eceived by Copy & Appropriate Usite 5 Office				Form C-103			
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	aral Resources	WELL API NO.	Revised July 18, 2013			
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	I DIVISION	30-015-26383 5 Indicate Type of Lea	20			
<u>District III</u> – (505) 334-6178	1220 South St. Fran	ncis Dr.	5. Indicate Type of Lease STATE STATE				
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 8	7505	6. State Oil & Gas Leas				
1220 S. St. Francis Dr., Santa Fe, NM 87505			V-2531				
	TICES AND REPORTS ON WELLS	5	7. Lease Name or Unit	Agreement Name			
	OSALS TO DRILL OR TO DEEPEN OR PL		Algerita AHR State	C			
PROPOSALS.)	ICATION FOR PERMIT" (FORM C-101) F	OK SUCH	8. Well Number				
1. Type of Well: Oil Well	Gas Well Other P&A	L	1				
2. Name of Operator EOG Resources, Inc.			9. OGRID Number 7377				
3. Address of Operator			10. Pool name or Wilde	at			
104 South Fourth Street, Artesia,	NM 88210		Dagger Draw; Upper Pe	nn, South			
4. Well Location							
Unit Letter <u>H</u> :	1980 feet from the North	line and	660 feet from the	East line			
Section 16		inge 24E	NMPM Eddy	County			
	11. Elevation <i>(Show whether DR</i>						
12 Charle	3718		Denert en Othen Dete				
12. Check	Appropriate Box to Indicate N	lature of Notice,	Report or Other Data				
NOTICE OF II	NTENTION TO:	SUB	SEQUENT REPOR	T OF:			
PERFORM REMEDIAL WORK		REMEDIAL WORK	K 🗌 ALTE	RING CASING			
TEMPORARILY ABANDON		COMMENCE DRI		DA 🛛			
		CASING/CEMENT	ЈОВ 🗌				
CLOSED-LOOP SYSTEM		OTHER:					
	pleted operations. (Clearly state all	-	l give pertinent dates, incl	uding estimated date			
	vork). SEE RULE 19.15.7.14 NMA						
	vith casing scraper and tagged top of fish	n at 7286'.					
10/27/21 – Rigged down. Waiting on a 1/27/22 – MIRU and NU BOP to contin	pproval to continued plugging well. nue plugging operations. Set a CIBP at 7	784' Pressured up to (500 nsi held good. Texted D	avid Alvarado with			
	CIBP and pressure tested and he was go						
	257' low, called David Alvarado with N						
	x Class "C" cement from 7268'-7090', tass "C" cement plug from 5665'-5495',			ed at 5550'. Pressured			
	ment plug from 5332'-4995'. No tag req			2060'-1846'. No tag			
required. Perforated at 1274'. Pressure	tested to 550 psi for 15 min, held good.	Texted David Alvarado					
	ed a 40 sx Class "C" cement plug from 1		1. 6				
	C" cement from 1225'-1076' calc TOC.	David Alvarado gave a		1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -			
	88' and circulated up to surface. David	Alvarado with NMOCI					
2/14/22 - Cut off wellhead and installed	88' and circulated up to surface. David a dabove ground dry hole marker. Cut off		D-Artesia verified cement to	surface by picture, ok.			
			D-Artesia verified cement to	surface by picture, ok.			
2/14/22 - Cut off wellhead and installed		anchors and cleaned lo	D-Artesia verified cement to ocation. <u>WELL IS PLUGG</u>	surface by picture, ok. E <u>D AND</u>			
2/14/22 - Cut off wellhead and installed		anchors and cleaned lo	D-Artesia verified cement to	surface by picture, ok. E <u>D AND</u> Inly. Liability under			
2/14/22 - Cut off wellhead and installed		anchors and cleaned lo	D-Artesia verified cement to ocation. <u>WELL IS PLUGG</u> roved for plugging of well bore of d is retained pending Location of J3Q (Subsequent Report of Well	surface by picture, ok. ED AND only. Liability under eanup & receipt of Plugging) which			
2/14/22 - Cut off wellhead and installed ABANDONED.	d above ground dry hole marker. Cut off	anchors and cleaned lo	D-Artesia verified cement to ocation. <u>WELL IS PLUGG</u> roved for plugging of well bore of d is retained pending Location of J3Q (Subsequent Report of Well be found at OCD Web Page, OC	surface by picture, ok. ED AND only. Liability under eanup & receipt of Plugging) which			
2/14/22 - Cut off wellhead and installed <u>ABANDONED.</u> Spud Date:	d above ground dry hole marker. Cut off Rig Release D	anchors and cleaned lo App bon C-10 may www	D-Artesia verified cement to be to be a series of the seri	surface by picture, ok. ED AND only. Liability under eanup & receipt of Plugging) which			
2/14/22 - Cut off wellhead and installed <u>ABANDONED.</u> Spud Date:	d above ground dry hole marker. Cut off	anchors and cleaned lo App bon C-10 may www	D-Artesia verified cement to be to be a series of the seri	surface by picture, ok. ED AND only. Liability under eanup & receipt of Plugging) which			
2/14/22 - Cut off wellhead and installed <u>ABANDONED.</u> Spud Date:	d above ground dry hole marker. Cut off Rig Release D n above is true and complete to the b	anchors and cleaned lo App bon C-10 may www	D-Artesia verified cement to ocation. <u>WELL IS PLUGG</u> roved for plugging of well bore of d is retained pending Location of 33Q (Subsequent Report of Well be found at OCD Web Page, OC w.emnrd.state.nm.us e and belief.	surface by picture, ok. ED AND only. Liability under eanup & receipt of Plugging) which D Permitting @			
2/14/22 - Cut off wellhead and installed ABANDONED. Spud Date: I hereby certify that the information SIGNATURE Type or print name Tina Huero	d above ground dry hole marker. Cut off Rig Release D n above is true and complete to the b ta	ate: C-10 www est of my knowledge	D-Artesia verified cement to ocation. <u>WELL IS PLUGG</u> roved for plugging of well bore of d is retained pending Location of 3Q (Subsequent Report of Well be found at OCD Web Page, OC w.emnrd.state.nm.us e and belief. DATE <u> March 4, 20</u>	surface by picture, ok. ED AND only. Liability under eanup & receipt of Plugging) which D Permitting @			
2/14/22 - Cut off wellhead and installed ABANDONED. Spud Date: I hereby certify that the information SIGNATURE Time Huere	d above ground dry hole marker. Cut off Rig Release D n above is true and complete to the b ta	anchors and cleaned lo App ate: C-10 may www est of my knowledge egulatory Specialist	D-Artesia verified cement to ocation. <u>WELL IS PLUGG</u> roved for plugging of well bore of d is retained pending Location of 3Q (Subsequent Report of Well be found at OCD Web Page, OC w.emnrd.state.nm.us e and belief. DATE <u> March 4, 20</u>	surface by picture, ok. ED AND only. Liability under eanup & receipt of Plugging) which D Permitting @ 22			

