Cerved by UCD: 3/14/2022 4:15:05 PM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Repo
Well Name: CC TANK UNIT FD	Well Location: T20S / R24E / SEC 8 / NWSE /	County or Parish/State: EDDY / NM
Well Number: 4	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM1361	Unit or CA Name:	Unit or CA Number:
US Well Number: 300152020300X2	Well Status: Abandoned	Operator: EOG RESOURCES INCORPORATED
A	ccepted for record – NMOCD gc 3/17/2022	

Subsequent Report

Sundry ID: 2661740

Type of Submission: Subsequent Report Date Sundry Submitted: 03/13/2022 Date Operation Actually Began: 02/07/2022 Type of Action: Plug and Abandonment Time Sundry Submitted: 12:48

Actual Procedure: Please see attached subsequent P&A. Thank you.

SR Attachments

Actual Procedure

CC_Tank_Unit_4_3_13_22_20220313124506.pdf

Received by OCD: 3/14/2022 4:15:05 PM Well Name: CC TANK UNIT FD	Well Location: T20S / R24E / SEC 8 / NWSE /	County or Parish/State: EDDY / 2 of : NM
Well Number: 4	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM1361	Unit or CA Name:	Unit or CA Number:
US Well Number: 300152020300X2	Well Status: Abandoned	Operator: EOG RESOURCES INCORPORATED

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: TINA HUERTA Name: EOG RESOURCES INCORPORATED Title: Regulatory Specialist Street Address: 104 SOUTH FOURTH STREET City: Artesia State: NM Phone: (575) 748-4168

Email address: tina_huerta@eogresources.com

Field Representative

Representative Name: Street Address: City: State: Phone: Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS BLM POC Phone: 5752345927 Disposition: Accepted Signature: James A. Amos

BLM POC Title: Acting Assistant Field Manager BLM POC Email Address: jamos@blm.gov Disposition Date: 03/14/2022

Zip:

Signed on: MAR 13, 2022 12:45 PM

CC Tank Unit 4 – Sub P&A 30-015-20203 J-8-20S-24E

2/7/22 – MIRU and NU BOP. Set a CIBP at 7416'. Pressure tested to 500 psi, held good. Spotted 25 sx Class C cement on top of CIBP to 7048' calc TOC.

2/8/22 – Tagged TOC 7030'. Perforated at 7030'. Attempted to establish rate through perf. Pressured up to 1000 psi. Terry Cartwright with BLM-Carlsbad witnessed test and approved dropping down and spotting plug 2. Spotted a 25 sx Class C cement plug from 7030'-6662' calc TOC.

2/9/22 – Tagged TOC 6714'. Perforated at 5264'. Estalished rate through perf. Pressured up to 1000 psi. Squeezed with 60 sx Class C cement from 5264'-5098' calc TOC.

2/10/22 – Tagged TOC 4955'. Perforated at 4042'. Terry Cartwright with BLM was on location and approved wireline tag. Established rate through perf. Pressured up to 300 psi. Squeezed with 55 sx Class C cement from 4042'-3810, tagged. Terry Cartwright was on location and approved wireline tag. Perforated at 1740'.

Established rate through perf. Pressured up to 200 psi. Squeezed with 40 sx Class C cement from 1740'-1617' calc TOC.

2/11/22 – Tagged TOC 1550'. Terry Cartwright approved tag. Perforated at 948'. Established rate through perf. Pressured up to 300 psi. Squeezed with 40 sx Class C cement from 948'-825', tagged. Perforated at 364'. Established rate through perf. Pressured up to 100 psi. Squeezed with 120 sx Class C cement at 364' and circulated up to surface.

2/14/22 – Tagged surface plug 5' below ground level. Terry Cartwright with BLM confirmed tag. Filled casing to ground level.

2/23/22 - Cut off wellhead. Installed above ground dry hole marker as per BLM. Cover cellar and cut off anchors. **WELL IS PLUGGED AND ABANDONED.**

