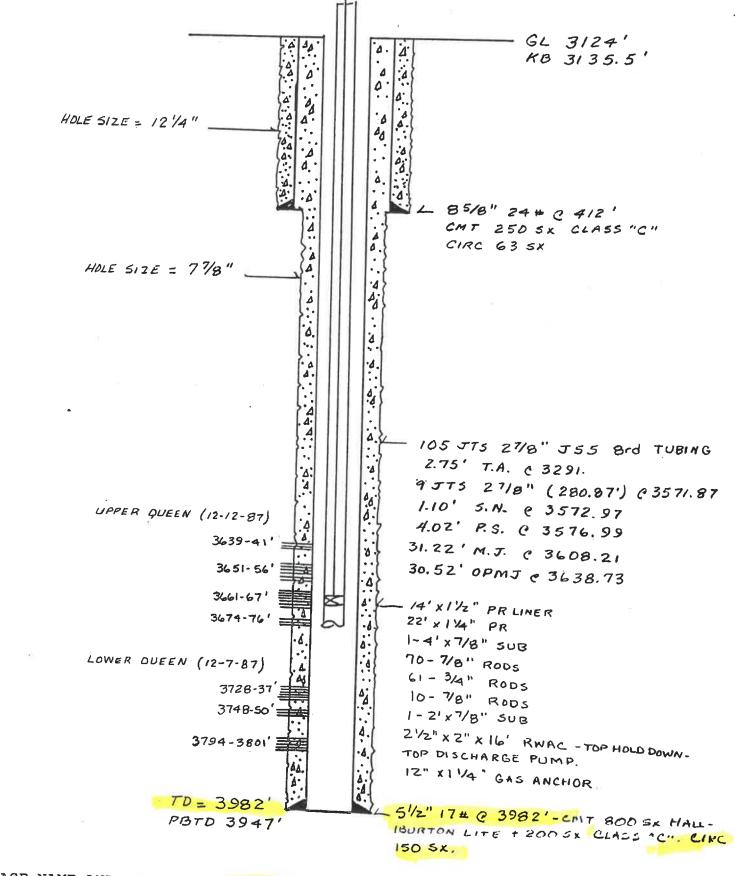
Given by Opp : Appropriate Distinct: 12 P Office	State of New Me	exico		Form C-103 of
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO. 300-025-30144	Revised July 18, 2013
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
220 S. St. Francis Dr., Santa Fe, NM 7505			313857	
	ES AND REPORTS ON WELLS		7. Lease Name or U	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR USE "APPLICA			WEST DOLLARHID	E QUEEN SAND
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number 99	
	as Well Other		9. OGRID Number	
2. Name of Operator RAM ENERGY LLC			309777	
3. Address of Operator			10. Pool name or W	ildcat
5100 E. SKELLY DRIVE SUITE #6	00, TULSA, OK 74135		DOLLARHIDE QU	EEN
4. Well Location	_			
	2110 feet from the E	line and	1130 feet from t	
Section 31	-	ange 38E		County LEA
	11. Elevation (Show whether DR, 3132KB	, KKB, KI, GK, etc	?. <i>)</i>	
proposed completion or recor 12-02-21 HOLD SFTY MTG & JSA MIRU ALL EQU 15 JNTS TBJ CWI SDON 12-03-21 HOLD SFTY MTG & JSA POOH W/ RE WL RIH W/ WL SET CIBP @ 2760' PO POOH W/ WL RIH W/ WL PERF @ 52 12-04-21 HOLD SFTY MTG & JSA RU PUMP EU). SEE RULE 19.15.7.14 NMA	C. For Multiple Co UN-SEAT PUMP POOH RIH W/ WL SET CIBP POOH W/ WL RIH W/ SDON ON RATE @ 500# RIH W	MV 149 RODS UN-SET TAC C @ 3575' POOH W/ WL RIH W, WL SET CIBP @ 1320' POOH	Ibore diagram of SIRC WELL W/ MLF PU ON TBJ PO ' BAILER & DUMP BAIL 35' CMT PO W/ WL RIH W/ WL DUMP BAIL 3
Spud Date:	Rig Release Da	ıte:		
hereby certify that the information ab	ove is true and complete to the b	est of my knowled	ge and belief.	
SIGNATURE_Kevin Briceland			DATE	1/10/21
Type or print name Kevin Briceland	d E-mail address	kbriceland@	ramenergy.net PHO	NE: 918-947-6413
For State Use Only				
APPROVED BY: XIII 3		liance Officer A		AIA100
	TILE Comp	nance Onicer A	DATE	3 4/4/22

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DUSU #96

20-

LEASE NAME AND WELL NO.: WOQSU *96
STATE: NM COUNTY: / FA PLOCK
TOWNSHIP: 24-5 RANGE: 38-E LEGAL DESCRIPTION: 990 FINL 1700 FWL
OPERATOR: SUGGE COLLEGE THE WORKING THERE AND PERCENT 1700 FWL
COMPLETION: QUEEN 12-7:12-12 CURRENT STATUS: PRODUCING REMARKS:

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RECEIVED JAN 2 2 1988 Page 3 of 46 Form approved. Form approved. Budget Bureau No. 1004–0137 Expires August 31, 1985 and the second and series No. L.C. – 069052 a. IF INDIAN, ALLOTTRE ON TRIUB NAME T. I'NIT ALMESHENT NAME WDOSU MD MD MD MD MD MD MD MD MD MD MD MD MD	Sec. 31, 12. courst un Lea T. ca. stc.)* 19 .5' KB 10-3982 [†]	150 SX 150 SX 150 SX 150 SX 150 SX 150 SX	ANOUNT AND KIND OF MATERIAL VEED Acidize 2200 gal 15% NEFE, Frac + 45 tons CO2 + 29,000# sand Acidize 1500 gal 15% NEFE, Frac + 45 tons CO2 + 24,500# sand P) Well attue (Producing or a Autia) Producing Watta-nat. usa-oit artio 49.5 1454 Watta-nat. oit gavity-art (com.) 49.5 340	determined from all available records DATE January 15, 1988 on Reverse Side) any make to any department or agency of the any matter within its jurisdiction.
CPERATOR OF THE INTERIOR SUBMIT IN DUPLIC UNITED STATES SUBMIT IN DUPLIC DEPARTMENT OF THE INTERIOR SUBMIT IN DUPLIC DEPARTMENT OF THE INTERIOR SUBMIT IN DUPLIC DUREAU OF LAND MANAGEMENT MANELETION OR RECOMPLETION REPORTING MPLETION OF RECOMPLETION REPORTING MULLIN UNIT OF THE INTERIOR SUBMIT IN DUPLIC MANUEL OF COMPLETION REPORTING MILE INC. Other Other Of MANAGEMENT MULL INC. DIST 6 MM DIST	14. PERMIT NO. DATE 1841:ED HED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF. RMB. 12-20-87 3124.° GR 3135 ACK T.D., MD & TUD 22. IF MILITILE COMPL. 23. INTERVAL ACK T.D., MD & TUD 22. IF MILITILE COMPL. 23. INTERVAL AULETION-TOP, BOTTOM, NAME (MD AND TVD)*	D OTHER LOGS RIVN P. OTHER LOGS RIVN P. MLL, DLL, CBL CASING RECORD (Report all strings a weight, LB./FT. DEFTH RET (MD) 124# 412 ¹ 12-1/4 ¹¹ 0 17# 3982 ¹ 7-7/8 ¹¹ 0 T-7/8 ¹¹ 0 24# 412 ¹ 12-1/4 ¹¹ 0 7-7/8 ¹¹ 0 10 ² (MD) EINER RECORD TOP (MD) SOTTOM (MD) 84CKS CEMENT ⁶ 8CRREN (MD) 10 ² (Mierval, size and number) 82. 05711 INTER	36.39-3688* 36.39-3688* 37.28-3801* 286 bbls gel wt 286 bbls gel wt 286 bbls gel wt 71, pumping-eite and type of pum 00 5.5 8	CDL, CNL, GR, M.L., DLL, CBL, Deviation report 36. I bareby certicy that the foregoing and attached information is complete aud correct as determined from all available records 31. I bareby certicy that the foregoing and attached information is complete aud correct as determined from all available records 31. I bareby certicy that the foregoing and attached information is complete aud correct as determined from all available records 31. I bareby certicy that the foregoing and attached information is complete aud correct as determined from all available records 31. I bareby certific is U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency United States any false, fictitious or fraudulent statements or representations as to any matter within its jurnsdiction.

