

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-27731
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Carl TP Com
8. Well Number 3
9. OGRID Number 7377
10. Pool name or Wildcat Dagger Draw; Upper Penn, South

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other P&A	
2. Name of Operator EOG Resources, Inc.	
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210	
4. Well Location Unit Letter <u>C</u> : <u>660</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>22</u> Township <u>20S</u> Range <u>24E</u> NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3681'GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/10/22 – RIH with bit and scraper down to 7580'. Set a CIBP at 7560'. Rig down. David Alvarado with NMOCD-Artesia gave approval to set CIBP.
 2/22/22 – RIH to continue plugging well. Tagged CIBP. Pressured up to 600 psi for 10 min, held good. Let David Alvarado with NMOCD-Artesia know that we got a good test. Clear to spot cement on top of CIBP. Spotted 45 sx Class "H" cement on top of CIBP to 7379, tagged.
 2/23/22 – David Alvarado was good with tag. Spotted a 30 sx Class "C" cement plug from 5442'-5258' estimated TOC. No tag required. Spotted a 27 sx Class "C" cement plug from 3529'-3094' estimated TOC. No tag required. Spotted a 25 sx Class "C" cement plug from 2020'-1867' estimated TOC. No tag required. Perforated at 1170'. Pressured up to 600 psi for 10 min, held good. David Alvarado said go ahead and drop down 50' to 1220' and spot cement. Spotted a 45 sx Class "C" cement plug from 1220'-1006', tagged.
 2/24/22 – Let David Alvarado know where we tagged, he was good with it. Pumped 115 sx Class "C" cement at 650' to surface. Filled casing with cement to surface. David Alvarado with NMOCD-Artesia verified cement to surface by picture.
 3/3/22 - Cut off wellhead and installed above ground dry hole marker. Cut off anchors and cleaned location. **WELL IS PLUGGED AND ABANDONED.**

Spud Date:

Rig Release Date:

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE March 14, 2022

Type or print name Tina Huerta E-mail address: tina_huerta@eogresources.com PHONE: 575-748-4168
For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 3/17/2022
 Conditions of Approval (if any):

Carl TP Com 3			Sec-TWN-RNG: 22-20S-24E		API: 30-015-27731				
			FOOTAGES: 660 FNL 1980 FWL		GL: 3681				
					KB:				
CASING DETAIL									
#	HOLE SIZE	SIZE	WGHT	GRADE	Top	Bottom	Sx Cmt	Circ/TOC	TOC Method
A	14 3/4	9 5/8	36	J-55	0	1,120	1900	Circ	
B	8 3/4	7	23 & 26	J-55/N-80	0	7,850	1735	Circ	
						DV Tool @ 7466			
FORMATION TOPS									
		Formation	Top			Formation	Top		
		San Andres	504			Wolfcamp	5378		
		Glorieta	1966			Canyon	7446		
		Bone Spring	3182						
		3rd Bone Spring	4710						
Prod Detail									
2.875" tubing @ 7496									
Perforation Detail									
	Formation	Top	Bottom	Treatment					
A	Canyon	7,682	7,690	w/6000 gals 20% NEFE acid					
B	Canyon	7,607	7,638	w/12000 gals 20% NEFE acid					
Plugs									
#	sx	Class	Top	Bottom	Tag	Notes			
1	45	H	7379	7560	Y	CIBP			
2	30	C	5258	5442	N				
3	27	C	3094	3529	N				
4	25	C	1867	2020	N				
5	45	C	1006	1220	Y	Perforate			
6	115	C	0	650	N				

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CONDITIONS

Action 90196

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 90196
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/17/2022