

Well Name: DORIS RI FEDERAL COM	Well Location: T5S / R25E / SEC 27 / NENW /	County or Parish/State: CHAVES / NM
Well Number: 2	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM39127	Unit or CA Name: DORIS RI FEDERAL	Unit or CA Number: NMNM82113
US Well Number: 3000561410	Well Status: Gas Well Shut In	Operator: SOLIS PARTNERS LLC

Accepted for record – NMOCD gc 3/21/2022

Notice of Intent

Sundry ID: 2654990

Type of Submission: Notice of Intent	Type of Action: Plug and Abandonment
Date Sundry Submitted: 01/31/2022	Time Sundry Submitted: 02:22
Date proposed operation will begin: 02/21/2022	

**Procedure Description:** 1. NOTIFY OCD 24HRS IN ADVANCE OF MIRU P&A EQUIPMENT. 2. HOLD SAFETY AND PLANNING MEETING WITH ALL CREW MEMBERS. MIRU P&A EQUIPMENT. NU BOP. PULL 2-3/8" TBG. & PACKER. SET CIBP IN 4-1/2" @ 3,900'. (IF CBL NOT PROVIDED) RUN CBL TO 3,900'. TIH W/ 2-3/8" WS. SPOT 35' CMT. ETOC-3,865'. WOC & TAG. CIRC MLF. 3. PERF @ 3,114' & SQZ 50 SKS 3,114'-3,214'. FULLERTON. WOC & TAG. 4. PERF @ 1,630' & SQZ 50 SKS 1,630'-1,730'. GLORIETA. WOC & TAG. 5. PERF @ 966' & SQZ 50 SKS 866'-966'. 8-5/8" CSG SHOE. WOC & TAG. 6. PERF @ 606' & SQZ 50 SKS 506'-606'. SAN ANDRES. WOC & TAG. 7. PERF @ 100' CIRC CMT TO SURFACE VIA 4-1/2"X8-5/8" ANNULUS. VERIFY CMT IN ALL ANNULI. MONITOR FLUID LEVEL 30 MIN. 8. DISPOSAL OF FLUIDS AS NEEDED. RD P&A EQUIPMENT. REMOVE WELLHEAD. INSTALL MARKER WITH LOC & WELL INFO. CLEAN LOCATION & MOVE OFF. • CLASS "C" CEMENT ONLY. • CLOSED LOOP SYSTEM W/ STEEL PITS. • 3% CACL FOR CMT MIX. • SQUEEZE PSI NOT TO EXCEED 500PSI. • 50' EXCESS CMT INSIDE CSG/100% EXCESS CMT OUTSIDE CSG

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

- Procedure Description
- Doris\_RI\_Federal\_2\_proposed\_wellbore\_PA\_20220209095556.xlsx
  - Doris\_Federal\_2\_current\_wellbore\_20220209095556.xlsx
  - Doris\_Federal\_\_20220131142138

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Conditions of Approval

Specialist Review

Conditions\_of\_Approval\_20220209152604.pdf  
General\_Conditions\_of\_Approval\_20220209152604.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

<b>Operator Electronic Signature:</b> VICKI KAY	<b>Signed on:</b> FEB 09, 2022 09:56 AM
<b>Name:</b> SOLIS PARTNERS LLC	
<b>Title:</b> Land Director	
<b>Street Address:</b> 4501 SANTA ROSA DRIVE	
<b>City:</b> MIDLAND	<b>State:</b> TX
<b>Phone:</b> (432) 695-6997	
<b>Email address:</b> VICKI.KAY@SOLISPARTNERSLLC.COM	

Field Representative

<b>Representative Name:</b> Chris Smith		
<b>Street Address:</b>		
<b>City:</b> Roswell	<b>State:</b> NM	<b>Zip:</b>
<b>Phone:</b> (575)637-8482		
<b>Email address:</b> cesmithwelding@hotmail.com		

BLM Point of Contact

<b>BLM POC Name:</b> JENNIFER SANCHEZ	<b>BLM POC Title:</b> Petroleum Engineer
<b>BLM POC Phone:</b> 5756270237	<b>BLM POC Email Address:</b> j1sanchez@blm.gov
<b>Disposition:</b> Approved	<b>Disposition Date:</b> 02/09/2022
<b>Signature:</b> Jennifer Sanchez	

