<i>ceived by Opt</i> Office	o Appropriate District	L.	State of New Me				<i>Page 1 of</i>
<u>District I</u> – (575) 1625 N. French I	Dr., Hobbs, NM 88240		Minerals and Natu	Iral Resources	WELL API NO. 300-025-30275	Revised July	/ 18, 2013
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION						ofLesse	
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505					5. Indicate Type of Lease STATE FEE		
					6. State Oil & Ga		
1220 S. St. Franc 87505	cis Dr., Santa Fe, NM				313875		
87505	SUNDRY NO	OTICES AND REP	ORTS ON WELLS	5	7. Lease Name of		
		POSALS TO DRILL OPLICATION FOR PER	WEST DOLLARH	HIDE QUEEN SAI	ND		
PROPOSALS.)			8. Well Number	137			
1. Type of Well: Oil Well Gas Well Other INJECTOR 2. Name of Operator							
RAM ENE	RGY LLC				9. OGRID Numb 309777		
3. Address of	1				10. Pool name or		
		TE #600, TULSA, C	0K 74135		DOLLARHIDE (QUEEN	
4. Well Loca		745 6	from the E		1930 feet from	I N	
	Letter <u>H</u>			line and	NMPM	m the <u>N</u>	line
Secti	ion 31		(Show whether DR	ange 38E		County LEA	
		314	6KB	, KKD, K1, OK, en)		
OTHER: 13. Descri of star propos 11-23-21 MIRU UN 3472' 11-24-21 HOLD SF W/WL	ibe proposed or co rting any proposed sed completion or NIT & CMT EQUIP HOLD POOH W/ WL RIH W/ BA POOH W/ WL RIH W/ BA FTY MTG & JSA RU WL DUMP BAIL 35' CMT P	work). SEE RULI recompletion. SFTY MTG & JSA OPEN AILER & DUMP BAIL 35' CM ⁻ RIH W/ WL SET CIBP (200H W/ WL RIH W/ WL	E 19.15.7.14 NMA WELL UP PU ON TBJ RE F POOH W/ WL CWI 2 2760' POOH W/ WL R PERF @ 520' POOH W/	C. For Multiple Co LEASE PKR CIRC WEL SDON IH W/WL DUMP BAIL 35' WL RD RELEASE WL	nd give pertinent date ompletions: Attach v L W/ MLF POOH W/ 114 JNT CMT POOH W/ WL RIH W HOLD SFTY MTG & JSA SURF WASH UP CMT EQUIF	Wellbore diagram IS TBJ MIRU WL RIF WWL SET CIBP @ 1320 RU PUMP EIR (ESTABI	Of HW/WL SET C POOH W/WL JISH INJECTION
OTHER: 13. Descri of star propor 11-23-21 MIRU UN 3472' 11-24-21 HOLD SF W/ WL NO INJE	ibe proposed or co rting any proposed sed completion or NIT & CMT EQUIP HOLD POOH W/ WL RIH W/ BA POOH W/ WL RIH W/ BA FTY MTG & JSA RU WL DUMP BAIL 35' CMT P	mpleted operations work). SEE RULI recompletion. SFTY MTG & JSA OPEN AILER & DUMP BAIL 35' CM ⁻ RIH W/ WL SET CIBP (OOH W/ WL RIH W/ WL	E 19.15.7.14 NMA WELL UP PU ON TBJ RE F POOH W/ WL CWI 2 2760' POOH W/ WL R PERF @ 520' POOH W/	pertinent details, an C. For Multiple Co LEASE PKR CIRC WELL SDON IH W/WL DUMP BAIL 35' /WL RD RELEASE WL LASS "C" CMT @ 520' TO S	Completions: Attach v L W/ MLF POOH W/ 114 JNT CMT POOH W/ WL RIH W HOLD SFTY MTG & JSA	Wellbore diagram IS TBJ MIRU WL RIF WWL SET CIBP @ 1320 RU PUMP EIR (ESTABI	of 1 W/ WL SET C ⁷ POOH W/ WL LISH INJECTION
OTHER: 13. Descri of star propo: 11-23-21 MIRU UN 3472' 11-24-21 HOLD SF W/ WL NO INJE SDON	ibe proposed or co rting any proposed sed completion or NIT & CMT EQUIP HOLD POOH W/ WL RIH W/ BA POOH W/ WL RIH W/ BA FTY MTG & JSA RU WL DUMP BAIL 35' CMT P CTION RATE @ 500# RI	mpleted operations work). SEE RULI recompletion. SFTY MTG & JSA OPEN AILER & DUMP BAIL 35' CMT RIH W/ WL SET CIBP (OOH W/ WL SET CIBP (OOH W/ WL RIH W/ WL H W/ TBJ TO 520' RU PUT	E 19.15.7.14 NMA WELL UP PU ON TBJ RE T POOH W/ WL CWI © 2760' POOH W/ WL R PERF @ 520' POOH W/ MP MIX & SPOT 55 SXS CI	ate:	Descriptions: Attach v L W/ MLF POOH W/ 114 JNT CMT POOH W/ WL RIH W HOLD SFTY MTG & JSA SURF WASH UP CMT EQUIF	Wellbore diagram IS TBJ MIRU WL RIF WWL SET CIBP @ 1320 RU PUMP EIR (ESTABI	Of HW/WL SET C POOH W/WL JISH INJECTION
OTHER: 13. Descri of star propos 11-23-21 MIRU UN 3472' 11-24-21 HOLD SF W/ WL NO INJE SDON SDON	ibe proposed or co rting any proposed sed completion or NIT & CMT EQUIP HOLD POOH W/ WL RIH W/ BA POOH W/ WL RIH W/ BA FTY MTG & JSA RU WL DUMP BAIL 35' CMT P CTION RATE @ 500# RI	mpleted operations work). SEE RULI recompletion. SFTY MTG & JSA OPEN ALER & DUMP BAIL 35' CMT RIH W/WL SET CIBP (OOH W/WL RIH W/WL H W/TBJ TO 520' RU PUT	E 19.15.7.14 NMA	ertinent details, an C. For Multiple Co LEASE PKR CIRC WELL SDON IH W/ WL DUMP BAIL 35' WL RD RELEASE WL LASS "C" CMT @ 520' TO S ate: est of my knowled ultant	ompletions: Attach v	Wellbore diagram	of H W/ WL SET C POOH W/ WL ISH INJECTION DOWN ALL EQUI
OTHER: 13. Descri of star propos 11-23-21 MIRU UN 3472' 11-24-21 HOLD SF W/WL NO INJE SDON SDON	ibe proposed or co rting any proposed sed completion or NIT & CMT EQUIP HOLD POOH W/ WL RIH W/ BA TY MTG & JSA RU WL DUMP BAIL 35' CMT P CTION RATE @ 500# RI SCTION RATE @ 500# RI	mpleted operations work). SEE RULI recompletion. SFTY MTG & JSA OPEN ALLER & DUMP BAIL 35° CMT RIH W/ WL SET CIBP (OOH W/ WL RIH W/ WL H W/ TBJ TO 520° RU PUT	E 19.15.7.14 NMA	ertinent details, an C. For Multiple Co LEASE PKR CIRC WELL SDON IH W/ WL DUMP BAIL 35' WL RD RELEASE WL LASS "C" CMT @ 520' TO S ate: est of my knowled ultant	ompletions: Attach v	Wellbore diagram	of HW/WL SET C POOH W/WL ISH INJECTION DOWN ALL EQUI

