Office		f New Me				Form	C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Mineral	ls and Natu	WELL AF		Revised July	18, 2013		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSER		e Type of Le					
<u>District IV</u> – (505) 5740776 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	1220 South St. Francis Dr. Santa Fe, NM 87505			STATE     FEE       6. State Oil & Gas Lease No.				
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL		EEPEN OR PLU		7. Lease M Tidwell El 8. Well N	D Com	t Agreement N	lame	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well	Other P&A	Α	1				
2. Name of Operator EOG Resources, Inc.				9. OGRIE 7377				
<ol> <li>Address of Operator</li> <li>South Fourth Street, Artesia, 1</li> </ol>	NM 88210				name or Wild Farms; Atoka			
4. Well Location Unit Letter P :	990 feet from the	South	line and	660 fe	eet from the	East	line	
Section 22	Township	17S Rar		NMPM	Eddy	County		
	11. Elevation (Show	whether DR, 3326'		:)				
12. Check	Appropriate Box to 1			, Report or	Other Data	a		
PERFORM REMEDIAL WORK	CHANGE PLANS MULTIPLE COMPL	N       	REMEDIAL WOP COMMENCE DR CASING/CEMEN	RILLING OPN	ALT	ERING CASIN	NG □ ⊠	
OTHER:		rlv state all r	OTHER:	nd give pertin	ent dates in	cluding estima		
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Plug 10	TIDWELL	ED COM	1		-TWN-RNG: FOOTAGES:				API: GL: KB:	30-015 3326	-21445		
				CACINI									
				#	B DETAIL HOLE SIZE	SIZE	WGHT	GRADE	Tee	Detterre	Cui Cant	Circ/TOC	TOC Metho
					17 1/2		48	H-40	Тор 0	Bottom	Sx Cmt	0	Circ
				A		13 3/8				520	550		
				В	12 1/2	8 5/8	24	J-55	0	1,500	1160	0	Circ
				С	7 7/8	5 1/2	15.5 & 17	N-80	0	8,719	200	7880	Temp surve
	A												
				50011	TION TOPO								
				FORMA	TION TOPS		-	r		-		-	
							Тор			Formatio		Тор	0
lug 9						San Andres	1000			Canyon		744	
						Glorieta	2385			Strawn		789	
						Abo	4371 5476			Atoka		827	
lug 8	В	-				WC	5470			Morrow		845	0
iug o	5												
												<u> </u>	
lug 7													
iug /													
						1			1				
h				TUDING	DETAN								
lug 6					GDETAIL								
				#	Joints	Description 2.375	Length	OD	ID	Grade	Wt (lb/ft):	Top (ftKB):	Btm (ftKB
					Guiberson Uni V	Packer @ 8485	5 with standing v	2.375	1.995				
Plug 5					Guiberson Uni V	Packer @ 8485	5 with standing va	alve in nippl	le				
Plug 5		-		PLUGS		I Packer @ 8485	5 with standing va	alve in nippl	le				
Plug 5		*		PLUGS		I Packer @ 8485	5 with standing va	alve in nippl	le				
						I Packer @ 8485		alve in nippl	le		No	tes	
Plug 5 Plug 4				PLUGS #		Class	5 with standing va	Bottom	le		No	tes	
				#	sx	Class	Тор	Bottom	Tag		No	tes	
		-				I Packer @ 8485		alve in nippl	le	CIBP	No	tes	
		-		#	sx	Class	Тор	Bottom	Tag	CIBP	No	tes	
				#	<b>SX</b>	Class	<b>Top</b> 8395	Bottom 8435	Tag		No	tes	
				#	sx	Class	Тор	Bottom	Tag	CIBP	No	tes	
				#	<b>SX</b>	Class	<b>Top</b> 8395	Bottom 8435	Tag		No	tes	
Plug 4				#	<b>SX</b>	Class	<b>Top</b> 8395	Bottom 8435	Tag			tes	
Plug 4				# 1 2	<b>SX</b> 4 25	Раскег @ 8485 Сlass Н Н	<b>Top</b> 8395 7980	Bottom 8435 8226	Tag Y Y	CIBP		tes	
Plug 4 TOC 7880				# 1 2 3	<b>SX</b> 4 25 25	Раскег @ 8485 Сlass Н Н	<b>Top</b> 8395 7980 7695	Bottom 8435 8226 7925	Tag Y Y	CIBP Perforate		tes	
Plug 4 TOC 7880				# 1 2	<b>SX</b> 4 25	Раскег @ 8485 Сlass Н Н	<b>Top</b> 8395 7980	Bottom 8435 8226	Tag Y Y	CIBP		tes	