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COTTON OILFIELD SERVICES CALHOUN, La

DAILY ACTIVITY REPORT

RAM ENERGY LLC WDQSU # 128 LEA COUNTY, NM API # 30-025-30290

8-18-21

ROAD RIG & EQUIPMENT TO LOCATION SPOT RIG, BASEBEAM & CMT PUMP MIXER COMBO PACKAGE ONTO LOCATION RU PUMP & PUMP LINES HOLD SFTY MTG & JSA HAUL IN CMT UN-LOAD CMT RU UNIT OPEN WELL UP ND WELL PU ON TBJ RELEASE PKR POOH W/ PKR PKR DRAGGING ALL THE WAY OUT NU WELL CONTROL POOH W/ TBJ & PKR LD PKR RIH W/ TBJ & MECHANICAL SET CIBP TO 3654' RU PUMP SET CIBP RELEASE OFF CIBP CWI SDON

8-19-21

HOLD SFTY MTG & JSA OPEN WELL UP RU PUMP SET CIBP RELEASE OFF CIBP BREAK CIRC CIRC CLEAN MIX & SPOT 25 SXS CLASS "H" CMT @ 3450'-3650' DISPLACE PLUG WASH UP CMT EQUIP POOH TO 3300' TEST CSG TO 500# MIX & CIRC WELL W/ 9.5 PPG MLF DISPLACE PLUG WASH UP CMT EQUIP POOH TO 3300' MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ TBJ MIRU WL RIH W/ CIBP SET CIBP @ 2785' POOH W/ WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1340' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL VERFIY CMT POOH W/ WL SBWOC RU CWI SDON

8-20-21

HOLD SFTY MTG & JSA RIH W/WL PERF #@ 460' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 700# RIH W/TBJ TO 464' RU PUMP MIX & SPOT 55 SXS CLASS "H" CMT @ 464' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 135 LEA COUNTY, NM API # 30-025-30295

8-20-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP ND TREE PU ON TBJ RELEASE PKR POOH W/TBJ MIRU WL RIH W/GAUGE RING TO 3533' POOH W/ WL RIH & SET CIBP @ 3,533' RIH W/DUMP BAILER SPOT 35' CMT RIH W/TBJ CIRC CLEAN TEST CSG TO 500# MIX & CIRC WELL W/MLF POOH W/TBJ' CWI SDON

8-21-21

HOLD SFTY MTG & JSA OPEN WELL UP MIRU WL RIH W/CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RIH W/WL VERIFY CMT POOH W/ WL RIH W/WL PERF #@ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 550# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 106 LEA COUNTY, NM API # 30-025-30157

8-22-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP POOH W/TBJ 33 JNTS RIH W/TBJ & CIBP TO 3650' RU PUMP SET CIBP RELEASE OFF CIBP BREAK CIRC CIRC CLEAN MIX & SPOT 25 SXS CLASS "H" CMT @ 3450'-3650' DISPLACE PLUG WASH UP CMT EQUIP POOH TO 3300' TEST CSG TO 500# MIX & CIRC WELL W/ 9.5 PPG MLF DISPLACE PLUG WASH UP CMT EQUIP POOH TO 3300' MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/TBJ CWI SDON

8-23-21

HOLD SFTY MTG & JSA OPEN WELL UP MIRU WL RIH W/CIBP SET CIBP @ 2785' POOH W/ WL RU BAILER RIH W/BAILER & CMT DUMP 35'CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1340' POOH W/WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35'CMT POOH W/WL SBWOC RIH W/WL VERIFY CMT POOH W/ WL RIH W/WL PERF #@ 460' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# CWI SDON

8-24-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/TBJ TO 460' RU PUMP MIX & SPOT 55 SXS CLASS "H" CMT @ 460' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 129 LEA COUNTY, NM API # 30-025-30291

8-24-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL POOH W/ 132 JNTS TBJ & PKR LD PKR RIH W/TBJ & CIBP TO 3650' RU PUMP SET CIBP RELEASE OFF CIBP CWI SDON

8-25-21

HOLD SFTY MTG & JSA OPEN WELL UP BREAK CIRC CIRC CLEAN MIX & SPOT 25 SXS CLASS "H" CMT @ 3450'-3650' DISPLACE PLUG WASH UP CMT EQUIP POOH TO 3300' TEST CSG TO 500# MIX & CIRC WELL W / 9.5 PPG MLF DISPLACE PLUG WASH UP CMT EQUIP POOH TO 3300' MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ TBJ MIRU WL RIH W/ CIBP SET CIBP @ 2785' POOH W/ WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1340' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RIH W/ WL VERIFY CMT POOH W/ WL SBWOC RIH W/ WL VERIFY CMT POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# CWI SDON

8-26-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/TBJ TO 460' RU PUMP MIX & SPOT 55 SXS CLASS "H" CMT @ 460' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 131 LEA COUNTY, NM API # 30-025-30293

8-26-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL POOH W/ 132 JNTS TBJ & PKR LD PKR RIH W/ 50 JNTS TBJ CWI SDON

8-27-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3580' POOH W/WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL RIH W/TBJ BREAK CIRC CIRC CLEAN TEST CSG TO 500# MIX & CIRC WELL W/9.5 PPG MLF POOH W/TBJ RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/WL CWI SDON

8-30-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

> RAM ENERGY LLC WDQSU # 06 LEA COUNTY, NM API # 30-025-12263

8-30-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 132 JNTS TBJ & PKR LD PKR CWI SDON

8-31-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3580' POOH W/WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/WL CWI SDON

9-1-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ WL VERIFY CMT POOH W/ WL & PERF @ 520' POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 50 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 155 LEA COUNTY, NM API # 30-025-30780

9-1-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 119 JNTS TBJ & PKR LD PKR CWI SDON

9-2-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3600' POOH W/WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/WL CWI SDON

9-3-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 550# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

> RAM ENERGY LLC WDQSU # 132 LEA COUNTY, NM

API # 30-025-30294

9-3-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 122 JNTS TBJ & PKR LD PKR CWI SDON

9-7-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3600' POOH W/WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/WL CWI SDON

9-8-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 130 LEA COUNTY, NM API # 30-025--30292

9-8-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT PU ON TBJ UN-SET PKR CIRC WELL W / MLF POOH W / TBJ TOTAL OF 122 JNTS CWI SDON

9-9-21

HOLD SFTY MTG & JSA MIRU WL RIH W/ WL SET CIBP @ 3580' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT RU WL RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL RIH W/ TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

> RAM ENERGY LLC WDQSU # 103 LEA COUNTY, NM API # 30-025-30154

9-10-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 122 JNTS TBJ & PKR LD PKR CWI SDON

9-11-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3600' POOH W/WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/WL CWI SDON

9-13-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 102 LEA COUNTY, NM API # 30-025-30172

9-13-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP RU ROD EQUIP PU ON RODS UN-SEAT PUMP POOH W/ 145 RODS CWI SDON

9-14-21

HOLD SFTY MTG & JSA OPEN WELL UP PU ON TBJ NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 120 JNTS TBJ & SN RIH W / WL SET CIBP TO 3600' POOH W / WL RIH W / WL DUMP BAIL 35' CMT POOH W / WL TEST CSG TO 500# RU WL RIH W / CIBP SET CIBP @ 2760' POOH W / WL RU BAILER RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL SBWOC RU CIBP RIH W / WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W / WL RU BAILER & CMT RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL CWI SDON

