

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-36157
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Magnum Pronto State Com
8. Well Number #1
9. OGRID Number 229137
10. Pool name or Wildcat Lusk; Bone Springs, South

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator COG Operating, LLC	
3. Address of Operator 2208 W. Main Street Artesia, NM 88210	
4. Well Location Unit Letter D : 990 feet from the N line and 990 feet from the W line Section 32 Township 19S Range 32E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3540' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> PNR OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/10/21 MIRU plugging equipment. Unseated pump & began POH w/ rods. 08/11/21 Finished POH w/ rods, Kbars, & pump. NU BOP. POH w/ 276 jts of 2 7/8" tbg. 08/12/21 Tagged existing CIBP w/ 35' cmt cap on top @ 11,211'. RIH w/ 5 Vi" scrapper to 10,607'. POH. 08/13/21 RIH w/ tbg to 10,607'. Pump'd 70 BBLs Brine H2O w/ 0 PSI. Spotted 25 sx class H cmt @ 10,607' & displaced to 10,404' w/ 20 BBLs H2O. Well on vacuum. WOC. 08/16/21 Tagged plug @ 9120'. Notified Kerry Fortner w/ NM OCD. Pressure tested csg, held 500 PSI per Kerry Fortner's request. Set 5 Vi" CIBP @ 9120'. Circ hole w/ MLF. Pressure tested csg, held 500 PSI. Spotted 25 sx class H cmt @ 9120-8890'. 08/17/21 Spotted 30 sx class C cmt @ 7260-6960'. Perfd @ 4480'. Pressured up to 1000 PSI. Spotted 40 sx class C cmt @ 4550-4150'. Pressured up on plug @ 500 PSI. WOC. 08/18/21 Tagged plug @ 4147'. Spotted 25 sx class C cmt @ 2550-2300'. Perfd 5 Vi" csg @ 900'. Sqz'd 75 sx class C cmt w/ 2% CACL @ 900-700'. WOC. Tagged plug @ 645'. Perfd 5 Vi" csg @ 200'. Established an injection rate @ 500 PSI, circ's in 8 5/8 & 13 3/8" csg. 08/19/21 Sqz'd 150 sx class C cmt @ 200' & circulated to surface on 8 5/8" & 13 3/8" csg. Rigged down & moved off. 08/23/21 Moved in backhoe and welder, cut off well head, Kerry Fortner w/ OCD verified cmt at surface via picture text message. Welded on "Above Ground Dry Hole Marker". Backfilled cellar, cut off deadmen, cleaned location, and moved off.

Spud Date: 3/19/2003

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ruth Shockency TITLE: Regulatory Technician

DATE: 8/26/2021

Type or print name: Ruth Shockency

E-mail address: ruth.shockency@conocophillips.com

PHONE: 575-308-8321

For State Use Only

APPROVED BY: Kerry Fortner

TITLE: Compliance Officer A

DATE: 3/31/22

Conditions of Approval (if any):

State of New Mexico
Energy, Minerals and Natural ResourcesForm C-105
Revised July 18, 2013Office
District I - (575) 393-6161
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87505OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36157
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-9721
7. Lease Name or Unit Agreement Name Magnum Pronto State Com
8. Well Number #1
9. OGRID Number 229137
10. Pool name or Wildcat Lusk; Bone Springs, South

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other2. Name of Operator
COG Operating, LLC3. Address of Operator
600 W. Illinois Ave, Midland, TX 79701

4. Well Location

Unit Letter **D** : **990** feet from the **N** line and **990** feet from the **W** line
Section **32** Township **19S** Range **32E** NMPM County **Lea**11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3540' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

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Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

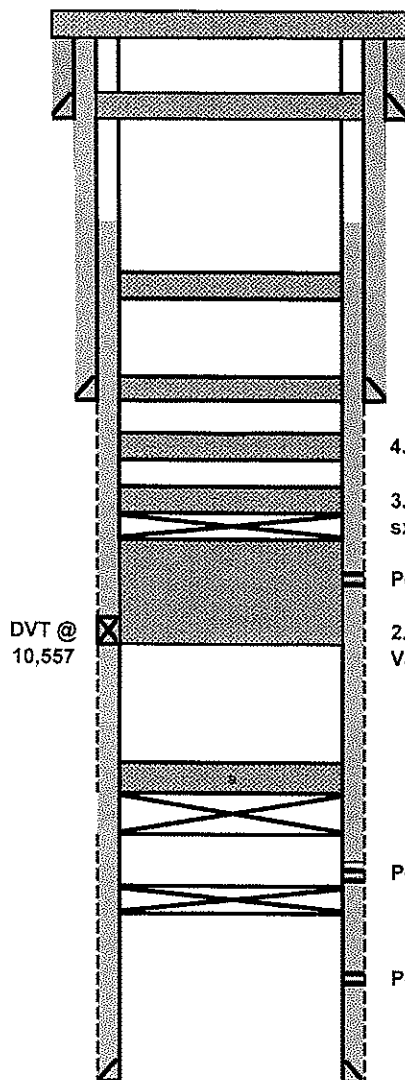
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

ConocoPhillips		PROPOSED	
Author:	Abby BCM	Well No.	#1
Well Name	Magnum Pronto St Com	API #:	30-025-36157
Field/Pool	Lusk; Bone springs, Sth	Location:	Sec 32, T19S, R32E
County	Lea		990 FNL & 990 FWL
State	New Mexico	GL:	3540'
Spud Date	3/19/2003		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	13 3/8	H40	48#	850	17 1/2	200	0
Inter Csg	8 5/8	J55	32#	4,428	12 1/4	2,860	175
Prod Csg	5 1/2	P110	17#	12,703	7 7/8	2,150	2950' TS



