livestock.

Wildlife:**Lesser Prairie-Chicken**

Oil and gas activities will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Normal vehicle use on existing roads will not be restricted. Exhaust noise from permanent engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

This authorization is subject to your Certificate of Participation and/or Certificate of Inclusion under the New Mexico Candidate Conservation Agreement. Because it involves surface disturbing activities covered under your Certificate, your Habitat Conservation Fund Account with the Center of Excellence for Hazardous Materials Management (CEHMM) will be debited according to Exhibit B Part 2 of the Certificate of Participation.

Sub Pad and Final Pad Stipulations / Conditions of Approval

Read and Stevens will only build and grade the 350'x350' surface sub pad. The 600'x'600' pad will not be graded or built. To extend the 350'x 350' sub pad, an additional APD must be submitted and approved before the extension can be graded and built.

Seed Mixture for LPC Sand/Shinnery Sites

Holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed shall be done in accordance with State law(s) and within nine (9) months prior to purchase. Commercial seed shall be either certified or registered seed. The seed container shall be tagged in accordance with State law(s) and available for inspection by the Authorized Officer.

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area (smaller/heavier seeds have a tendency to drop the bottom of the drill and are planted first). Holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. Seeding shall be repeated until a satisfactory stand is established as determined by the Authorized Officer. Evaluation of growth may not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed* per acre:

<u>Species</u>	<u>lb/acre</u>
Plains Bristlegrass	5lbs/A
Sand Bluestem	5lbs/A
Little Bluestem	3lbs/A
Big Bluestem	6lbs/A
Plains Coreopsis	2lbs/A
Sand Dropseed	1lbs/A

*Pounds of pure live seed:

Pounds of seed x percent purity x percent germination = pounds pure live seed

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM56264
2. Name of Operator READ & STEVENS INCORPORATED Contact: KELLY BARAJAS E-Mail: kbarajas@read-stevens.com		6. If Indian, Allottee or Tribe Name
3a. Address ROSWELL, NM 88202	3b. Phone No. (include area code) Ph: 575-624-3760 Fx: 575-622-8643	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T20S R34E NWNE 400FNL 1470FEL 32.353772 N Lat, 103.323933 W Lon		8. Well Name and No. NORTH LEA 10 FED 2H
		9. API Well No. 30-025-43680-00-X1
		10. Field and Pool or Exploratory Area TEAS-BONE SPRING
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations	
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2/22/2020: Depth 1,607'. WOC. Notified BLM for 4 hr pre-BOP test at 11:00 p.m.

2/23/2020: Drlg 12 1/4" intermediate hole f/1,607' to 3,300'. Test BOP and annular to 3000 psi high/250 psi low. TIH to top of FC at 1,562'. Test csg to 1000 psi. Tests ok.

2/24/2020: Drlg f/3,300' to 5,200'.

2/25/2020: Drlg f/5,200' to 5,655'. TD for Int hole. Pump sweep and circ to surface. TOH to run 9 5/8" csg. Run csg as follows: Float shoe, float collar, 1 jnt 40# J-55 LT&C, 142 jnts 40# HCL-80 LT&C csg. Csg set at 5,655'.

2/26/2020: RU cmt'rs. Load and test lines to 3K. Test ok. Pump 30 bbls spacer. 50 bbls spacer.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #504570 verified by the BLM Well Information System For READ & STEVENS INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 02/26/2020 (20PP1439SE)	
Name (Printed/Typed) KELLY BARAJAS	Title REPORT PREPARER
Signature (Electronic Submission)	Date 02/26/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JONATHON SHEPARD Title PETROELUM ENGINEER	Date 02/27/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #504570 that would not fit on the form

32. Additional remarks, continued

Lead w/204 sxs 12.5# Class "C", Tail-in w/386 sxs 14.8# Class "C" cmt. Drop bottom plug. Disp w/402 bbls FW. WOC. TOC @ 1,540'. RU WL to perf 9 5/8" at 1,535'. BLM engineer Yolanda Jimenez advised to squeeze cmt to surface. RD WL. Pump 50 bbls FW. Pump 600 sxs Class "C" cmt. Disp w/112 bbls FW. Close valve at cmt swage and WOC. Set slips on 9 5/8" csg.

Revisions to Operator-Submitted EC Data for Sundry Notice #504570

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM56264	NMNM56264
Agreement:		
Operator:	READ & STEVENS, INC. 400 N. PENNSYLVANIA, SUITE 1000 ROSWELL, NM 88201 Ph: 575-622-3770	READ & STEVENS INCORPORATED ROSWELL, NM 88202 Ph: 575 622 3770 Fx: 575 622 8643
Admin Contact:	KELLY BARAJAS PRODUCTION & REGULATORY E-Mail: kbarajas@read-stevens.com Ph: 575-622-3770 Fx: 575-622-8643	KELLY BARAJAS REPORT PREPARER E-Mail: kbarajas@read-stevens.com Ph: 575-624-3760 Fx: 575-622-8643
Tech Contact:	KELLY BARAJAS PRODUCTION & REGULATORY E-Mail: kbarajas@read-stevens.com Ph: 575-622-3770 Fx: 575-622-8643	KELLY BARAJAS REPORT PREPARER E-Mail: kbarajas@read-stevens.com Ph: 575-624-3760 Fx: 575-622-8643
Location:		
State:	NM	NM
County:	LEA COUNTY	LEA
Field/Pool:	LEA	TEAS-BONE SPRING
Well/Facility:	NORTH LEA 10 FEDERAL #2H Sec 10 T20S R34E 400FNL 1470FEL	NORTH LEA 10 FED 2H Sec 10 T20S R34E NWNE 400FNL 1470FEL 32.353772 N Lat, 103.323933 W Lon

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 77883

CONDITIONS

Operator: READ & STEVENS INC P.O. Box 1518 Roswell, NM 88202	OGRID: 18917
	Action Number: 77883
	Action Type: [C-103] Sub. For Delivery (C-103V)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	All forms already in well file. Accepted for record.	3/29/2022