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	# A B B FORMAY B TUBING # NOTES B	DETAIL HOLE SIZE 12 1/4 8 3/4 TION TOPS TION TOPS DETAIL Joints Canyor Morrov	9 5/8 9 5/8 4 1/2 Formation San Andres Giorieta Tubb Abo WC Cisco Sirawn Morrow Description 2 3/8" 4.7" J-55 tub Top 7,466	Bottom 7,628	Acidized w/200	Top 0 0	Bottom 898 9261 Formation Barnett Grade	Sx Cmt 300 600 Top 9030 Wt (lb/ft):	Circ/TOC 1" to surface & 7104 7104 700 700 700 700 700 700 700 7	TOC b gravel CBL
	# A B B FORMAY B TUBING # NOTES B	HOLE SIZE 12 1/4 8 3/4 TION TOPS TION TOPS DETAIL Joints Understall Formation Canyor	9 5/8 9 5/8 4 1/2 Formation San Andres Giorieta Tubb Abo WC Cisco Sirawn Morrow Description 2 3/8" 4.7" J-55 tub Top 7,466	22.3 11.6/10.5 70p 3141 1690 3340 3392 5214 7380 8000 8935 Length ing w/ 3 1/2" Bottom 7,628	H40 K55 OD Dacker		898 9261 Formation Barnett Grade	300 600 Top 9030	1" to surface & 7104	gravel CBL
	FORMA FORMA TUBING # NOTES	12 1/4 8 3/4 TION TOPS TION TOPS DETAIL Joints Lon Detail Formation Canyor	9 5/8 9 5/8 4 1/2 Formation San Andres Giorieta Tubb Abo WC Cisco Sirawn Morrow Description 2 3/8" 4.7" J-55 tub Top 7,466	22.3 11.6/10.5 70p 3141 1690 3340 3392 5214 7380 8000 8935 Length ing w/ 3 1/2" Bottom 7,628	H40 K55 OD Dacker		898 9261 Formation Barnett Grade	300 600 Top 9030	1" to surface & 7104	gravel CBL
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	TUBING # NOTES	DETAIL Joints Joints Join Detail Formation Canyon	San Andres Glorieta Tubb Abo WC Cisco Strawn Morrow Description 2 3/8" 4.7" J-55 tub Top 7,466	314 1690 3340 3992 5214 7380 8995 8935 Length ing w/ 3 1/2* Bottom 7,628	oacker Acidized w/200	ID	Barnett Grade	9030	- Top (ft//B):	
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	# NOTES	Joints Joints tion Detail Formation Canyor	2 3/8" 4.7" J-55 tub	Bottom 7,628	oacker Acidized w/200	ID		Wt (lb/ft):	Top (ftKB):	
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		Formation Canyor	7,466	7,628						
		Formation Canyor	7,466	7,628						
		Formation Canyor	7,466	7,628						
				7,628			Treatment		Not	es
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		morror	8,937	8 956	w/15000g of tre w/ball sealers	eated v	vater & 18000# 20-40) sand		
		Morrov			Acidized w/200 w/ball sealers	00g of 7	7 1/2% MS acid and	nitrogen		-
		WOITOV	9,023	3,121	w/ball sealers					
	PLUGS									
E	#	SX	Class	Тор	Bottom	Tag	Notes			
	1	25	с	7030	7416	Y	CIBP			
										-
	2	25	С	6714	7030	Y	Perforate			+
	3	55	С	3810	4042	Y	Perforate			
	4	40	с	1550	1740	Y	Perforate			
	5	40	с	825	948	Y	Perforate			
	6	120	С	0	364	N	Perforate			
										+-
										+
		DNAL DETA								
		9 Well was origin	nally drilled to 9054 and I	ogs were run w	th no production	casing.	Well was plugged in 196	39. DHM set	April 1969	
		YPC submittee	f re-entry permit in 1976					+		+
				87 w/25' cemen	1					+
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		ADDITIO	ADDITIONAL DETAIL 4/7/1969 Well was origin YPC submittee Recompleted to 1 Morrow perfs	ADDITIONAL DE TAIL 47/1969 Well was originally drilled to 9054 and YPC submitted re-entry permit in 1976 Recompleted to the carryon 2012 Morrow perfs overed with CIBP @ 88	ADDITIONAL DETAIL 4/7/1969 Well was originally drilled to 9054 and logs were run w YPC submitted re-entry permit in 1976 Recompleted to the canyor 2012 Morrow perfs covered with CIEP @ 8887 w/25' cemen	ADDITIONAL DETAIL 4/7/1969 Well was originally drilled to 9054 and logs were run with no production YPC submitted re-entry permit in 1976 Recompleted to the caryon 2012 Morrow perfs covered with CIBP @ 8937 w/25' coment Morrow perfs covered with CIBP @ 8996 w/35' coment	ADOTTIONAL DETAIL 47/1969 Well was originally drilled to 9054 and logs were run with no production casing. YPC submitted re-entry permit in 1976	ADOTTIONAL DETAIL AT/11609 Well was originally drilled to 9054 and logs were run with no production casing. Well was plugged in 194 YPC submitted re-entry permit in 1976 Recompleted to the carver with CIBP @ 887 w/25' cement Morrow perfs covered with CIBP @ 8996 w/35' cement Morrow perfs covered with CIBP @ 8996 w/35' cement	ADDITIONAL DETAIL 4/7/1060 Well was originally drilled to 9054 and logs were run with no production casing. Well was plugged in 1969. DHM set YPC submitted re-entry permit in 1976 Recompleted to the carryon 2012 Morrow perfs covered with CISP @ 8857 w/25' cement	ADDITIONAL DETAIL ADDITIONAL DETAIL ADDITIONAL DETAIL ADDITIONAL DETAIL AT/11690 Well was originally drilled to 9054 and logs were run with no production casing. Well was plugged in 1969. DHM set April 1969 'YPC submitted re-entry permit in 1976 Recompleted to the caryon 2012 Re

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator: (OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	90216
	Action Type:
	[C-103] Sub. Plugging (C-103P)
CONDITIONS	

Created By Condition gcordero None

CONDITIONS

Action 90216

Condition Date

3/17/2022