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WELLBORE DIAGRAM WEST DOLLARHIDE QUEEN SAND UNIT #137 CURRENT API: 30-025-30275 Surface Casing Size: <u>8 5/8"</u> Wt.: <u>24#</u> Depth: 419' Sxs Cmt: <u>250</u> Circulate: <u>yes</u> TOC: <u>surface</u> Hole Size: <u>12-1/4"</u> Formation Tops T. Salt <u>1230'</u> B. Salt <u>2522'</u> **Production Casing** <u>5-1/2"</u> Size: Wt.: <u>15.5#</u> <u>3900'</u> Depth: Sxs Cmt: <u>1000</u> Circulate: <u>yes</u> TOC: <u>surface</u> 7-7/8" Hole Size: 3572'-3743' PERFS

COTTON OILFIELD SERVICES CALHOUN, La

DAILY ACTIVITY REPORT

RAM ENERGY LLC WDQSU # 128 LEA COUNTY, NM API # 30-025-30290

8-18-21

ROAD RIG & EQUIPMENT TO LOCATION SPOT RIG, BASEBEAM & CMT PUMP MIXER COMBO PACKAGE ONTO LOCATION RU PUMP & PUMP LINES HOLD SFTY MTG & JSA HAUL IN CMT UN-LOAD CMT RU UNIT OPEN WELL UP ND WELL PU ON TBJ RELEASE PKR POOH W/ PKR PKR DRAGGING ALL THE WAY OUT NU WELL CONTROL POOH W/ TBJ & PKR LD PKR RIH W/ TBJ & MECHANICAL SET CIBP TO 3654' RU PUMP SET CIBP RELEASE OFF CIBP CWI SDON

8-19-21

HOLD SFTY MTG & JSA OPEN WELL UP RU PUMP SET CIBP RELEASE OFF CIBP BREAK CIRC CIRC CLEAN MIX & SPOT 25 SXS CLASS "H" CMT @ 3450'-3650' DISPLACE PLUG WASH UP CMT EQUIP POOH TO 3300' TEST CSG TO 500# MIX & CIRC WELL W/ 9.5 PPG MLF DISPLACE PLUG WASH UP CMT EQUIP POOH TO 3300' MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ TBJ MIRU WL RIH W/ CIBP SET CIBP @ 2785' POOH W/ WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1340' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL VERFIY CMT POOH W/ WL SBWOC RU CWI SDON

8-20-21

HOLD SFTY MTG & JSA RIH W/WL PERF #@ 460' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 700# RIH W/TBJ TO 464' RU PUMP MIX & SPOT 55 SXS CLASS "H" CMT @ 464' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 135 LEA COUNTY, NM API # 30-025-30295

8-20-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP ND TREE PU ON TBJ RELEASE PKR POOH W/TBJ MIRU WL RIH W/GAUGE RING TO 3533' POOH W/ WL RIH & SET CIBP @ 3,533' RIH W/DUMP BAILER SPOT 35' CMT RIH W/TBJ CIRC CLEAN TEST CSG TO 500# MIX & CIRC WELL W/MLF POOH W/TBJ' CWI SDON

8-21-21

HOLD SFTY MTG & JSA OPEN WELL UP MIRU WL RIH W/CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RIH W/WL VERIFY CMT POOH W/ WL RIH W/WL PERF #@ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 550# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 106 LEA COUNTY, NM API # 30-025-30157

8-22-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP POOH W/TBJ 33 JNTS RIH W/TBJ & CIBP TO 3650' RU PUMP SET CIBP RELEASE OFF CIBP BREAK CIRC CIRC CLEAN MIX & SPOT 25 SXS CLASS "H" CMT @ 3450'-3650' DISPLACE PLUG WASH UP CMT EQUIP POOH TO 3300' TEST CSG TO 500# MIX & CIRC WELL W/ 9.5 PPG MLF DISPLACE PLUG WASH UP CMT EQUIP POOH TO 3300' MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/TBJ CWI SDON

8-23-21

HOLD SFTY MTG & JSA OPEN WELL UP MIRU WL RIH W/CIBP SET CIBP @ 2785' POOH W/ WL RU BAILER RIH W/BAILER & CMT DUMP 35'CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1340' POOH W/WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35'CMT POOH W/WL SBWOC RIH W/WL VERIFY CMT POOH W/ WL RIH W/WL PERF #@ 460' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# CWI SDON

8-24-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/TBJ TO 460' RU PUMP MIX & SPOT 55 SXS CLASS "H" CMT @ 460' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 129 LEA COUNTY, NM API # 30-025-30291

8-24-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL POOH W/ 132 JNTS TBJ & PKR LD PKR RIH W/TBJ & CIBP TO 3650' RU PUMP SET CIBP RELEASE OFF CIBP CWI SDON

8-25-21

HOLD SFTY MTG & JSA OPEN WELL UP BREAK CIRC CIRC CLEAN MIX & SPOT 25 SXS CLASS "H" CMT @ 3450'-3650' DISPLACE PLUG WASH UP CMT EQUIP POOH TO 3300' TEST CSG TO 500# MIX & CIRC WELL W / 9.5 PPG MLF DISPLACE PLUG WASH UP CMT EQUIP POOH TO 3300' MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ TBJ MIRU WL RIH W/ CIBP SET CIBP @ 2785' POOH W/ WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1340' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RIH W/ WL VERIFY CMT POOH W/ WL SBWOC RIH W/ WL VERIFY CMT POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# CWI SDON

8-26-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/TBJ TO 460' RU PUMP MIX & SPOT 55 SXS CLASS "H" CMT @ 460' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 131 LEA COUNTY, NM API # 30-025-30293

8-26-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL POOH W/ 132 JNTS TBJ & PKR LD PKR RIH W/ 50 JNTS TBJ CWI SDON

8-27-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3580' POOH W/WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL RIH W/TBJ BREAK CIRC CIRC CLEAN TEST CSG TO 500# MIX & CIRC WELL W/9.5 PPG MLF POOH W/TBJ RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/WL CWI SDON

8-30-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

> RAM ENERGY LLC WDQSU # 06 LEA COUNTY, NM API # 30-025-12263

8-30-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 132 JNTS TBJ & PKR LD PKR CWI SDON

8-31-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3580' POOH W/WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/WL CWI SDON

9-1-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ WL VERIFY CMT POOH W/ WL & PERF @ 520' POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 50 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 155 LEA COUNTY, NM API # 30-025-30780

9-1-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 119 JNTS TBJ & PKR LD PKR CWI SDON

9-2-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3600' POOH W/WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/WL CWI SDON

9-3-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 550# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

> RAM ENERGY LLC WDQSU # 132 LEA COUNTY, NM

API # 30-025-30294

9-3-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 122 JNTS TBJ & PKR LD PKR CWI SDON

9-7-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3600' POOH W/WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/WL CWI SDON

9-8-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 130 LEA COUNTY, NM API # 30-025--30292