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lug 8	Algerita AHR S	State #1			16-20S-24E 1980' FSL & 66	0' FEL		GL:	30-015-26383 3718 3732			
.ug o									5152			
			CASING	DETAIL								
			#	HOLE SIZE	SIZE	WGHT	GRADE	Тор	Bottom	Sx Cmt	Circ/TOC	TOC
			A	14 3/4	9 5/8	36	J-55	0	1,224	1450	w/Redi Mix	
			В	8 3/4	7	23 & 26	J-55/N-80	0	9,400	2650	2 Stages/Circ	
				42 join	ts 7" 26# N-80 LT&C	(1832.97!)	0 00/11 00	Ŭ	0,100	2000	2 oldgod oli o	
				67 join 58 join 57 join 3 joint	ts 7" 26# N-80 LT&C ts 7" 26# J-55 LT&C ts 7" 23# J-55 LT&C ts 7" 23# N-80 LT&C s 7" 26# N-80 LT&C	(2737.68') (2348.89') (2352.56') (133.02')						
			FORMAT	TION TOPS								
					Formation	Тор			Formation	Тор		
					San Andres	430						
					Glorieta	1959						
ug 7					Yeso	2034						
					WC Lm	5282						
ug 6						7306						
					Canyon Lm							
					Morrow	8838						
ıg 5												
			TUBING	DETAIL								
			#	Joints	Description	Length	OD	ID	Grade	Wt (lb/ft):	Top (ftKB):	Btm (f
					3 1/2" Tubing					. (7,2
			NOTES		o ne rabing					-		1,4
									•			
g 4												
.9 .			Perforat	ion Detail								
				ormation	Тор	Bottom			Treatment		Note	es
							Acidize w/ 220	0g 20%	NEFE acid; w/140	00g 20%		
				Canyon	7,438	7,572	NEFE acid; w/	900#bl	ock			
/ Tool @ 5614												
			PLUGS									
ug 3			#	SX	Class	Тор	Bottom	Tag	Notes			
- 5 -			π	07	Cidaa	TOP	Dottom	Tag	Notes			
			1	45	С	7268	7284	Y	CIBP			
			2	35	с	7090	7268	Y				
			3	35	c	5495	5665	Y	Perforate			+
									renorate			+
			4	55	С	4995	5332	Ν				-
			-	67		40.10	00000					1
			5	35	С	1846	2060	N				+
			6	40	С	1225	1330	Y	Perforate			
			7	25	С	1076	1225	Ν				
g 2			8	80	С	0	488	Ν				
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g 1								1				1
			· · · · ·		1		1	1				4
gged TOF @ 726	38'		ADDITIO									
				NAL DETAIL			0 70001		705			
	to recover fish were uns	uccessiui	//26/2018		WO to lost tbg in hole. Fish n			set above	IUF.			+
nyon perfs 7438-	/5/2			Multiple attemp	ts made to recover fish v	vere unsuccess	stul.	1				-
										_		-
									<u> </u>			
				1				1				1
				1				+		-		1
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							1		•			
	в				4	•			•			
	B PBTD: 9,290 TD: 9,400			1		•	3/4/2	22	•			

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator: C	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	87162
A	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
gcordero	None	3/17/2022

Action 87162