9-15-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

> RAM ENERGY LLC WDQSU # 79 LEA COUNTY, NM API # 30-025-30002

9-15-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP CWI SDON

9-16-21

HOLD SFTY MTG & JSA OPEN WELL UP PU ON TBJ NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 116 JNTS TBJ & SN RIH W / WL SET CIBP TO 3550' POOH W / WL RIH W / WL DUMP BAIL 35' CMT POOH W / WL TEST CSG TO 500# RU WL RIH W / CIBP SET CIBP @ 2760' POOH W / WL RU BAILER RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL SBWOC RU CIBP RIH W / WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W / WL RU BAILER & CMT RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL RU BAILER & CMT RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL RU BAILER & CMT RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL RU BAILER & CMT RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL RU BAILER & CMT RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL CWI SDON

9-17-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 550# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 77 LEA COUNTY, NM API # 30-025-30000

9-20-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON RODS RODS STUCK WORK RODS RU BACK-OFF TOOL BACK RODS OFF POOH W/ 90 RODS RD ROD EQUIP RU FOR TBJ PU ON TBJ POOH W/ 85 JNTS TBJ CWI SDON

9-21-21

HOLD SFTY MTG & JSA OPEN WELL UP BEGIN STRIPPING RODS & TUBING SWITCHING BACK & FORTH FROM ROD EQUIP TO TBJ EQUIP FINISH STRIPPING RODS & TBJ OUT OF THE HOLE NU WELL CONTROL RIH W/WL SET CIBP TO 3550' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/TBJ BREAK CIRC TEST TBJ TO 500# CIRC WELL CLEAN CIRC W/ MLF POOH W/TBJ TEST CSG TO 500# POOH W/ 30 JNTS CWI SDON

9-22-21

HOLD SFTY MTG & JSA OPEN WELL UP POOH W/ REMAINING TBJ RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL RIH W/ WL VERIFY CMT POOH W/ WL & PERF @ 520' POOH W/ WL CWI SDON

9-23-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 153 LEA COUNTY, NM API # 30-025-30357

9-23-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 115 JNTS TBJ & PKR LD PKR CWI SDON

9-24-21

HOLD SFTY MTG & JSA OPEN WELL UP PU ON TBJ NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 116 JNTS TBJ & SN RIH W/WL SET CIBP TO 3550' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL CWI SDON

9-27-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 12 LEA COUNTY, NM API # 30-025-12271

9-27-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 117 JNTS TBJ & PKR LD PKR CWI SDON

9-28-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3550' POOH W/WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/WL & PERF @ 520' POOH W/ WL WASH UP CMT EQUIP CWI SDON

9-29-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W / TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W / TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 101 LEA COUNTY, NM API # 30-025-12271

9-29-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 115 JNTS TBJ & PKR LD PKR CWI SDON

9-30-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3550' POOH W/WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/WL & PERF @ 520' POOH W/ WL CWI SDON

10-1-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 21 LEA COUNTY, NM API # 30-025-12270

10-01-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 122 JNTS TBJ & PKR LD PKR CWI SDON

10-02-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3600' POOH W/WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/WL & PERF @ 520' POOH W/ WL RU PUMP WASH UP CMT EQUIP CWI SDON

10-04-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 08 LEA COUNTY, NM API # 30-025-12261

10-04-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF CWI SDON

10-05-21

HOLD SFTY MTG & JSA OPEN WELL UP POOH W/122 JNTS TBJ RIH W/WL SET CIBP TO 3580' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/BAILER & CMT DUMP 35' CMT POOH W/ WL & PERF @ 520' POOH W/WL CWI SDON

10-06-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W / TBJ TO 520' RU PUMP MIX & SPOT 90 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W / TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 81 LEA COUNTY, NM API # 30-025-30011

10-06-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON RODS UN-SEAT PUMP POOH LAYING DOWN 136 RODS CWI SDON

10-07-21

HOLD SFTY MTG & JSA RU FOR TBJ OPEN WELL UP RU FLOOR & TONGS WORK TO UN-SET TAC CNT TO WORK STUCK TAC WORK TAC FREE RU PUMP BREAK CIRC CIRC CLEAN CIRC WELL W/MLF POOH W/ 112 JNTS TBJ RIH W/WL SET CIBP TO 3600' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# CWI SDON

10-08-21

HOLD SFTY MTG & JSA RUWL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RUBAILER RIH W/BAILER & CMT DUMP 35'CMT POOH W/WL SBWOC RUCIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RUBAILER & CMT RIH W/BAILER & CMT DUMP 35'CMT POOH W/WL & PERF @ 520' POOH W/WL CWI SDON

10-11-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 75 LEA COUNTY, NM API # 30-025-29984

10-11-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON RODS UN-SEAT PUMP POOH LAYING DOWN 141 RODS CWI SDON

10-12-21

HOLD SFTY MTG & JSA RU FOR TBJ OPEN WELL UP RU FLOOR & TONGS WORK TO UN-SET TAC WORK TAC FREE RU PUMP BREAK CIRC CIRC CLEAN CIRC WELL W/ MLF POOH W/ 125 JNTS TBJ RIH W/WL SET CIBP TO 3600' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# CWI SDON

10-13-21

HOLD SFTY MTG & JSA RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT RIH W/ WL VERIFY CMT POOH W/ WL & PERF @ 520' POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 152 LEA COUNTY, NM API # 30-025-30358

10-14-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 135 JNTS TBJ & PKR LD PKR CWI SDON

10-15-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3600' POOH W/WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL CWI SDON

10-18-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 18 LEA COUNTY, NM API # 30-025-12257

10-18-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 118 JNTS TBJ & PKR LD PKR CWI SDON

10-19-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3520' POOH W/WL RIH W/WL DUMP BAIL 35'CMT POOH W/WL TEST CSG TO 500# RUWL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35'CMT POOH W/WL SBWOC RUCIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT DUMP 35'CMT RIH W/WL VERIFY CMT POOH W/WL RU BAILER & CMT DUMP 35'CMT RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL CWI SDON

10-20-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W / TBJ TO 520' RU PUMP MIX & SPOT 43 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W / TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 74 LEA COUNTY, NM API # 30-025-29983

10-20-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 50 JNTS TBJ & PKR LD PKR CWI SDON

10-21-21

HOLD SFTY MTG & JSA OPEN WELL UP CNT TO POOH W/TBJ TOTAL OF 112 JNTS LD BHA RIH W/WL SET CIBP TO 3472' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL CWI SDON

10-22-21

HOLD SFTY MTG & JSA RIH W/WL VERIFY CMT POOH & PERF @ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 113 LEA COUNTY, NM API # 30-025-30231

10-25-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ TRY TO RELEASE PKR HAVING TROUBLE W/ RELEASING PKR BEAT ON PKR RU TONGS CNT TO WORK PKR WORK PKR FREE NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 110 JNTS TBJ & PKR LD PKR RIH W/ 15 JNTS FOR KILL STRING CWI SDON

10-26-21

HOLD SFTY MTG & JSA SBWO CMT DELIVERY MEET & GUIDE CMT TRUCK INTO RAM STAGGING AREA UN-LOAD CMT @ STAGGING YARD REPLACE VALES & SEATS IN TRI-PLEX PUMP SBWO WL FOR CIBP'S MIRU WL RIH W/ WL SET CIBP @ 3487' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL RU PUMP TEST CSG TO 500# CWI SDON

10-27-21

HOLD SFTY MTG & JSA MIRU WL RIH W/WL SET CIBP @ 2760' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RE-HEAD WL RE-DRESS SETTING TOOL RIH W/WL SET CIBP @ 1320' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL PERF @ 520' POOH W/WL RD RELEASE WL CWI SDON

10-28-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W / TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W / TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 24 LEA COUNTY, NM API # 30-025-12276

10-28-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ TRY TO RELEASE PKR HAVING TROUBLE W/ RELEASING PKR BEAT ON PKR RU TONGS CNT TO WORK PKR WORK PKR FREE NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 112 JNTS TBJ & PKR LD PKR MIRU WL RIH W/ WL SET CIBP @ 3470' POOH W/ WL RIH W/ WL DUMP 35' CMT RIH W/ 15 JNTS FOR KILL STRING CWI SDON