9-8-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT PU ON TBJ UN-SET PKR CIRC WELL W / MLF POOH W / TBJ TOTAL OF 122 JNTS CWI SDON

9-9-21

HOLD SFTY MTG & JSA MIRU WL RIH W/ WL SET CIBP @ 3580' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT RU WL RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL RIH W/ TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

> RAM ENERGY LLC WDQSU # 103 LEA COUNTY, NM API # 30-025-30154

9-10-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 122 JNTS TBJ & PKR LD PKR CWI SDON

9-11-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3600' POOH W/WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/WL CWI SDON

9-13-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 102 LEA COUNTY, NM API # 30-025-30172

9-13-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP RU ROD EQUIP PU ON RODS UN-SEAT PUMP POOH W/ 145 RODS CWI SDON

9-14-21

HOLD SFTY MTG & JSA OPEN WELL UP PU ON TBJ NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 120 JNTS TBJ & SN RIH W / WL SET CIBP TO 3600' POOH W / WL RIH W / WL DUMP BAIL 35' CMT POOH W / WL TEST CSG TO 500# RU WL RIH W / CIBP SET CIBP @ 2760' POOH W / WL RU BAILER RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL SBWOC RU CIBP RIH W / WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W / WL RU BAILER & CMT RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL CWI SDON

9-15-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

> RAM ENERGY LLC WDQSU # 79 LEA COUNTY, NM API # 30-025-30002

9-15-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP CWI SDON

9-16-21

HOLD SFTY MTG & JSA OPEN WELL UP PU ON TBJ NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 116 JNTS TBJ & SN RIH W / WL SET CIBP TO 3550' POOH W / WL RIH W / WL DUMP BAIL 35' CMT POOH W / WL TEST CSG TO 500# RU WL RIH W / CIBP SET CIBP @ 2760' POOH W / WL RU BAILER RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL SBWOC RU CIBP RIH W / WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W / WL RU BAILER & CMT RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL RU BAILER & CMT RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL RU BAILER & CMT RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL RU BAILER & CMT RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL RU BAILER & CMT RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL RU BAILER & CMT RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL CWI SDON

9-17-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 550# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 77 LEA COUNTY, NM API # 30-025-30000

9-20-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON RODS RODS STUCK WORK RODS RU BACK-OFF TOOL BACK RODS OFF POOH W/ 90 RODS RD ROD EQUIP RU FOR TBJ PU ON TBJ POOH W/ 85 JNTS TBJ CWI SDON

9-21-21

HOLD SFTY MTG & JSA OPEN WELL UP BEGIN STRIPPING RODS & TUBING SWITCHING BACK & FORTH FROM ROD EQUIP TO TBJ EQUIP FINISH STRIPPING RODS & TBJ OUT OF THE HOLE NU WELL CONTROL RIH W/WL SET CIBP TO 3550' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/TBJ BREAK CIRC TEST TBJ TO 500# CIRC WELL CLEAN CIRC W/ MLF POOH W/TBJ TEST CSG TO 500# POOH W/ 30 JNTS CWI SDON

9-22-21

HOLD SFTY MTG & JSA OPEN WELL UP POOH W/ REMAINING TBJ RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL RIH W/ WL VERIFY CMT POOH W/ WL WL VERIFY CMT POOH W/ WL & PERF @ 520' POOH W/ WL CWI SDON

9-23-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 153 LEA COUNTY, NM API # 30-025-30357

9-23-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 115 JNTS TBJ & PKR LD PKR CWI SDON

9-24-21

HOLD SFTY MTG & JSA OPEN WELL UP PU ON TBJ NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 116 JNTS TBJ & SN RIH W/WL SET CIBP TO 3550' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL CWI SDON

9-27-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 12 LEA COUNTY, NM API # 30-025-12271

9-27-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 117 JNTS TBJ & PKR LD PKR CWI SDON

9-28-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3550' POOH W/WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/WL & PERF @ 520' POOH W/ WL WASH UP CMT EQUIP CWI SDON

9-29-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W / TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W / TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 101 LEA COUNTY, NM API # 30-025-12271

9-29-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 115 JNTS TBJ & PKR LD PKR CWI SDON

9-30-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3550' POOH W/WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/WL & PERF @ 520' POOH W/ WL CWI SDON

10-1-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 21 LEA COUNTY, NM API # 30-025-12270

10-01-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 122 JNTS TBJ & PKR LD PKR CWI SDON

10-02-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3600' POOH W/WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/WL & PERF @ 520' POOH W/ WL RU PUMP WASH UP CMT EQUIP CWI SDON

10-04-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W / TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W / TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 08 LEA COUNTY, NM API # 30-025-12261

10-04-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF CWI SDON

10-05-21

HOLD SFTY MTG & JSA OPEN WELL UP POOH W/122 JNTS TBJ RIH W/WL SET CIBP TO 3580' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/BAILER & CMT DUMP 35' CMT POOH W/ WL & PERF @ 520' POOH W/WL CWI SDON

10-06-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W / TBJ TO 520' RU PUMP MIX & SPOT 90 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W / TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 81 LEA COUNTY, NM API # 30-025-30011

10-06-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON RODS UN-SEAT PUMP POOH LAYING DOWN 136 RODS CWI SDON

10-07-21

HOLD SFTY MTG & JSA RU FOR TBJ OPEN WELL UP RU FLOOR & TONGS WORK TO UN-SET TAC CNT TO WORK STUCK TAC WORK TAC FREE RU PUMP BREAK CIRC CIRC CLEAN CIRC WELL W/MLF POOH W/ 112 JNTS TBJ RIH W/WL SET CIBP TO 3600' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# CWI SDON

10-08-21

HOLD SFTY MTG & JSA RUWL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RUBAILER RIH W/BAILER & CMT DUMP 35'CMT POOH W/WL SBWOC RUCIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RUBAILER & CMT RIH W/BAILER & CMT DUMP 35'CMT POOH W/WL & PERF @ 520' POOH W/WL CWI SDON

10-11-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 75 LEA COUNTY, NM API # 30-025-29984

10-11-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON RODS UN-SEAT PUMP POOH LAYING DOWN 141 RODS CWI SDON

10-12-21

HOLD SFTY MTG & JSA RU FOR TBJ OPEN WELL UP RU FLOOR & TONGS WORK TO UN-SET TAC WORK TAC FREE RU PUMP BREAK CIRC CIRC CLEAN CIRC WELL W/ MLF POOH W/ 125 JNTS TBJ RIH W/WL SET CIBP TO 3600' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# CWI SDON

10-13-21

HOLD SFTY MTG & JSA RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT RIH W/ WL VERIFY CMT POOH W/ WL & PERF @ 520' POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 152 LEA COUNTY, NM API # 30-025-30358

10-14-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 135 JNTS TBJ & PKR LD PKR CWI SDON

10-15-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3600' POOH W/WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL CWI SDON

10-18-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 18 LEA COUNTY, NM API # 30-025-12257

10-18-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 118 JNTS TBJ & PKR LD PKR CWI SDON

10-19-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3520' POOH W/WL RIH W/WL DUMP BAIL 35'CMT POOH W/WL TEST CSG TO 500# RUWL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35'CMT POOH W/WL SBWOC RUCIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT DUMP 35'CMT RIH W/WL VERIFY CMT POOH W/WL RU BAILER & CMT DUMP 35'CMT RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL CWI SDON