8. Perf'd 5 1/2" csg @ 200'. Sqz'd 150 sx class C cmt @ 200' & circulated to surface on 8 5/8" & 13 3/8" csg.
13 3/8 48# CSG @ 850

7. Perf'd 5 1/2" csg @ 900'. Sqz'd 75 sx class C cmt w/ 2% CACL @ 900-700'. WOC. Tagged plug @ 645'.

6. Spotted 25 sx class C cmt @ 2550-2300'.

8 5/8 32# CSG @ 4,428

5. Perf'd @ 4480'. Pressured up to 1000 PSI. Spotted 40 sx class C cmt @ 4550-4150'. WOC & Tagged plug @ 4147

4. Spotted 30 sx class C cmt @ 7260-6960'.

3. Set 5 1/2" CIBP @ 9120'. Circ hole w/ MLF. Pressure tested csg, held 500 PSI. Spotted 25 sx class H cmt @ 9120-8890'.

Perfs @ 9250-9278'

2. Spotted 25 sx class H cmt @ 10,607' & displaced to 10,404' w/ 20 BBLs H2O. Well on Vacuum. WOC & Tagged @ 9120

1. Tagged existing CIBP w/ 35' cmt cap on top @ 11,211'.

CIBP @ 11,250'

Perfs @ 11,296-11,338

CIBP @ 12,150'

Perfs @ 12,187-12,363

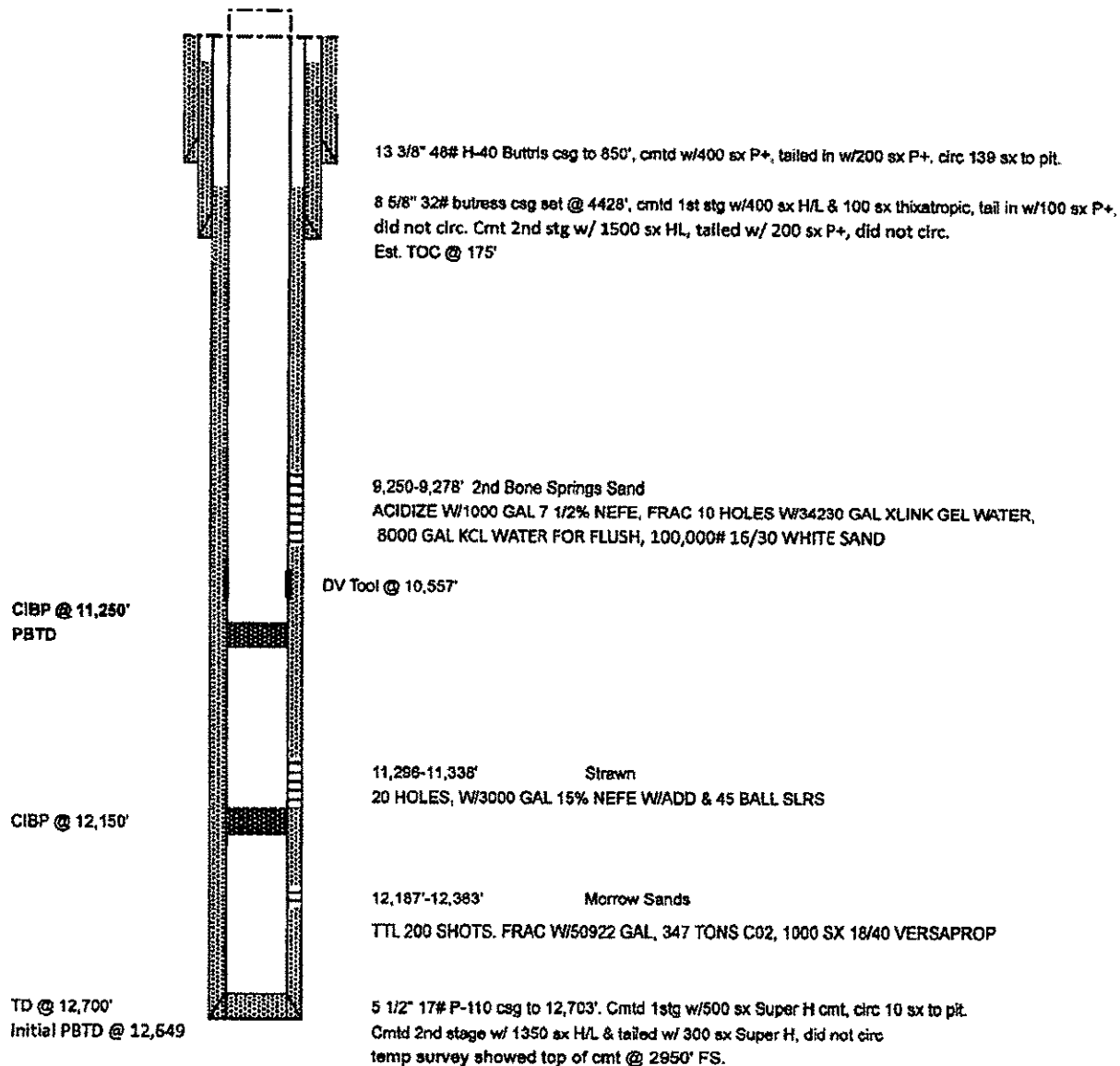
5 1/2 17# CSG @ 12,703

Formation	Top
Delware Sand	4490
Bone Springs	7196
Wolfcamp	10402
Strawn	11493
Atoka	11548
Morrow	12158

COG Operating LLC

Lease & Well # Magnum Pronto State Com #1

Spud: 3/19/2003



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District IV
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 44762

COMMENTS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 44762
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	4/1/2022

District I
1625 N. French Dr., Hobbs, NM 88240
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Action 44762

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Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 44762
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CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker pic to release	3/31/2022