10-29-21

HOLD SFTY MTG & JSA RIH W/WL SET CIBP @ 2760' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL SET CIBP @ 1320' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL PERF @ 520' POOH W/WL RD RELEASE WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 45 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ CWI SDON

WDQSU # 111 LEA COUNTY, NM API # 30-025-30192

11-11-21

HOLD SFTY MTG & JSA SBWO CMT DELIVERY MEET & GUIDE CMT TRUCK INTO RAM STAGGING AREA UN-LOAD CMT @ STAGGING YARD MIRU UNIT & CMT EQUIP OPEN WELL UP BEGIN TO REMOVE HEAD EARS BROKEN ON HEAD CUT HEAD OFF PU ON TBJ RELEASE TAC CIRC WELL W/ MLF POOH W/ 30 JNTS TBJ CWI SDON

11-12-21

HOLD SFTY MTG & JSA POOH W/ REMAING TBJ TOTAL OF 112 JNTS MIRU WL RIH W/ WL SET CIBP @ 3590' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 520' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL CWI SDON

11-13-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 50 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 72 LEA COUNTY, NM API # 30-025--29964 11-15-21

MIRU UNIT & CMT EQUIP HOLD SFTY MTG & JSA OPEN WELL UP PU ON TBJ RELEASE TAC CIRC WELL W/MLF POOH W/110 JNTS TBJ MIRU WL RIH W/WL SET CIBP @ 3472' POOH W/WL RIH W/BAILER & DUMP BAIL 35' CMT POOH W/WL CWI SDON

11-16-21

HOLD SFTY MTG & JSA RUWL RIH W/WL SET CIBP @ 2760' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL SET CIBP @ 1320' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL PERF @ 520' POOH W/WL RD RELEASE WL HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT SDON

> WDQSU # 110 LEA COUNTY, NM API # 30-025-30287

11-17-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT UN-SET PKR CIRC WELL W/ MLF PU ON TBJ POOH W/ 25 JNTS TBJ CWI SDON

11-18-21

HOLD SFTY MTG & JSA POOH W/ REMAING TBJ TOTAL OF 111 JNTS MIRU WL RIH W/ WL SET CIBP @ 3556' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 520' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL CWI SDON

11-19-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W / TBJ TO 520' RU PUMP MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W / TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 137 LEA COUNTY, NM API # 30-025-30275

11-23-21

MIRU UNIT & CMT EQUIP HOLD SFTY MTG & JSA OPEN WELL UP PU ON TBJ RELEASE PKR CIRC WELL W/MLF POOH W/114 JNTS TBJ MIRU WL RIH W/WL SET CIBP@3472' POOH W/WL RIH W/BAILER & DUMP BAIL 35' CMT POOH W/WL CWI SDON

11-24-21

HOLD SFTY MTG & JSA RU WL RIH W/WL SET CIBP @ 2760' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL SET CIBP @ 1320' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL PERF @ 520' POOH W/WL RD RELEASE WL HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT SDON

WDQSU # 25 LEA COUNTY, NM API # 30-025--12275

11-29-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT UN-SET PKR CIRC WELL W/ MLF PU ON TBJ POOH W/ 35 JNTS TBJ CWI SDON

12-01-21

HOLD SFTY MTG & JSA POOH W/ REMAING TBJ TOTAL OF 116 JNTS MIRU WL RIH W/ WL SET CIBP @ 3555' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL CWI SDON

12-02-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W / TBJ TO 520' RU PUMP MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W / TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 99 LEA COUNTY, NM API # 30-025--30144

12-02-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT RU ROD TONGS PU ON RODS UN-SEAT PUMP POOH W/ 149 RODS UN-SET TAC CIRC WELL W/ MLF PU ON TBJ POOH W/ 15 JNTS TBJ CWI SDON

12-03-21

HOLD SFTY MTG & JSA POOH W/ REMAING TBJ TOTAL OF 120 JNTS MIRU WL RIH W/ WL SET CIBP @ 3575' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL CWI SDON

12-04-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W / TBJ TO 520' RU PUMP MIX & SPOT 45 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W / TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 47 LEA COUNTY, NM API # 30-025-12290

12-04-21

HOLD SFTY MTG & JSA CLEAR LOCATION FOR EQUIPMENT TO BE MOVED IN MOVE CMT PUMPING UNIT PAD MIRU ALL EQUIPMENT PU ON TBJ UN-SET PKR CIRC WELL W/ MLF POOH W/ 85 JNTS TBJ CWI SDON

12-06-21

POOH W/ REMAING TBJ TOTAL OF 119JNTS HOLD SFTY MTG & JSA MIRUWL RIHW/WL POOHW/WL RIHW/ SET CIBP @ 3577' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT WL SET CIBP @ 2760' POOH W/ WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH RIH W/ TBJ TO 5620' W/WL PERF@520' POOH W/ WL RD RELESE WL RUPUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RD RELEASE WL CWI SDON

12-07-21

HOLD SFTY MTG & JSA RU PUMP MIX & SPOT 40 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 92 LEA COUNTY, NM API # 30-025-30131

12-07-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT RU ROD TONGS PU ON RODS UN-SEAT PUMP POOH W/ 142 RODS UN-SET TAC CIRC WELL W/ MLF PU ON TBJ CWI SDON

12-08-21

HOLD SFTY MTG & JSA POOH W/TBJ TOTAL OF 122 JNTS MIRU WL RIH W/WL SET CIBP @ 3487' POOH W/WL RIH W/BAILER & DUMP BAIL 35' CMT POOH W/WL RIH W/WL SET CIBP @ 2760' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL SET CIBP @ 1320' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/ WL PERF @ 520' POOH W/WL RD RELEASE WL CWI SDON

12-09-21

HOLD SFTY MTG & JSA RIH W/TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 96 LEA COUNTY, NM API # 30-025-30166

12-09-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT RU ROD TONGS PU ON RODS UN-SEAT PUMP POOH W / 50 RODS ROD TONGS MALFUNCTIONED WORK ON TONGS CWI SDON

12-10-21

HOLD SFTY MTG & JSA POOH W/ REMAING RODS TOTAL OF 139 RODS PU ON TBJ UN-SET TAC CIRC WELL W MLF POOH W/ TBJ TOTAL OF 122 JNTS MIRU WL RIH W/ WL SET CIBP @ 3487' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT CWI SDON

12-11-21

HOLD SFTY MTG & JSA RU WL RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL RIH W/ TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 94 LEA COUNTY, NM API # 30-025--30145

12-12-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT PU ON TBJ RELEASE PKR CIRC WELL W/ MLF POOH W/ 112 JNTS TBJ CWI SDON

12-13-21

HOLD SFTY MTG & MIRU WL RIH W/ WL SET CIBP @ 3521' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL RIH W/ TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 87 LEA COUNTY, NM API # 30-025-30084

12-14-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT CLEAR LOCATION TO ACCEPT EQUIPMENT RU ROD TONGS PU ON RODS UN-SEAT PUMP POOH W/ 100 RODS CWI SDON

12-15-21

HOLD SFTY MTG & JSA POOH W/ REMAING RODS TOTAL OF 137 RODS PU ON TBJ UN-SET TAC CIRC WELL W/ MLF POOH W/ TBJ TOTAL OF 120 JNTS MIRU WL RIH W/ WL SET CIBP @ 3487' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' CWI SDON

12-16-21

HOLD SFTY MTG & JSA RU WL RIH W/WL PERF @ 520' POOH W/WL RD RELEASE WL RIH W/TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 85 LEA COUNTY, NM API # 30-025--30008

12-16-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT PU ON TBJ UN-SET PKR CIRC WELL W/ MLF POOH W/ TBJ TOTAL OF 120 CWI SDON

12-17-21

HOLD SFTY MTG & JSA MIRU WL RIH W/ WL SET CIBP @ 3612' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' CWI SDON RU WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL RIH W/ TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 35 LEA COUNTY, NM API # 30-025--12289