10-20-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W / TBJ TO 520' RU PUMP MIX & SPOT 43 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W / TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 74 LEA COUNTY, NM API # 30-025-29983

10-20-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 50 JNTS TBJ & PKR LD PKR CWI SDON

10-21-21

HOLD SFTY MTG & JSA OPEN WELL UP CNT TO POOH W/TBJ TOTAL OF 112 JNTS LD BHA RIH W/WL SET CIBP TO 3472' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL CWI SDON

10-22-21

HOLD SFTY MTG & JSA RIH W/WL VERIFY CMT POOH & PERF @ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 113 LEA COUNTY, NM API # 30-025-30231

10-25-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ TRY TO RELEASE PKR HAVING TROUBLE W/ RELEASING PKR BEAT ON PKR RU TONGS CNT TO WORK PKR WORK PKR FREE NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 110 JNTS TBJ & PKR LD PKR RIH W/ 15 JNTS FOR KILL STRING CWI SDON

10-26-21

HOLD SFTY MTG & JSA SBWO CMT DELIVERY MEET & GUIDE CMT TRUCK INTO RAM STAGGING AREA UN-LOAD CMT @ STAGGING YARD REPLACE VALES & SEATS IN TRI-PLEX PUMP SBWO WL FOR CIBP'S MIRU WL RIH W/ WL SET CIBP @ 3487' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL RU PUMP TEST CSG TO 500# CWI SDON

10-27-21

HOLD SFTY MTG & JSA MIRU WL RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RE-HEAD WL RE-DRESS SETTING TOOL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL CWI SDON

10-28-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 24 LEA COUNTY, NM API # 30-025-12276

10-28-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ TRY TO RELEASE PKR HAVING TROUBLE W/ RELEASING PKR BEAT ON PKR RU TONGS CNT TO WORK PKR WORK PKR FREE NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 112 JNTS TBJ & PKR LD PKR MIRU WL RIH W/ WL SET CIBP @ 3470' POOH W/ WL RIH W/ WL DUMP 35' CMT RIH W/ 15 JNTS FOR KILL STRING CWI SDON

10-29-21

HOLD SFTY MTG & JSA RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 45 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ CWI SDON

WDQSU # 111 LEA COUNTY, NM API # 30-025-30192

11-11-21

HOLD SFTY MTG & JSA SBWO CMT DELIVERY MEET & GUIDE CMT TRUCK INTO RAM STAGGING AREA UN-LOAD CMT @ STAGGING YARD MIRU UNIT & CMT EQUIP OPEN WELL UP BEGIN TO REMOVE HEAD EARS BROKEN ON HEAD CUT HEAD OFF PU ON TBJ RELEASE TAC CIRC WELL W/ MLF POOH W/ 30 JNTS TBJ CWI SDON

11-12-21

HOLD SFTY MTG & JSA POOH W/ REMAING TBJ TOTAL OF 112 JNTS MIRU WL RIH W/ WL SET CIBP @ 3590' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 520' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL CWI SDON

11-13-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 50 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 72 LEA COUNTY, NM API # 30-025--29964 11-15-21

MIRU UNIT & CMT EQUIP HOLD SFTY MTG & JSA OPEN WELL UP PU ON TBJ RELEASE TAC CIRC WELL W/MLF POOH W/110 JNTS TBJ MIRU WL RIH W/WL SET CIBP@3472' POOH W/WL RIH W/BAILER & DUMP BAIL 35' CMT POOH W/WL CWI SDON

11-16-21

HOLD SFTY MTG & JSA RUWL RIH W/WL SET CIBP @ 2760' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL SET CIBP @ 1320' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL PERF @ 520' POOH W/WL RD RELEASE WL HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT SDON

> WDQSU # 110 LEA COUNTY, NM API # 30-025-30287

11-17-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT UN-SET PKR CIRC WELL W/ MLF PU ON TBJ POOH W/ 25 JNTS TBJ CWI SDON

11-18-21

HOLD SFTY MTG & JSA POOH W/ REMAING TBJ TOTAL OF 111 JNTS MIRU WL RIH W/ WL SET CIBP @ 3556' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 520' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL CWI SDON

11-19-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W / TBJ TO 520' RU PUMP MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W / TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 137 LEA COUNTY, NM API # 30-025-30275

11-23-21

MIRU UNIT & CMT EQUIP HOLD SFTY MTG & JSA OPEN WELL UP PU ON TBJ RELEASE PKR CIRC WELL W/MLF POOH W/114 JNTS TBJ MIRU WL RIH W/WL SET CIBP@3472' POOH W/WL RIH W/BAILER & DUMP BAIL 35' CMT POOH W/WL CWI SDON

11-24-21

HOLD SFTY MTG & JSA RU WL RIH W/WL SET CIBP @ 2760' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL SET CIBP @ 1320' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL PERF @ 520' POOH W/WL RD RELEASE WL HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT SDON

WDQSU # 25 LEA COUNTY, NM API # 30-025--12275

11-29-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT UN-SET PKR CIRC WELL W/ MLF PU ON TBJ POOH W/ 35 JNTS TBJ CWI SDON

12-01-21

HOLD SFTY MTG & JSA POOH W/ REMAING TBJ TOTAL OF 116 JNTS MIRU WL RIH W/ WL SET CIBP @ 3555' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 520' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL CWI SDON

12-02-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W / TBJ TO 520' RU PUMP MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W / TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 99 LEA COUNTY, NM API # 30-025--30144

12-02-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT RU ROD TONGS PU ON RODS UN-SEAT PUMP POOH W/ 149 RODS UN-SET TAC CIRC WELL W/ MLF PU ON TBJ POOH W/ 15 JNTS TBJ CWI SDON

12-03-21

HOLD SFTY MTG & JSA POOH W/ REMAING TBJ TOTAL OF 120 JNTS MIRU WL RIH W/ WL SET CIBP @ 3575' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL CWI SDON

12-04-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W / TBJ TO 520' RU PUMP MIX & SPOT 45 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W / TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 47 LEA COUNTY, NM API # 30-025-12290

12-04-21

HOLD SFTY MTG & JSA CLEAR LOCATION FOR EQUIPMENT TO BE MOVED IN MOVE CMT PUMPING UNIT PAD MIRU ALL EQUIPMENT PU ON TBJ UN-SET PKR CIRC WELL W/ MLF POOH W/ 85 JNTS TBJ CWI SDON

12-06-21

POOH W/ REMAING TBJ TOTAL OF 119JNTS HOLD SFTY MTG & JSA MIRUWL RIHW/WL POOHW/WL RIHW/ SET CIBP @ 3577' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT WL SET CIBP @ 2760' POOH W/ WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH RIH W/ TBJ TO 5620' W/WL PERF@520' POOH W/ WL RD RELESE WL RUPUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RD RELEASE WL CWI SDON

12-07-21

HOLD SFTY MTG & JSA RU PUMP MIX & SPOT 40 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 92 LEA COUNTY, NM API # 30-025-30131