Doris RI Federal Com 2  
30-005-61410  
Solis Partners, LLC  
February 9, 2022  
Conditions of Approval

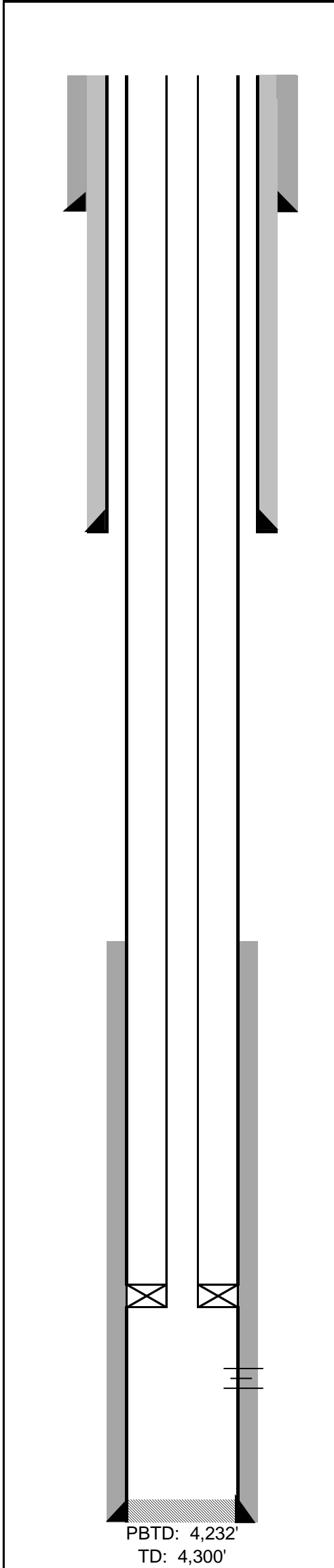
1. Operator shall place CIBP at 3,862' (50'-100' above top most perf) and places 25 sx of Class C cement on top as proposed. WOC and TAG.

**Note: Top of Abo is at 3,726' which must be isolated.**

2. Operator perf at 3,114' and squeeze cement to 2,984' as proposed. WOC and TAG.
3. Operator perf at 1,724' and squeeze cement to 1,608' to isolate the Glorietta. WOC and TAG.
4. Operator perf at 966' and squeeze cement to 866' as proposed to isolate the 8-5/8'' shoe. WOC and TAG.
5. Operator shall perf at 606' and squeeze cement to 506' as proposed. WOC and TAG.
6. Operator shall perf at 100' and squeeze cement to surface.
7. See Attached for general plugging stipulations.

JAM 02092022

<p><b>Solis Partners, LLC</b>  <b>Chaves, Tx.</b>  <b>Doris RI Fed #2</b></p>
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Current Wellbore Diagram  
API # 30-005-61410

20" Conductor pipe set @ 30'  
cmted w/ 3 yrd Ready Mix to Surface

916' 8-5/8" 24# J-55  
Cmt'd with 700 sks to surface  
Hole Size: 12-1/4"

4-1/2" Csg, TOC @ 3,300' (CBL)

2-3/8" Tbg, Packer @ 3,893'

Abo Perforations 3,912' - 3,920'