12-18-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT ND HEAD PU ON TBJ UN-SET PKR CIRC WELL W/MLF POOH W/115 JNTS TBJ MIRU WL RIH W/WL SET CIBP@3612' POOH W/WL RIH W/BAILER & DUMP BAIL 35' CMT RIH W/WL SET CIBP@2760' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL SET CIBP@1320' RU WL RIH W/WL PERF@520' POOH W/WL RD RELEASE WL CWI SDON

12-20-21

HOLD JSA & SFTY MTG RIH W/TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# MIX & SPOT 40 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT CUT & COVER HEAD

END OF PLUGGING OPERATIONS ON THE WEST DOLLARHIDE QUEEN SANDS UNIT

COTTON OILFIELD SERVICES CALHOUN, La

DAILY ACTIVITY REPORT

RAM ENERGY LLC WDQSU # 128 LEA COUNTY, NM API # 30-025-30290

8-18-21

ROAD RIG & EQUIPMENT TO LOCATION SPOT RIG, BASEBEAM & CMT PUMP MIXER COMBO PACKAGE ONTO LOCATION RU PUMP & PUMP LINES HOLD SFTY MTG & JSA HAUL IN CMT UN-LOAD CMT RU UNIT OPEN WELL UP ND WELL PU ON TBJ RELEASE PKR POOH W/ PKR PKR DRAGGING ALL THE WAY OUT NU WELL CONTROL POOH W/ TBJ & PKR LD PKR RIH W/ TBJ & MECHANICAL SET CIBP TO 3654' RU PUMP SET CIBP RELEASE OFF CIBP CWI SDON

8-19-21

HOLD SFTY MTG & JSA OPEN WELL UP RU PUMP SET CIBP RELEASE OFF CIBP BREAK CIRC CIRC CLEAN MIX & SPOT 25 SXS CLASS "H" CMT @ 3450'-3650' DISPLACE PLUG WASH UP CMT EQUIP POOH TO 3300' TEST CSG TO 500# MIX & CIRC WELL W/ 9.5 PPG MLF DISPLACE PLUG WASH UP CMT EQUIP POOH TO 3300' MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ TBJ MIRU WL RIH W/ CIBP SET CIBP @ 2785' POOH W/ WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1340' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL VERFIY CMT POOH W/ WL SBWOC RU CWI SDON

8-20-21

HOLD SFTY MTG & JSA RIH W/WL PERF #@ 460' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 700# RIH W/TBJ TO 464' RU PUMP MIX & SPOT 55 SXS CLASS "H" CMT @ 464' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 135 LEA COUNTY, NM API # 30-025-30295

8-20-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP ND TREE PU ON TBJ RELEASE PKR POOH W/TBJ MIRU WL RIH W/GAUGE RING TO 3533' POOH W/ WL RIH & SET CIBP @ 3,533' RIH W/DUMP BAILER SPOT 35' CMT RIH W/TBJ CIRC CLEAN TEST CSG TO 500# MIX & CIRC WELL W/MLF POOH W/TBJ' CWI SDON

8-21-21

HOLD SFTY MTG & JSA OPEN WELL UP MIRU WL RIH W/CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RIH W/WL VERIFY CMT POOH W/ WL RIH W/WL PERF #@ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 550# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520'TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 106 LEA COUNTY, NM API # 30-025-30157

8-22-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP POOH W/TBJ 33 JNTS RIH W/TBJ & CIBP TO 3650' RU PUMP SET CIBP RELEASE OFF CIBP BREAK CIRC CIRC CLEAN MIX & SPOT 25 SXS CLASS "H" CMT @ 3450'-3650' DISPLACE PLUG WASH UP CMT EQUIP POOH TO 3300' TEST CSG TO 500# MIX & CIRC WELL W/ 9.5 PPG MLF DISPLACE PLUG WASH UP CMT EQUIP POOH TO 3300' MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/TBJ CWI SDON

8-23-21

HOLD SFTY MTG & JSA OPEN WELL UP MIRU WL RIH W/CIBP SET CIBP @ 2785' POOH W/ WL RU BAILER RIH W/BAILER & CMT DUMP 35'CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1340' POOH W/WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35'CMT POOH W/WL SBWOC RIH W/WL VERIFY CMT POOH W/ WL RIH W/WL PERF #@ 460' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# CWI SDON

8-24-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/TBJ TO 460' RU PUMP MIX & SPOT 55 SXS CLASS "H" CMT @ 460' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 129 LEA COUNTY, NM API # 30-025-30291

8-24-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL POOH W/ 132 JNTS TBJ & PKR LD PKR RIH W/TBJ & CIBP TO 3650' RU PUMP SET CIBP RELEASE OFF CIBP CWI SDON

8-25-21

HOLD SFTY MTG & JSA OPEN WELL UP BREAK CIRC CIRC CLEAN MIX & SPOT 25 SXS CLASS "H" CMT @ 3450'-3650' DISPLACE PLUG WASH UP CMT EQUIP POOH TO 3300' TEST CSG TO 500# MIX & CIRC WELL W / 9.5 PPG MLF DISPLACE PLUG WASH UP CMT EQUIP POOH TO 3300' MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ TBJ MIRU WL RIH W/ CIBP SET CIBP @ 2785' POOH W/ WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1340' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RIH W/ WL VERIFY CMT POOH W/ WL SBWOC RIH W/ WL VERIFY CMT POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# CWI SDON

8-26-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/TBJ TO 460' RU PUMP MIX & SPOT 55 SXS CLASS "H" CMT @ 460' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 131 LEA COUNTY, NM API # 30-025-30293

8-26-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL POOH W/ 132 JNTS TBJ & PKR LD PKR RIH W/ 50 JNTS TBJ CWI SDON

8-27-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3580' POOH W/WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL RIH W/TBJ BREAK CIRC CIRC CLEAN TEST CSG TO 500# MIX & CIRC WELL W/9.5 PPG MLF POOH W/TBJ RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/WL CWI SDON

8-30-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

> RAM ENERGY LLC WDQSU # 06 LEA COUNTY, NM API # 30-025-12263

8-30-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 132 JNTS TBJ & PKR LD PKR CWI SDON

8-31-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3580' POOH W/WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/WL CWI SDON

9-1-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ WL VERIFY CMT POOH W/ WL & PERF @ 520' POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 50 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 155 LEA COUNTY, NM API # 30-025-30780

9-1-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 119 JNTS TBJ & PKR LD PKR CWI SDON

9-2-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3600' POOH W/WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/WL CWI SDON

9-3-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 550# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

> RAM ENERGY LLC WDQSU # 132 LEA COUNTY, NM

API # 30-025-30294

9-3-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 122 JNTS TBJ & PKR LD PKR CWI SDON

9-7-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3600' POOH W/WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/WL CWI SDON

9-8-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 130 LEA COUNTY, NM API # 30-025--30292

9-8-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT PU ON TBJ UN-SET PKR CIRC WELL W / MLF POOH W / TBJ TOTAL OF 122 JNTS CWI SDON

9-9-21

HOLD SFTY MTG & JSA MIRU WL RIH W/ WL SET CIBP @ 3580' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT RU WL RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL RIH W/ TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

> RAM ENERGY LLC WDQSU # 103 LEA COUNTY, NM API # 30-025-30154

9-10-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 122 JNTS TBJ & PKR LD PKR CWI SDON

9-11-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3600' POOH W/WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/WL CWI SDON

9-13-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 102 LEA COUNTY, NM API # 30-025-30172

9-13-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP RU ROD EQUIP PU ON RODS UN-SEAT PUMP POOH W/ 145 RODS CWI SDON

9-14-21

HOLD SFTY MTG & JSA OPEN WELL UP PU ON TBJ NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 120 JNTS TBJ & SN RIH W / WL SET CIBP TO 3600' POOH W / WL RIH W / WL DUMP BAIL 35' CMT POOH W / WL TEST CSG TO 500# RU WL RIH W / CIBP SET CIBP @ 2760' POOH W / WL RU BAILER RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL SBWOC RU CIBP RIH W / WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W / WL RU BAILER & CMT RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL CWI SDON