12-07-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT RU ROD TONGS PU ON RODS UN-SEAT PUMP POOH W/ 142 RODS UN-SET TAC CIRC WELL W/ MLF PU ON TBJ CWI SDON

12-08-21

HOLD SFTY MTG & JSA POOH W/TBJ TOTAL OF 122 JNTS MIRU WL RIH W/WL SET CIBP @ 3487' POOH W/WL RIH W/BAILER & DUMP BAIL 35' CMT POOH W/WL RIH W/WL SET CIBP @ 2760' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL SET CIBP @ 1320' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/ WL PERF @ 520' POOH W/WL RD RELEASE WL CWI SDON

12-09-21

HOLD SFTY MTG & JSA RIH W/TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 96 LEA COUNTY, NM API # 30-025--30166

12-09-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT RU ROD TONGS PU ON RODS UN-SEAT PUMP POOH W / 50 RODS ROD TONGS MALFUNCTIONED WORK ON TONGS CWI SDON

12-10-21

HOLD SFTY MTG & JSA POOH W/ REMAING RODS TOTAL OF 139 RODS PU ON TBJ UN-SET TAC CIRC WELL W MLF POOH W/ TBJ TOTAL OF 122 JNTS MIRU WL RIH W/ WL SET CIBP @ 3487' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT CWI SDON

12-11-21

HOLD SFTY MTG & JSA RU WL RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL RIH W/ TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 94 LEA COUNTY, NM API # 30-025--30145

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12-12-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT PU ON TBJ RELEASE PKR CIRC WELL W/ MLF POOH W/ 112 JNTS TBJ CWI SDON

12-13-21

HOLD SFTY MTG & MIRU WL RIH W/ WL SET CIBP @ 3521' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL RIH W/ TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 87 LEA COUNTY, NM API # 30-025-30084

12-14-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT CLEAR LOCATION TO ACCEPT EQUIPMENT RU ROD TONGS PU ON RODS UN-SEAT PUMP POOH W/ 100 RODS CWI SDON

12-15-21

HOLD SFTY MTG & JSA POOH W/ REMAING RODS TOTAL OF 137 RODS PU ON TBJ UN-SET TAC CIRC WELL W/ MLF POOH W/ TBJ TOTAL OF 120 JNTS MIRU WL RIH W/ WL SET CIBP @ 3487' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' CWI SDON

12-16-21

HOLD SFTY MTG & JSA RU WL RIH W/WL PERF @ 520' POOH W/WL RD RELEASE WL RIH W/TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 85 LEA COUNTY, NM API # 30-025--30008

12-16-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT PU ON TBJ UN-SET PKR CIRC WELL W/ MLF POOH W/ TBJ TOTAL OF 120 CWI SDON

12-17-21

HOLD SFTY MTG & JSA MIRU WL RIH W/ WL SET CIBP @ 3612' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' CWI SDON RU WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL RIH W/ TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 35 LEA COUNTY, NM API # 30-025--12289

12-18-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT ND HEAD PU ON TBJ UN-SET PKR CIRC WELL W/MLF POOH W/115 JNTS TBJ MIRU WL RIH W/WL SET CIBP@3612' POOH W/WL RIH W/BAILER & DUMP BAIL 35' CMT RIH W/WL SET CIBP@2760' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL SET CIBP@1320' RU WL RIH W/WL PERF@520' POOH W/WL RD RELEASE WL CWI SDON

12-20-21

HOLD JSA & SFTY MTG RIH W/TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# MIX & SPOT 40 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT CUT & COVER HEAD

END OF PLUGGING OPERATIONS ON THE WEST DOLLARHIDE QUEEN SANDS UNIT

COTTON OILFIELD SERVICES CALHOUN, La

DAILY ACTIVITY REPORT

RAM ENERGY LLC WDQSU # 128 LEA COUNTY, NM API # 30-025-30290

8-18-21

ROAD RIG & EQUIPMENT TO LOCATION SPOT RIG, BASEBEAM & CMT PUMP MIXER COMBO PACKAGE ONTO LOCATION RU PUMP & PUMP LINES HOLD SFTY MTG & JSA HAUL IN CMT UN-LOAD CMT RU UNIT OPEN WELL UP ND WELL PU ON TBJ RELEASE PKR POOH W/ PKR PKR DRAGGING ALL THE WAY OUT NU WELL CONTROL POOH W/ TBJ & PKR LD PKR RIH W/ TBJ & MECHANICAL SET CIBP TO 3654' RU PUMP SET CIBP RELEASE OFF CIBP CWI SDON

8-19-21

HOLD SFTY MTG & JSA OPEN WELL UP RU PUMP SET CIBP RELEASE OFF CIBP BREAK CIRC CIRC CLEAN MIX & SPOT 25 SXS CLASS "H" CMT @ 3450'-3650' DISPLACE PLUG WASH UP CMT EQUIP POOH TO 3300' TEST CSG TO 500# MIX & CIRC WELL W/ 9.5 PPG MLF DISPLACE PLUG WASH UP CMT EQUIP POOH TO 3300' MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ TBJ MIRU WL RIH W/ CIBP SET CIBP @ 2785' POOH W/ WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1340' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL VERFIY CMT POOH W/ WL SBWOC RU CWI SDON

8-20-21

HOLD SFTY MTG & JSA RIH W/WL PERF #@ 460' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 700# RIH W/TBJ TO 464' RU PUMP MIX & SPOT 55 SXS CLASS "H" CMT @ 464' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 135 LEA COUNTY, NM API # 30-025-30295

8-20-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP ND TREE PU ON TBJ RELEASE PKR POOH W/TBJ MIRU WL RIH W/GAUGE RING TO 3533' POOH W/ WL RIH & SET CIBP @ 3,533' RIH W/DUMP BAILER SPOT 35' CMT RIH W/TBJ CIRC CLEAN TEST CSG TO 500# MIX & CIRC WELL W/MLF POOH W/TBJ' CWI SDON

8-21-21

HOLD SFTY MTG & JSA OPEN WELL UP MIRU WL RIH W/CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RIH W/WL VERIFY CMT POOH W/ WL RIH W/WL PERF #@ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 550# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520'TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 106 LEA COUNTY, NM API # 30-025-30157

8-22-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP POOH W/TBJ 33 JNTS RIH W/TBJ & CIBP TO 3650' RU PUMP SET CIBP RELEASE OFF CIBP BREAK CIRC CIRC CLEAN MIX & SPOT 25 SXS CLASS "H" CMT @ 3450'-3650' DISPLACE PLUG WASH UP CMT EQUIP POOH TO 3300' TEST CSG TO 500# MIX & CIRC WELL W/ 9.5 PPG MLF DISPLACE PLUG WASH UP CMT EQUIP POOH TO 3300' MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/TBJ CWI SDON

8-23-21

HOLD SFTY MTG & JSA OPEN WELL UP MIRU WL RIH W/ CIBP SET CIBP @ 2785' POOH W/ WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1340' POOH W/WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RIH W/WL VERIFY CMT POOH W/ WL RIH W/WL PERF #@ 460' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# CWI SDON

8-24-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/TBJ TO 460' RU PUMP MIX & SPOT 55 SXS CLASS "H" CMT @ 460' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 129 LEA COUNTY, NM API # 30-025-30291