Plug 4 TOC 7880				# 1 2 3	<b>SX</b> 4 25 25	Раскег @ 8485 Сlass Н Н	<b>Top</b> 8395 7980 7695	Bottom 8435 8226 7925	Tag Y Y	CIBP Perforate		tes	
Plug 4 TOC 7880				# 1 2 3	<b>SX</b> 4 25 25 40	Раскег @ 8485 Сlass Н Н	<b>Top</b> 8395 7980 7695 7060	Bottom 8435 8226 7925 7453	Tag Y Y	CIBP Perforate Perforate		tes	
Plug 4 TOC 7880 Plug 3				# 1 2 3 4	<b>SX</b> 4 25 25 40 25	Packer @ 8485	<b>Top</b> 8395 7980 7695 7060 5357	Bottom 8435 8226 7925 7453 5584	Y Y Y Y Y	CIBP Perforate Perforate		tes	
Plug 4 TOC 7880				# 1 2 3 4	<b>SX</b> 4 25 25 40	Раскег @ 8485 Сlass Н Н Н	<b>Top</b> 8395 7980 7695 7060	Bottom 8435 8226 7925 7453	Y Y Y Y	CIBP Perforate Perforate		tes	
Plug 4 TOC 7880 Plug 3				# 1 2 3 4 5 6	<b>SX</b> 4 25 25 40 25 25 25	Packer @ 8485	<b>Top</b> 8395 7980 7695 7060 5357 4222	Bottom 8435 8226 7925 7453 5584 4483	е Тад Ү Ү Ү Ү Ү	CIBP Perforate Perforate Perforate		tes	
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21ug 4 FOC 7880 21ug 3	94			# 1 2 3 4 5 6	<b>SX</b> 4 25 25 40 25 25 25	Packer @ 8485	<b>Top</b> 8395 7980 7695 7060 5357 4222	Bottom 8435 8226 7925 7453 5584 4483	е Тад Ү Ү Ү Ү	CIBP Perforate Perforate Perforate		tes	
Plug 4 FOC 7880 Plug 3 Plug 2 Atoka Perfs 8276 - 829	94			# 1 2 3 4 5 6 7 8	<b>SX</b> 4 25 25 40 25 25 25 25 25	Раскег @ 8485 Сlass н н с с с с с	<b>Top</b> 8395 7980 7695 7060 5357 4222 2215 1363	Bottom 8435 8226 7925 7453 5584 4483 2485 1630	Ре Тад Y Y Y Y Y Y Y Y Y	CIBP Perforate Perforate Perforate Perforate		tes	
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Plug 4 FOC 7880 Plug 3 Atoka Perfs 8276 - 829 Plug 1 Packer @ 8485 w/ SV				# 1 2 3 4 5 6 7 8 8 9	<b>SX</b> 4 25 25 40 25 25 25 25 25 25 25	Раскег @ 8485 Сlass н н С С С С С С С	<b>Top</b> 8395 7980 7695 7060 5357 4222 2215 1363 908	Bottom 8435 8226 7925 7453 5584 4483 2485 1630 1159	е Тад Ү Ү Ү Ү Ү Ү Ү	CIBP Perforate Perforate Perforate Perforate Perforate		tes	
Plug 4 FOC 7880 Plug 3 Plug 2 Atoka Perfs 8276 - 829				# 1 2 3 4 5 6 7 8 8 9	<b>SX</b> 4 25 25 40 25 25 25 25 25 25 25	Раскег @ 8485 Сlass н н С С С С С С С	<b>Top</b> 8395 7980 7695 7060 5357 4222 2215 1363 908	Bottom 8435 8226 7925 7453 5584 4483 2485 1630 1159	е Тад Ү Ү Ү Ү Ү Ү Ү	CIBP Perforate Perforate Perforate Perforate Perforate		les	
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Plug 4 OC 7880 Plug 3 Plug 2 Plug 1 Packer @ 8485 w/ SV				# 1 2 3 4 5 6 7 8 8 9	<b>SX</b> 4 25 25 40 25 25 25 25 25 25 25	Раскег @ 8485 Сlass н н С С С С С С С	<b>Top</b> 8395 7980 7695 7060 5357 4222 2215 1363 908	Bottom 8435 8226 7925 7453 5584 4483 2485 1630 1159	е Тад Ү Ү Ү Ү Ү Ү Ү	CIBP Perforate Perforate Perforate Perforate Perforate		tes	
lug 4 OC 7880 lug 3 lug 2 toka Perfs 8276 - 829 lug 1 acker @ 8485 w/ SV	,			# 1 2 3 4 5 6 7 8 8 9	<b>SX</b> 4 25 25 40 25 25 25 25 25 25 25	Раскег @ 8485 Сlass н н С С С С С С С	<b>Top</b> 8395 7980 7695 7060 5357 4222 2215 1363 908	Bottom 8435 8226 7925 7453 5584 4483 2485 1630 1159	е Тад Ү Ү Ү Ү Ү Ү Ү	CIBP Perforate Perforate Perforate Perforate Perforate			

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator: C	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	90927
Α	Action Type:
	[C-103] Sub. Plugging (C-103P)
CONDITIONS	

Created By	Condition	Condition
		Date
gcordero	None	3/17/2022

Action 90927

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