9-15-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

> RAM ENERGY LLC WDQSU # 79 LEA COUNTY, NM API # 30-025-30002

9-15-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP CWI SDON

9-16-21

HOLD SFTY MTG & JSA OPEN WELL UP PU ON TBJ NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 116 JNTS TBJ & SN RIH W / WL SET CIBP TO 3550' POOH W / WL RIH W / WL DUMP BAIL 35' CMT POOH W / WL TEST CSG TO 500# RU WL RIH W / CIBP SET CIBP @ 2760' POOH W / WL RU BAILER RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL SBWOC RU CIBP RIH W / WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W / WL RU BAILER & CMT RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL RU BAILER & CMT RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL RU BAILER & CMT RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL RU BAILER & CMT RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL RU BAILER & CMT RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL RU BAILER & CMT RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL CWI SDON

9-17-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 550# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 77 LEA COUNTY, NM API # 30-025-30000

9-20-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON RODS RODS STUCK WORK RODS RU BACK-OFF TOOL BACK RODS OFF POOH W/ 90 RODS RD ROD EQUIP RU FOR TBJ PU ON TBJ POOH W/ 85 JNTS TBJ CWI SDON

9-21-21

HOLD SFTY MTG & JSA OPEN WELL UP BEGIN STRIPPING RODS & TUBING SWITCHING BACK & FORTH FROM ROD EQUIP TO TBJ EQUIP FINISH STRIPPING RODS & TBJ OUT OF THE HOLE NU WELL CONTROL RIH W/WL SET CIBP TO 3550' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/TBJ BREAK CIRC TEST TBJ TO 500# CIRC WELL CLEAN CIRC W/ MLF POOH W/ TBJ TEST CSG TO 500# POOH W/ 30 JNTS CWI SDON

9-22-21

HOLD SFTY MTG & JSA OPEN WELL UP POOH W/ REMAINING TBJ RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL RIH W/ WL VERIFY CMT POOH W/ WL & PERF @ 520' POOH W/ WL CWI SDON

9-23-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 153 LEA COUNTY, NM API # 30-025-30357

9-23-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 115 JNTS TBJ & PKR LD PKR CWI SDON

9-24-21

HOLD SFTY MTG & JSA OPEN WELL UP PU ON TBJ NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 116 JNTS TBJ & SN RIH W/WL SET CIBP TO 3550' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL CWI SDON

9-27-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 12 LEA COUNTY, NM API # 30-025-12271

9-27-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 117 JNTS TBJ & PKR LD PKR CWI SDON

9-28-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3550' POOH W/WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/WL & PERF @ 520' POOH W/ WL WASH UP CMT EQUIP CWI SDON

9-29-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W / TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W / TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 101 LEA COUNTY, NM API # 30-025-12271

9-29-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 115 JNTS TBJ & PKR LD PKR CWI SDON

9-30-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3550' POOH W/WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/WL & PERF @ 520' POOH W/ WL CWI SDON

10-1-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 21 LEA COUNTY, NM API # 30-025-12270

10-01-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 122 JNTS TBJ & PKR LD PKR CWI SDON

10-02-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3600' POOH W/WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/WL & PERF @ 520' POOH W/ WL RU PUMP WASH UP CMT EQUIP CWI SDON

10-04-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 08 LEA COUNTY, NM API # 30-025-12261

10-04-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF CWI SDON

10-05-21

HOLD SFTY MTG & JSA OPEN WELL UP POOH W/122 JNTS TBJ RIH W/WL SET CIBP TO 3580' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/BAILER & CMT DUMP 35' CMT POOH W/ WL & PERF @ 520' POOH W/WL CWI SDON

10-06-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W / TBJ TO 520' RU PUMP MIX & SPOT 90 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W / TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 81 LEA COUNTY, NM API # 30-025-30011

10-06-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON RODS UN-SEAT PUMP POOH LAYING DOWN 136 RODS CWI SDON

10-07-21

HOLD SFTY MTG & JSA RU FOR TBJ OPEN WELL UP RU FLOOR & TONGS WORK TO UN-SET TAC CNT TO WORK STUCK TAC WORK TAC FREE RU PUMP BREAK CIRC CIRC CLEAN CIRC WELL W/MLF POOH W/ 112 JNTS TBJ RIH W/WL SET CIBP TO 3600' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# CWI SDON

10-08-21

HOLD SFTY MTG & JSA RUWL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RUBAILER RIH W/BAILER & CMT DUMP 35'CMT POOH W/WL SBWOC RUCIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RUBAILER & CMT RIH W/BAILER & CMT DUMP 35'CMT POOH W/WL & PERF @ 520' POOH W/WL CWI SDON

10-11-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 75 LEA COUNTY, NM API # 30-025-29984

10-11-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON RODS UN-SEAT PUMP POOH LAYING DOWN 141 RODS CWI SDON

10-12-21

HOLD SFTY MTG & JSA RU FOR TBJ OPEN WELL UP RU FLOOR & TONGS WORK TO UN-SET TAC WORK TAC FREE RU PUMP BREAK CIRC CIRC CLEAN CIRC WELL W/ MLF POOH W/ 125 JNTS TBJ RIH W/WL SET CIBP TO 3600' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# CWI SDON

10-13-21

HOLD SFTY MTG & JSA RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT RIH W/ WL VERIFY CMT POOH W/ WL & PERF @ 520' POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 152 LEA COUNTY, NM API # 30-025-30358

10-14-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 135 JNTS TBJ & PKR LD PKR CWI SDON

10-15-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3600' POOH W/WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL CWI SDON

10-18-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 18 LEA COUNTY, NM API # 30-025-12257

10-18-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 118 JNTS TBJ & PKR LD PKR CWI SDON

10-19-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3520' POOH W/WL RIH W/WL DUMP BAIL 35'CMT POOH W/WL TEST CSG TO 500# RUWL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35'CMT POOH W/WL SBWOC RUCIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT DUMP 35'CMT RIH W/WL VERIFY CMT POOH W/WL RU BAILER & CMT DUMP 35'CMT RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL CWI SDON

10-20-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W / TBJ TO 520' RU PUMP MIX & SPOT 43 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W / TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 74 LEA COUNTY, NM API # 30-025-29983

10-20-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 50 JNTS TBJ & PKR LD PKR CWI SDON

10-21-21

HOLD SFTY MTG & JSA OPEN WELL UP CNT TO POOH W/TBJ TOTAL OF 112 JNTS LD BHA RIH W/WL SET CIBP TO 3472' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL CWI SDON

10-22-21

HOLD SFTY MTG & JSA RIH W/ WL VERIFY CMT POOH & PERF @ 520' POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 113 LEA COUNTY, NM API # 30-025-30231

10-25-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ TRY TO RELEASE PKR HAVING TROUBLE W/ RELEASING PKR BEAT ON PKR RU TONGS CNT TO WORK PKR WORK PKR FREE NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 110 JNTS TBJ & PKR LD PKR RIH W/ 15 JNTS FOR KILL STRING CWI SDON

10-26-21

HOLD SFTY MTG & JSA SBWO CMT DELIVERY MEET & GUIDE CMT TRUCK INTO RAM STAGGING AREA UN-LOAD CMT @ STAGGING YARD REPLACE VALES & SEATS IN TRI-PLEX PUMP SBWO WL FOR CIBP'S MIRU WL RIH W/ WL SET CIBP @ 3487' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL RU PUMP TEST CSG TO 500# CWI SDON

10-27-21

HOLD SFTY MTG & JSA MIRU WL RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RE-HEAD WL RE-DRESS SETTING TOOL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL CWI SDON

10-28-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W / TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W / TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 24 LEA COUNTY, NM API # 30-025-12276

10-28-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ TRY TO RELEASE PKR HAVING TROUBLE W/ RELEASING PKR BEAT ON PKR RU TONGS CNT TO WORK PKR WORK PKR FREE NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 112 JNTS TBJ & PKR LD PKR MIRU WL RIH W/ WL SET CIBP @ 3470' POOH W/ WL RIH W/ WL DUMP 35' CMT RIH W/ 15 JNTS FOR KILL STRING CWI SDON