8-24-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL POOH W/ 132 JNTS TBJ & PKR LD PKR RIH W/TBJ & CIBP TO 3650' RU PUMP SET CIBP RELEASE OFF CIBP CWI SDON

8-25-21

HOLD SFTY MTG & JSA OPEN WELL UP BREAK CIRC CIRC CLEAN MIX & SPOT 25 SXS CLASS "H" CMT @ 3450'-3650' DISPLACE PLUG WASH UP CMT EQUIP POOH TO 3300' TEST CSG TO 500# MIX & CIRC WELL W / 9.5 PPG MLF DISPLACE PLUG WASH UP CMT EQUIP POOH TO 3300' MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ TBJ MIRU WL RIH W/ CIBP SET CIBP @ 2785' POOH W/ WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1340' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RIH W/ WL VERIFY CMT POOH W/ WL SBWOC RIH W/ WL VERIFY CMT POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# CWI SDON

8-26-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/TBJ TO 460' RU PUMP MIX & SPOT 55 SXS CLASS "H" CMT @ 460' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 131 LEA COUNTY, NM API # 30-025-30293

8-26-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL POOH W/ 132 JNTS TBJ & PKR LD PKR RIH W/ 50 JNTS TBJ CWI SDON

8-27-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3580' POOH W/WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL RIH W/TBJ BREAK CIRC CIRC CLEAN TEST CSG TO 500# MIX & CIRC WELL W/9.5 PPG MLF POOH W/TBJ RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/WL CWI SDON

8-30-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

> RAM ENERGY LLC WDQSU # 06 LEA COUNTY, NM API # 30-025-12263

8-30-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 132 JNTS TBJ & PKR LD PKR CWI SDON

8-31-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3580' POOH W/WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/WL CWI SDON

9-1-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 50 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 155 LEA COUNTY, NM API # 30-025-30780

9-1-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 119 JNTS TBJ & PKR LD PKR CWI SDON

9-2-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3600' POOH W/WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/WL CWI SDON

9-3-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 550# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

> RAM ENERGY LLC WDQSU # 132 LEA COUNTY, NM

API # 30-025-30294

9-3-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 122 JNTS TBJ & PKR LD PKR CWI SDON

9-7-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3600' POOH W/WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/WL CWI SDON

9-8-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 130 LEA COUNTY, NM API # 30-025--30292

9-8-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT PU ON TBJ UN-SET PKR CIRC WELL W / MLF POOH W / TBJ TOTAL OF 122 JNTS CWI SDON

9-9-21

HOLD SFTY MTG & JSA MIRU WL RIH W/WL SET CIBP @ 3580' POOH W/WL RIH W/ BAILER & DUMP BAIL 35' CMT RU WL RIH W/WL SET CIBP @ 2760' POOH W/WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL SET CIBP @ 1320' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL PERF @ 520' POOH W/WL RD RELEASE WL RIH W/TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

> RAM ENERGY LLC WDQSU # 103 LEA COUNTY, NM API # 30-025-30154

9-10-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 122 JNTS TBJ & PKR LD PKR CWI SDON

9-11-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3600' POOH W/WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/WL CWI SDON

9-13-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 102 LEA COUNTY, NM API # 30-025-30172

9-13-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP RU ROD EQUIP PU ON RODS UN-SEAT PUMP POOH W/ 145 RODS CWI SDON

9-14-21

HOLD SFTY MTG & JSA OPEN WELL UP PU ON TBJ NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 120 JNTS TBJ & SN RIH W / WL SET CIBP TO 3600' POOH W / WL RIH W / WL DUMP BAIL 35' CMT POOH W / WL TEST CSG TO 500# RU WL RIH W / CIBP SET CIBP @ 2760' POOH W / WL RU BAILER RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL SBWOC RU CIBP RIH W / WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W / WL RU BAILER & CMT RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL CWI SDON

9-15-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

> RAM ENERGY LLC WDQSU # 79 LEA COUNTY, NM API # 30-025-30002

9-15-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP CWI SDON

9-16-21

HOLD SFTY MTG & JSA OPEN WELL UP PU ON TBJ NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 116 JNTS TBJ & SN RIH W / WL SET CIBP TO 3550' POOH W / WL RIH W / WL DUMP BAIL 35' CMT POOH W / WL TEST CSG TO 500# RU WL RIH W / CIBP SET CIBP @ 2760' POOH W / WL RU BAILER RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL SBWOC RU CIBP RIH W / WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W / WL RU BAILER & CMT RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL RU BAILER & CMT RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL RU BAILER & CMT RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL RU BAILER & CMT RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL RU BAILER & CMT RIH W / BAILER & CMT DUMP 35' CMT POOH W / WL CWI SDON

9-17-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 550# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 77 LEA COUNTY, NM API # 30-025-30000

9-20-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON RODS RODS STUCK WORK RODS RU BACK-OFF TOOL BACK RODS OFF POOH W/ 90 RODS RD ROD EQUIP RU FOR TBJ PU ON TBJ POOH W/ 85 JNTS TBJ CWI SDON

9-21-21

HOLD SFTY MTG & JSA OPEN WELL UP BEGIN STRIPPING RODS & TUBING SWITCHING BACK & FORTH FROM ROD EQUIP TO TBJ EQUIP FINISH STRIPPING RODS & TBJ OUT OF THE HOLE NU WELL CONTROL RIH W/WL SET CIBP TO 3550' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/TBJ BREAK CIRC TEST TBJ TO 500# CIRC WELL CLEAN CIRC W/ MLF POOH W/TBJ TEST CSG TO 500# POOH W/ 30 JNTS CWI SDON

9-22-21

HOLD SFTY MTG & JSA OPEN WELL UP POOH W/ REMAINING TBJ RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL RIH W/ WL VERIFY CMT POOH W/ WL & PERF @ 520' POOH W/ WL CWI SDON

9-23-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 153 LEA COUNTY, NM API # 30-025-30357

9-23-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 115 JNTS TBJ & PKR LD PKR CWI SDON

9-24-21

HOLD SFTY MTG & JSA OPEN WELL UP PU ON TBJ NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 116 JNTS TBJ & SN RIH W/WL SET CIBP TO 3550' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL CWI SDON

9-27-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC WDQSU # 12 LEA COUNTY, NM API # 30-025-12271

9-27-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 117 JNTS TBJ & PKR LD PKR CWI SDON

9-28-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3550' POOH W/WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/WL & PERF @ 520' POOH W/ WL WASH UP CMT EQUIP CWI SDON

9-29-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W / TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W / TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 101 LEA COUNTY, NM API # 30-025-12271

9-29-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 115 JNTS TBJ & PKR LD PKR CWI SDON

9-30-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3550' POOH W/WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/WL & PERF @ 520' POOH W/ WL CWI SDON

10-1-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 21 LEA COUNTY, NM API # 30-025-12270

10-01-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 122 JNTS TBJ & PKR LD PKR CWI SDON

10-02-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3600' POOH W/WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/WL & PERF @ 520' POOH W/ WL RU PUMP WASH UP CMT EQUIP CWI SDON

10-04-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 08 LEA COUNTY, NM API # 30-025-12261