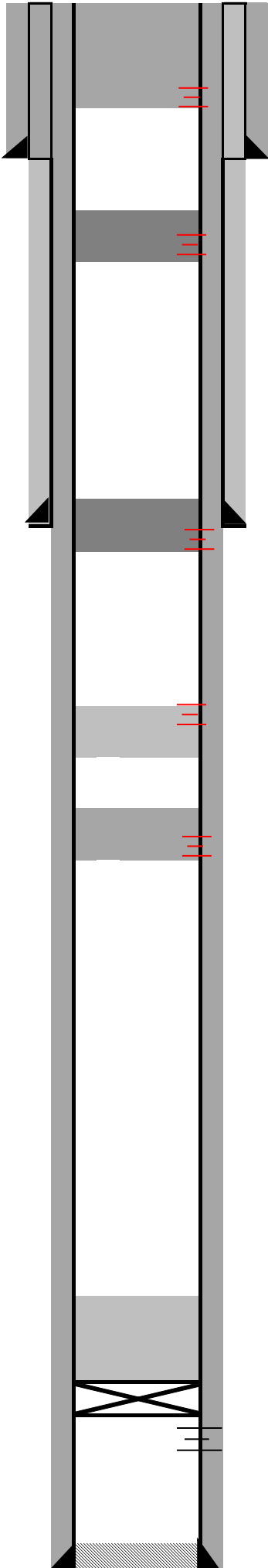
4-1/2" 9.5ppf @ 4,299'  
cmt'd w/ 350 sks

<b>Casing</b>			<b>Tubing</b>
<b>Size</b>	8-5/8"	4-1/2"	2-3/8"
<b>Weight</b>	24 ppf	9.5 ppf	
<b>Grade</b>	J-55	J-55	
<b>Thread</b>			
<b>Depth</b>	916'	4,299'	3893'
			Packer
<b>CMT'D/W</b>	700 sks	350 sks	
	<i>to surface</i>	<i>3,300' CBL</i>	
<b>Hole Size</b>	12-1/4"	6-1/4"	

Elevation:	3,745.7' GR		
Date Spud:	2/14/1982		
Date TD'd:	2/25/1982		
Date Completed:	3/5/1982		
<b><u>Zone: Abo</u></b>	<b><u>Frac</u></b>		
3,912' - 3,920'	4,000 gal acid, 40,000 gals KCl, 100,000# 20/40 sand		

Recompletions & Workovers	
Date	
Current Well Status:	
Last Well Status:	

Operator	Solis Partners, LLC
<b>Doris RI Fed</b>	
Well	2
Field	Pecos Slope, Abo
Date	Jan. 14, 2022
sp	

<div>Solis Partners, LLC Chaves, Tx. Doris RI Federal #2</div>																																															
	<div>PROPOSED PLUG ABANDON API # 30-005-61410</div>		<table><tr><td></td><td></td><td></td><td></td></tr><tr><td colspan="4">Casing</td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td>Size</td><td>8-5/8"</td><td>4-1/2"</td><td></td></tr><tr><td>Weight</td><td>24ppf</td><td>9.5 ppf</td><td></td></tr><tr><td>Grade</td><td>J-55</td><td>J-55</td><td></td></tr><tr><td>Thread</td><td></td><td></td><td></td></tr><tr><td>Depth</td><td>916'</td><td>4,299'</td><td></td></tr><tr><td>CMT'D/W</td><td>700sks</td><td>350 sks</td><td></td></tr><tr><td>Hole Size</td><td>12-1/4"</td><td>6-1/4"</td><td></td></tr><tr><td>Packer</td><td></td><td></td><td></td></tr></table>					Casing								Size	8-5/8"	4-1/2"		Weight	24ppf	9.5 ppf		Grade	J-55	J-55		Thread				Depth	916'	4,299'		CMT'D/W	700sks	350 sks		Hole Size	12-1/4"	6-1/4"		Packer			
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**BUREAU OF LAND MANAGEMENT**  
**Roswell Field Office**  
**2909 W. Second Street**  
**Roswell, New Mexico 88201**  
**575-627-0272**

**General Requirements for Plug Backs**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from this approval.

**If you are unable to plug back the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged back. Failure to do so will result in enforcement action.**

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plug back operations. Call 575-627-0205.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement.

**Before pumping cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either **Neat Class "C"**, for up to 7,500 feet of depth or **Neat Class "H"**, for deeper than 7,500 feet plugs.

6. **Subsequent Plug back Reporting:** Within 30 days after plug back work is completed, file one original and three copies of the Subsequent Report, Form 3160-5 to BLM. The report should give in detail the manner in which the plug back work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date work was completed.**

7. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 91267

CONDITIONS

Operator: Solis Partners, L.L.C. P.O. Box 5790 Midland, TX 79704	OGRID: 330238
	Action Number: 91267
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/21/2022