10-29-21

HOLD SFTY MTG & JSA RIH W/WL SET CIBP @ 2760' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL SET CIBP @ 1320' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL PERF @ 520' POOH W/WL RD RELEASE WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 45 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ CWI SDON

WDQSU # 111 LEA COUNTY, NM API # 30-025-30192

11-11-21

HOLD SFTY MTG & JSA SBWO CMT DELIVERY MEET & GUIDE CMT TRUCK INTO RAM STAGGING AREA UN-LOAD CMT @ STAGGING YARD MIRU UNIT & CMT EQUIP OPEN WELL UP BEGIN TO REMOVE HEAD EARS BROKEN ON HEAD CUT HEAD OFF PU ON TBJ RELEASE TAC CIRC WELL W/ MLF POOH W/ 30 JNTS TBJ CWI SDON

11-12-21

HOLD SFTY MTG & JSA POOH W/ REMAING TBJ TOTAL OF 112 JNTS MIRU WL RIH W/ WL SET CIBP @ 3590' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 520' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL CWI SDON

11-13-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 50 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 72 LEA COUNTY, NM API # 30-025--29964 11-15-21

MIRU UNIT & CMT EQUIP HOLD SFTY MTG & JSA OPEN WELL UP PU ON TBJ RELEASE TAC CIRC WELL W/MLF POOH W/110 JNTS TBJ MIRU WL RIH W/WL SET CIBP @ 3472' POOH W/WL RIH W/BAILER & DUMP BAIL 35' CMT POOH W/WL CWI SDON

11-16-21

HOLD SFTY MTG & JSA RUWL RIH W/WL SET CIBP @ 2760' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL SET CIBP @ 1320' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL PERF @ 520' POOH W/WL RD RELEASE WL HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT SDON

> WDQSU # 110 LEA COUNTY, NM API # 30-025-30287

11-17-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT UN-SET PKR CIRC WELL W/ MLF PU ON TBJ POOH W/ 25 JNTS TBJ CWI SDON

11-18-21

HOLD SFTY MTG & JSA POOH W/ REMAING TBJ TOTAL OF 111 JNTS MIRU WL RIH W/ WL SET CIBP @ 3556' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 520' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL CWI SDON

11-19-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W / TBJ TO 520' RU PUMP MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W / TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 137 LEA COUNTY, NM API # 30-025-30275

11-23-21

MIRU UNIT & CMT EQUIP HOLD SFTY MTG & JSA OPEN WELL UP PU ON TBJ RELEASE PKR CIRC WELL W/MLF POOH W/114 JNTS TBJ MIRU WL RIH W/WL SET CIBP@3472' POOH W/WL RIH W/BAILER & DUMP BAIL 35' CMT POOH W/WL CWI SDON

11-24-21

HOLD SFTY MTG & JSA RU WL RIH W/WL SET CIBP @ 2760' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL SET CIBP @ 1320' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL PERF @ 520' POOH W/WL RD RELEASE WL HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT SDON

WDQSU # 25 LEA COUNTY, NM API # 30-025--12275

11-29-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT UN-SET PKR CIRC WELL W/ MLF PU ON TBJ POOH W/ 35 JNTS TBJ CWI SDON

12-01-21

HOLD SFTY MTG & JSA POOH W/ REMAING TBJ TOTAL OF 116 JNTS MIRU WL RIH W/ WL SET CIBP @ 3555' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 520' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL CWI SDON

12-02-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W / TBJ TO 520' RU PUMP MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W / TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 99 LEA COUNTY, NM API # 30-025--30144

12-02-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT RU ROD TONGS PU ON RODS UN-SEAT PUMP POOH W/ 149 RODS UN-SET TAC CIRC WELL W/ MLF PU ON TBJ POOH W/ 15 JNTS TBJ CWI SDON

12-03-21

HOLD SFTY MTG & JSA POOH W/ REMAING TBJ TOTAL OF 120 JNTS MIRU WL RIH W/ WL SET CIBP @ 3575' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL CWI SDON

12-04-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W / TBJ TO 520' RU PUMP MIX & SPOT 45 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W / TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 47 LEA COUNTY, NM API # 30-025-12290

12-04-21

HOLD SFTY MTG & JSA CLEAR LOCATION FOR EQUIPMENT TO BE MOVED IN MOVE CMT PUMPING UNIT PAD MIRU ALL EQUIPMENT PU ON TBJ UN-SET PKR CIRC WELL W/ MLF POOH W/ 85 JNTS TBJ CWI SDON

12-06-21

POOH W/ REMAING TBJ TOTAL OF 119JNTS HOLD SFTY MTG & JSA MIRUWL RIHW/WL POOHW/WL RIHW/ SET CIBP @ 3577' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT WL SET CIBP @ 2760' POOH W/ WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH RIH W/ TBJ TO 5620' W/WL PERF@520' POOH W/ WL RD RELESE WL RUPUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RD RELEASE WL CWI SDON

12-07-21

HOLD SFTY MTG & JSA RU PUMP MIX & SPOT 40 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 92 LEA COUNTY, NM API # 30-025-30131

12-07-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT RU ROD TONGS PU ON RODS UN-SEAT PUMP POOH W/ 142 RODS UN-SET TAC CIRC WELL W/ MLF PU ON TBJ CWI SDON

12-08-21

HOLD SFTY MTG & JSA POOH W/TBJ TOTAL OF 122 JNTS MIRU WL RIH W/WL SET CIBP @ 3487' POOH W/WL RIH W/BAILER & DUMP BAIL 35' CMT POOH W/WL RIH W/WL SET CIBP @ 2760' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL SET CIBP @ 1320' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/ WL PERF @ 520' POOH W/WL RD RELEASE WL CWI SDON

12-09-21

HOLD SFTY MTG & JSA RIH W/TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 96 LEA COUNTY, NM API # 30-025-30166

12-09-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT RU ROD TONGS PU ON RODS UN-SEAT PUMP POOH W / 50 RODS ROD TONGS MALFUNCTIONED WORK ON TONGS CWI SDON

12-10-21

HOLD SFTY MTG & JSA POOH W/ REMAING RODS TOTAL OF 139 RODS PU ON TBJ UN-SET TAC CIRC WELL W MLF POOH W/ TBJ TOTAL OF 122 JNTS MIRU WL RIH W/ WL SET CIBP @ 3487' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT CWI SDON

12-11-21

HOLD SFTY MTG & JSA RU WL RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL RIH W/ TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 94 LEA COUNTY, NM API # 30-025--30145

12-12-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT PU ON TBJ RELEASE PKR CIRC WELL W/ MLF POOH W/ 112 JNTS TBJ CWI SDON

12-13-21

HOLD SFTY MTG & MIRU WL RIH W/ WL SET CIBP @ 3521' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL RIH W/ TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 87 LEA COUNTY, NM API # 30-025-30084

12-14-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT CLEAR LOCATION TO ACCEPT EQUIPMENT RU ROD TONGS PU ON RODS UN-SEAT PUMP POOH W/ 100 RODS CWI SDON

12-15-21

HOLD SFTY MTG & JSA POOH W/ REMAING RODS TOTAL OF 137 RODS PU ON TBJ UN-SET TAC CIRC WELL W/ MLF POOH W/ TBJ TOTAL OF 120 JNTS MIRU WL RIH W/ WL SET CIBP @ 3487' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' CWI SDON

12-16-21

HOLD SFTY MTG & JSA RU WL RIH W/WL PERF @ 520' POOH W/WL RD RELEASE WL RIH W/TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 85 LEA COUNTY, NM API # 30-025--30008

12-16-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT PU ON TBJ UN-SET PKR CIRC WELL W/ MLF POOH W/ TBJ TOTAL OF 120 CWI SDON

12-17-21

HOLD SFTY MTG & JSA MIRU WL RIH W/ WL SET CIBP @ 3612' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' CWI SDON RU WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL RIH W/ TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 35 LEA COUNTY, NM API # 30-025--12289