10-04-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF CWI SDON

10-05-21

HOLD SFTY MTG & JSA OPEN WELL UP POOH W/122 JNTS TBJ RIH W/WL SET CIBP TO 3580' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/BAILER & CMT DUMP 35' CMT POOH W/ WL & PERF @ 520' POOH W/WL CWI SDON

10-06-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W / TBJ TO 520' RU PUMP MIX & SPOT 90 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W / TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 81 LEA COUNTY, NM API # 30-025-30011

10-06-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON RODS UN-SEAT PUMP POOH LAYING DOWN 136 RODS CWI SDON

10-07-21

HOLD SFTY MTG & JSA RU FOR TBJ OPEN WELL UP RU FLOOR & TONGS WORK TO UN-SET TAC CNT TO WORK STUCK TAC WORK TAC FREE RU PUMP BREAK CIRC CIRC CLEAN CIRC WELL W/MLF POOH W/ 112 JNTS TBJ RIH W/WL SET CIBP TO 3600' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# CWI SDON

10-08-21

HOLD SFTY MTG & JSA RUWL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RUBAILER RIH W/BAILER & CMT DUMP 35'CMT POOH W/WL SBWOC RUCIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RUBAILER & CMT RIH W/BAILER & CMT DUMP 35'CMT POOH W/WL & PERF @ 520' POOH W/WL CWI SDON

10-11-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 75 LEA COUNTY, NM API # 30-025-29984

10-11-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON RODS UN-SEAT PUMP POOH LAYING DOWN 141 RODS CWI SDON

10-12-21

HOLD SFTY MTG & JSA RU FOR TBJ OPEN WELL UP RU FLOOR & TONGS WORK TO UN-SET TAC WORK TAC FREE RU PUMP BREAK CIRC CIRC CLEAN CIRC WELL W/ MLF POOH W/ 125 JNTS TBJ RIH W/WL SET CIBP TO 3600' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# CWI SDON

10-13-21

HOLD SFTY MTG & JSA RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT RIH W/ WL VERIFY CMT POOH W/ WL & PERF @ 520' POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 152 LEA COUNTY, NM API # 30-025-30358

10-14-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 135 JNTS TBJ & PKR LD PKR CWI SDON

10-15-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3600' POOH W/WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL CWI SDON

10-18-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 18 LEA COUNTY, NM API # 30-025-12257

10-18-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W / 9.5 PPG MLF POOH W / 118 JNTS TBJ & PKR LD PKR CWI SDON

10-19-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3520' POOH W/WL RIH W/WL DUMP BAIL 35'CMT POOH W/WL TEST CSG TO 500# RUWL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35'CMT POOH W/WL SBWOC RUCIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT DUMP 35'CMT RIH W/WL VERIFY CMT POOH W/WL RU BAILER & CMT DUMP 35'CMT RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL CWI SDON

10-20-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W / TBJ TO 520' RU PUMP MIX & SPOT 43 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W / TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 74 LEA COUNTY, NM API # 30-025-29983

10-20-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 50 JNTS TBJ & PKR LD PKR CWI SDON

10-21-21

HOLD SFTY MTG & JSA OPEN WELL UP CNT TO POOH W/TBJ TOTAL OF 112 JNTS LD BHA RIH W/WL SET CIBP TO 3472' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL CWI SDON

10-22-21

HOLD SFTY MTG & JSA RIH W/ WL VERIFY CMT POOH & PERF @ 520' POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 113 LEA COUNTY, NM API # 30-025-30231

10-25-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ TRY TO RELEASE PKR HAVING TROUBLE W/ RELEASING PKR BEAT ON PKR RU TONGS CNT TO WORK PKR WORK PKR FREE NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 110 JNTS TBJ & PKR LD PKR RIH W/ 15 JNTS FOR KILL STRING CWI SDON

10-26-21

HOLD SFTY MTG & JSA SBWO CMT DELIVERY MEET & GUIDE CMT TRUCK INTO RAM STAGGING AREA UN-LOAD CMT @ STAGGING YARD REPLACE VALES & SEATS IN TRI-PLEX PUMP SBWO WL FOR CIBP'S MIRU WL RIH W/ WL SET CIBP @ 3487' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL RU PUMP TEST CSG TO 500# CWI SDON

10-27-21

HOLD SFTY MTG & JSA MIRU WL RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RE-HEAD WL RE-DRESS SETTING TOOL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL CWI SDON

10-28-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 24 LEA COUNTY, NM API # 30-025-12276

10-28-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ TRY TO RELEASE PKR HAVING TROUBLE W/ RELEASING PKR BEAT ON PKR RU TONGS CNT TO WORK PKR WORK PKR FREE NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 112 JNTS TBJ & PKR LD PKR MIRU WL RIH W/ WL SET CIBP @ 3470' POOH W/ WL RIH W/ WL DUMP 35' CMT RIH W/ 15 JNTS FOR KILL STRING CWI SDON

10-29-21

HOLD SFTY MTG & JSA RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 45 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ CWI SDON

WDQSU # 111 LEA COUNTY, NM API # 30-025-30192

11-11-21

HOLD SFTY MTG & JSA SBWO CMT DELIVERY MEET & GUIDE CMT TRUCK INTO RAM STAGGING AREA UN-LOAD CMT @ STAGGING YARD MIRU UNIT & CMT EQUIP OPEN WELL UP BEGIN TO REMOVE HEAD EARS BROKEN ON HEAD CUT HEAD OFF PU ON TBJ RELEASE TAC CIRC WELL W/ MLF POOH W/ 30 JNTS TBJ CWI SDON

11-12-21

HOLD SFTY MTG & JSA POOH W/ REMAING TBJ TOTAL OF 112 JNTS MIRU WL RIH W/ WL SET CIBP @ 3590' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 520' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL CWI SDON

11-13-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 50 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 72 LEA COUNTY, NM API # 30-025--29964 11-15-21

MIRU UNIT & CMT EQUIP HOLD SFTY MTG & JSA OPEN WELL UP PU ON TBJ RELEASE TAC CIRC WELL W/MLF POOH W/110 JNTS TBJ MIRU WL RIH W/WL SET CIBP@3472' POOH W/WL RIH W/BAILER & DUMP BAIL 35' CMT POOH W/WL CWI SDON

11-16-21

HOLD SFTY MTG & JSA RUWL RIH W/WL SET CIBP @ 2760' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL SET CIBP @ 1320' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL PERF @ 520' POOH W/WL RD RELEASE WL HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT SDON

> WDQSU # 110 LEA COUNTY, NM API # 30-025-30287

11-17-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT UN-SET PKR CIRC WELL W/ MLF PU ON TBJ POOH W/ 25 JNTS TBJ CWI SDON

11-18-21

HOLD SFTY MTG & JSA POOH W/ REMAING TBJ TOTAL OF 111 JNTS MIRU WL RIH W/ WL SET CIBP @ 3556' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 520' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL CWI SDON

11-19-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W / TBJ TO 520' RU PUMP MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W / TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 137 LEA COUNTY, NM API # 30-025-30275

11-23-21

MIRU UNIT & CMT EQUIP HOLD SFTY MTG & JSA OPEN WELL UP PU ON TBJ RELEASE PKR CIRC WELL W/MLF POOH W/114 JNTS TBJ MIRU WL RIH W/WL SET CIBP@3472' POOH W/WL RIH W/BAILER & DUMP BAIL 35' CMT POOH W/WL CWI SDON

11-24-21

HOLD SFTY MTG & JSA RU WL RIH W/WL SET CIBP @ 2760' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL SET CIBP @ 1320' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL PERF @ 520' POOH W/WL RD RELEASE WL HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT SDON

WDQSU # 25 LEA COUNTY, NM API # 30-025--12275

11-29-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT UN-SET PKR CIRC WELL W/ MLF PU ON TBJ POOH W/ 35 JNTS TBJ CWI SDON

12-01-21

HOLD SFTY MTG & JSA POOH W/ REMAING TBJ TOTAL OF 116 JNTS MIRU WL RIH W/ WL SET CIBP @ 3555' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 520' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL CWI SDON

12-02-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W / TBJ TO 520' RU PUMP MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W / TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 99 LEA COUNTY, NM API # 30-025--30144

12-02-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT RU ROD TONGS PU ON RODS UN-SEAT PUMP POOH W/ 149 RODS UN-SET TAC CIRC WELL W/ MLF PU ON TBJ POOH W/ 15 JNTS TBJ CWI SDON

12-03-21

HOLD SFTY MTG & JSA POOH W/ REMAING TBJ TOTAL OF 120 JNTS MIRU WL RIH W/ WL SET CIBP @ 3575' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 520' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL CWI SDON

12-04-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W / TBJ TO 520' RU PUMP MIX & SPOT 45 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W / TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 47 LEA COUNTY, NM API # 30-025-12290

12-04-21

HOLD SFTY MTG & JSA CLEAR LOCATION FOR EQUIPMENT TO BE MOVED IN MOVE CMT PUMPING UNIT PAD MIRU ALL EQUIPMENT PU ON TBJ UN-SET PKR CIRC WELL W/ MLF POOH W/ 85 JNTS TBJ CWI SDON

12-06-21

POOH W/ REMAING TBJ TOTAL OF 119JNTS HOLD SFTY MTG & JSA MIRUWL RIHW/WL POOHW/WL RIHW/ SET CIBP @ 3577' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT WL SET CIBP @ 2760' POOH W/ WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH RIH W/ TBJ TO 5620' W/WL PERF@520' POOH W/ WL RD RELESE WL RUPUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RD RELEASE WL CWI SDON

12-07-21

HOLD SFTY MTG & JSA RU PUMP MIX & SPOT 40 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 92 LEA COUNTY, NM API # 30-025-30131

12-07-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT RU ROD TONGS PU ON RODS UN-SEAT PUMP POOH W / 142 RODS UN-SET TAC CIRC WELL W / MLF PU ON TBJ CWI SDON

12-08-21

HOLD SFTY MTG & JSA POOH W/TBJ TOTAL OF 122 JNTS MIRU WL RIH W/WL SET CIBP @ 3487' POOH W/WL RIH W/BAILER & DUMP BAIL 35' CMT POOH W/WL RIH W/WL SET CIBP @ 2760' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL SET CIBP @ 1320' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/ WL PERF @ 520' POOH W/WL RD RELEASE WL CWI SDON

12-09-21

HOLD SFTY MTG & JSA RIH W/TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 96 LEA COUNTY, NM API # 30-025--30166

12-09-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT RU ROD TONGS PU ON RODS UN-SEAT PUMP POOH W / 50 RODS ROD TONGS MALFUNCTIONED WORK ON TONGS CWI SDON

12-10-21

HOLD SFTY MTG & JSA POOH W/ REMAING RODS TOTAL OF 139 RODS PU ON TBJ UN-SET TAC CIRC WELL W MLF POOH W/ TBJ TOTAL OF 122 JNTS MIRU WL RIH W/ WL SET CIBP @ 3487' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT CWI SDON

12-11-21

HOLD SFTY MTG & JSA RU WL RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL RIH W/ TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 94 LEA COUNTY, NM API # 30-025--30145

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12-12-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT PU ON TBJ RELEASE PKR CIRC WELL W/ MLF POOH W/ 112 JNTS TBJ CWI SDON

12-13-21

HOLD SFTY MTG & MIRU WL RIH W/ WL SET CIBP @ 3521' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL RIH W/ TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 87 LEA COUNTY, NM API # 30-025-30084

12-14-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT CLEAR LOCATION TO ACCEPT EQUIPMENT RU ROD TONGS PU ON RODS UN-SEAT PUMP POOH W/ 100 RODS CWI SDON

12-15-21

HOLD SFTY MTG & JSA POOH W/ REMAING RODS TOTAL OF 137 RODS PU ON TBJ UN-SET TAC CIRC WELL W/ MLF POOH W/ TBJ TOTAL OF 120 JNTS MIRU WL RIH W/ WL SET CIBP @ 3487' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' CWI SDON

12-16-21

HOLD SFTY MTG & JSA RU WL RIH W/WL PERF @ 520' POOH W/WL RD RELEASE WL RIH W/TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 85 LEA COUNTY, NM API # 30-025--30008

12-16-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT PU ON TBJ UN-SET PKR CIRC WELL W/ MLF POOH W/ TBJ TOTAL OF 120 CWI SDON

12-17-21

HOLD SFTY MTG & JSA MIRU WL RIH W/ WL SET CIBP @ 3612' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' CWI SDON RU WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL RIH W/ TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 35 LEA COUNTY, NM API # 30-025--12289

12-18-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT ND HEAD PU ON TBJ UN-SET PKR CIRC WELL W/MLF POOH W/115 JNTS TBJ MIRU WL RIH W/WL SET CIBP@3612' POOH W/WL RIH W/BAILER & DUMP BAIL 35' CMT RIH W/WL SET CIBP@2760' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/WL SET CIBP@1320' RU WL RIH W/WL PERF@520' POOH W/WL RD RELEASE WL CWI SDON

12-20-21

HOLD JSA & SFTY MTG RIH W/TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# MIX & SPOT 40 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT CUT & COVER HEAD

END OF PLUGGING OPERATIONS ON THE WEST DOLLARHIDE QUEEN SANDS UNIT

WELLBORE DIAGRAM WEST DOLLARHIDE QUEEN SAND UNIT #137 CURRENT API: 30-025-30275 Surface Casing Size: <u>8 5/8"</u> Wt.: <u>24#</u> Depth: 419' Sxs Cmt: <u>250</u> Circulate: <u>yes</u> TOC: <u>surface</u> Hole Size: <u>12-1/4"</u> Formation Tops T. Salt <u>1230'</u> B. Salt <u>2522'</u> **Production Casing** <u>5-1/2"</u> Size: Wt.: <u>15.5#</u> <u>3900'</u> Depth: Sxs Cmt: <u>1000</u> Circulate: <u>yes</u> TOC: <u>surface</u> 7-7/8" Hole Size: 3572'-3743' PERFS

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator: (OGRID:	
RAM ENERGY LLC	309777	
5100 East Skelly Drive	Action Number:	
Tulsa, OK 74135	72322	
	Action Type:	
	[C-103] Sub. Plugging (C-103P)	
CONDITIONS		

Created By	Condition	Condition Date
kfortner	None	4/4/2022

Action 72322

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