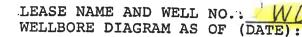
12-18-21

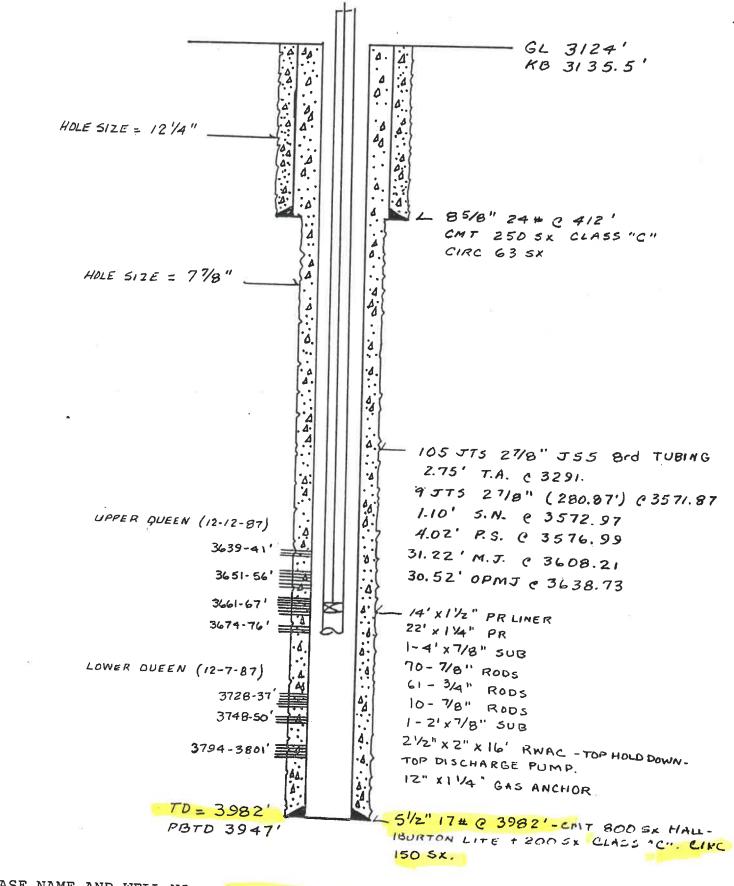
HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT ND HEAD PU ON TBJ UN-SET PKR CIRC WELL W/MLF POOH W/115 JNTS TBJ MIRU WL RIH W/WL SET CIBP@3612' POOH W/WL RIH W/BAILER & DUMP BAIL 35' CMT RIH W/WL SET CIBP@2760' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL SET CIBP@1320' RU WL RIH W/WL PERF@520' POOH W/WL RD RELEASE WL CWI SDON

12-20-21

HOLD JSA & SFTY MTG RIH W/TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# MIX & SPOT 40 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT CUT & COVER HEAD

END OF PLUGGING OPERATIONS ON THE WEST DOLLARHIDE QUEEN SANDS UNIT





DUS1 #96

20-

STATE AND WELL NO.: WOQSU *96
STATE: NM COUNTY: / FA PLOCK
TOWNSHIP: 24-5 RANGE: 38-E LEGAL DESCRIPTION: 990 FNL 1700 FWL
OPERATOR: SUGGE COLLEGE THE WOPKING THEREPERE
COMPLETION: QUEEN 12-7:12-12 CURRENT STATUS: PRODUCING REMARKS:

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RECEIVED JAN 2 2 1988 Page 45 of 46 Are Budget Bureau No. 1004-0137 Expires August 31, 1985 Totmertin Are Budget Bureau No. 1004-0137 Expires August 31, 1985 Totmertin Area Bustan No. L.G 069052 G. IV INDIAN, ALIOTTRE ON TRIUB NAME T. I'NIT AGRESSIENT NAME T. I'NIT AGRESSIENT NAME T. I'NIT AGRESSIENT NAME T. I'NIT AGRESSIENT NAME WDOSU WELL NO. DOLLATHIG QUEED II. WIELT NO. DOLLATHIG QUEED II. NIC. T. A. M. ON BURVEY OR AND BURVEY T. WIELL NO.	Sec. 31, T245, R38E 12. COUNTY UN 13. STATE Lean NM RMB. NT. OR. ETC.)* 19. ELEV. CABINOHEAD 135.51 KB 3123' 135.51 KB 3123' CALLE TOOLS CALLE TOOLS 25. WAS DIRECTIONAL	Yes, attached 27. wawell component 27. co	EMENT SQUEE P KIND OF MA 200 gal 1 2 C02 + 2 5 C02 + 2 5 C02 + 2 8 C02 + 2 8 C02 + 2 9 C02 + 2 9 C02 + 2 1 C02 C02 + 2 1 C02 C02 + 2 1 C02 C02 + 2 1 C02	row all available records row all available records DATE January 15, 1988 Side) Side) to any department or agency of the t within its jurisdiction.
Received by OCD: 1/11/2022 1:09:12 PM OPERATOW OPERATOW November 10383 November 10383 UNITED STATES SUBMIT IN DUPLICAN DEPARTMENT OF THE INTERIOR REMAIN ANGEMENT November 1000 MELL COMPLETION NANGEMENT November 1000 WELL COMPLETION Name OF COMPLETION REPORTING November 1000 Name OF COMPLETION Name OF COMPLETION REPORTING November 1000 Name OF COMPLETION Name OF COMPLETION November 1000 Name OF OF COMPLETION Name OF COMPLETION November 1000 Name OF OF WELL Name OF OF COMPLETION November 1000 Name OF OF WELL Name OF OF WELL November 1000 Name OF OF WELL Name OF OF WELL Name OF OF WELL Name OF OF WELL Name OF OF WELL Name OF OF WELL Name OF OF WELL Name OF OF WELL Name OF OF WELL Name OF OF WELL Nam	At total depth Same 15. DATE SPUDED 16. DATE T.D. REACHED 17. DATE CONFL. (Ready to prod.) 18. ELEVATIONS (DF. RMB. M 11-23-87 11-29-87 12-20-87 18. ELEVATIONS (DF. RMB. M 11-23-87 11-29-87 12-20-87 31. STREVALM 20. TOTAL DEFTH, MD & TVD 21. FLUG. EACK T.D., MD & TVD 22. IF MITTIFIE COMPL. 23. INTERVALM 24. PRODUCING INTERVAL(S). OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 3637-3830 ¹ Queen	TYPE ELECTRIC AND OTHER LOGS RI'N CNL, CDL, GR, MLL, DLL, CBL CASING RECOND (Report all atrings set in well) CASING RECOND (Report all atrings set in well) CASING RECOND (Report all atrings set in well) CASING RECOND (Report all atrings set in well) S-1/2" 17# 412" 0.17# CmL 250 5-1/2" 17# 24# 412" 0.17/8" CmL 250 S-1/2" 17# 100 0.10 0.16 0.10 0.10 0.10 0.10 0.10	Interval, size and number) 80 holes ber 282 bbls 63 holes SS 286 bbls 728-380 728-7800 728-780 728-780 728-780 728-780 728-780 7	 35. LIST OF ATTACHNENTS 35. LIST OF ATTACHNENTS CDL, CNL, GR, MIL, DLL, CBL, DEVIATION TEPOTT 36. I bereby certify that the foregoing and attached information is complete aud correct as determined from all available records 36. I bereby certify that the foregoing and attached information is complete aud correct as determined from all available records 36. I bereby certify that the foregoing and attached information is complete aud correct as determined from all available records 36. I bereby certify that the foregoing and attached information is complete aud correct as determined from all available records 36. I bereby certify that the foregoing and attached information is correct as determined from all available records 36. I bereby certify that the foregoing and attached information a determined from all available records 37. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or a United States any false, flocitious or fraudulent statements or representations as to any department or a first flocitious or fraudulent statements or representations as to any matter within its jurnsdiction.

Released to Imaging: 4/5/2022 1:09:58 PM

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Operator:	OGRID:
RAM ENERGY LLC	309777
5100 East Skelly Drive	Action Number:
Tulsa, OK 74135	71718
	Action Type:
	[C-103] Sub. Plugging (C-103P)
CONDITIONS	· · · ·

Created By	Condition	Condition Date
kfortner	None	4/4/2022

CONDITIONS

CONDITIONS

Action 71718