

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: CENTRAL BISTI UNIT Well Location: T25N / R12W / SEC 17 / County or Parish/State: SAN

Well Number: 94 Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMSF078058 Unit or CA Name: CENTRAL BISTI Unit or CA Number:

UNIT NMNM78386X

US Well Number: 3004525908 Well Status: Abandoned Operator: DJR OPERATING LLC

Subsequent Report

Sundry ID: 2660867

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 03/08/2022 Time Sundry Submitted: 02:16

Date Operation Actually Began: 03/04/2022

Actual Procedure: The subject well was Plugged & Abandoned on 03/04/2022 per the attached End of Well Report, As Plugged Wellbore Diagram, and Marker.

SR Attachments

Actual Procedure

EOW_Summary__Central_Bisti_Unit_94_20220308141624.pdf

well Name: CENTRAL BISTI UNIT

Well Location: T25N / R12W / SEC 17 / County or Parish/State: SAN

Well Location: T25N / R12W / SEC 17 / County or Parish/State: SAN

NWNE / 36.407425 / -108.132919

Well Number: 94 Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMSF078058 Unit or CA Name: CENTRAL BISTI Unit or CA Number:

UNIT NMNM78386X

JUAN / NM

US Well Number: 3004525908 Well Status: Abandoned Operator: DJR OPERATING LLC

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: SHAW-MARIE FORD Signed on: MAR 08, 2022 02:16 PM

Name: DJR OPERATING LLC

Title: Regulatory Specialist

Street Address: 1 Road 3263

City: Aztec State: NM

Phone: (505) 632-3476

Email address: sford@djrllc.com

Field Representative

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742 BLM POC Email Address: krennick@blm.gov

Disposition: Accepted **Disposition Date:** 03/09/2022

Signature: Kenneth Rennick

DJR Operating, LLC
P&A End of Well Report
Central Bisti Unit 94
API # 30-045-25908
NW/NE, Unit B, Sec 17, T25N, R12W
San Juan County, NM
Spud Date: 4-7-1984
Plug Date: 3-4-2022

3-1-2022:

MIRU rig and equipment. SITP = N/A, SICP = 330, BH = 0.

TIH with bit and string mill to 4797'.

3-2-2022:

TIH with 5 ½" cement retainer, set CR at 4737'.

Roll hole, PT casing, good test.

P&A Plug 1: Gallup perfs: Mix and pump 16 sx cement under CR into Gallup perfs. Reverse off CR. TOOH.

Run CBL from 4730' to surface.

P&A Plug 2: Gallup formation top: TIH, mix and pump 20 sx cement above CR from 4737' to 4565'.

P&A Plug 3: Mancos formation top: Pull up to 3800', mix and pump balanced plug of 20 sx from 3800' to 3628'.

P&A Plug 4: Mesa Verde and Chacra formation tops: Pull up to 1955', mix and pump balanced plug of 64 sx from 1955' to 1405'.

3-3-2022:

Perforate holes at 1150'.

P&A Plugs 5 & 6: Pictured Cliffs formation top: Set CR at 1102'. Mix and pump 26 sx through CR and outside casing to 1015'. Place 12 sx above CR from 1102'pull up to 1000' and reverse out.

P&A Plug 7: Fruitland formation top: Perforate holes at 955', could not establish rate, perforate holes at 905', establish rate. TIH to 975'. Mix and pump 35 sx, close in and pump through holes pump 14 sx outside casing, (est. TOC at 805'), pressured up. TOOH. Tagged inside casing at 850'.

P&A Plug 8: Kirtland and Ojo Alamo formation tops: Perforate holes at 644'. Establish rate with returns at surface, pressured up and lost returns. Set CR at 600'. Mix and pump 28 sx through CR, reverse out above CR. SDFN.

3-4-2022:

Run CBL from 595' to surface. Plug 8 did not come above CR.

P&A Plug 9: Kirtland and Ojo Alamo formation tops: Perforate holes at 595'. Establish rate with returns at surface. Mix and pump 205 sx down casing and outside casing to surface.

Cut off WH. Check TOC; casing at 9', annulus at 1'. Install P&A marker. Top off casing, $5\frac{1}{2}$ x $8\frac{5}{8}$ " annulus and cellar with 20 sx.

Release rig.

All cement used: Class G cement mixed at 15.8 ppg, yield 1.15

Regulatory Representative: Jimmy Dobson, BLM and Monica Kuehling, NMOCD via phone

GPS Coordinates: Lat; 36.40759N, Long; 108.13362W

DJR Operating, LLC
P&A End of Well Report
Central Bisti Unit 94
API # 30-045-25908
NW/NE, Unit B, Sec 17, T25N, R12W
San Juan County, NM

Spud Date: 4-7-1984 Plug Date: 3-4-2022



End of Well Report

DJR Operating, LLC

Central Bisti Unit 94

API # 30-045-25908 NW/NE, Unit B, Sec 17, T25N, R12W San Juan County, NM

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GL 6248' KB 6260' Spud Date 4/7/1984

3-4-2022: Cut off WH. TOC in casing at 9', in annulus 1'. Install P&A marker. Top off casing and cellar with 20 sx.

3-4-2022: Perf holes at 595'. Est rate and circ to surface. Mix and pump Plug 9 down casing with 205 sx, returns at surface.

3-4-2022: Run CBL from 595' to surface. Plug 8 did not come above CR.

3-3-2022: Plug 8: Kirtland and Ojo Alamo to surface: perf holes at 644'. Est rate, had returns, pressured up and lost returns. Set CR at 600', Mix and pump 28 sx through CR. Reverse out above CR.

3-3-2022: Plug 7: Fruitland: Perf holes at 955', could not est rate, re-shot holes at 905'. TIH, spot balanced plug from 975' with 35 sx, close in and pump through holes, were able to get 14 sx outside to est 805', pressured up, (tag inside at 850'.)

3-3-2022: Plugs 5 & 6: Pictured Cliffs: Set CR at 1102'. Mix and pump 26 sx through CR at 1102' and outside casing to 1015'. Place 12 sx above CR from 1102', pull up and reverse circ from 1000'.

3-3-2022: Perf holes at 1150'.

3-2-2022: Plug 4: Mesa Verde and

Chacra: Mix and pump balanced plug of 64 sx from 1955' to 1405'.

3-2-2022: Plug 3: Mancos: Mix and pump balanced plug of 20 sx from 3800' to 3628'.

3-2-2022: Plug 2: Gallup top: Mix and place 20 sx above CR, from 4737' to 4565'.

3-2-2022: Run CBL from 4730' to surface.

3-2-2022: Plug 1: Gallup perfs. Mix and pump 16 sx through CR into perfs. Sting out, reverse circ.

3-2-2022: TIH with CR, set CR at 4737'. Roll hole, PT casing. Good test.

SURF CSG Hole size 12.25" Csg Size: 8.625" Wt: 24# Grade: J-55 8.097" ID: Depth 338' Csg cap ft³: 0.3576 TOC: Surface

Nacimiento Surface Ojo Alamo 495' Kirtland 594' Fruitland 905 Pictured Cliffs 1168' Chacra 1505' Mesa Verde 1905' Mancos 3750' Gallup 4672'

FORMATION TOPS

Hole size 7.875"
Csg Size: 5.5"
Wt: 15.5#
Grade: .l-55

PROD CSG

Grade: J-55 ID: 4.95" Depth 4975' Csg cap ft³: 0.1336

Csg/Csg Ann 0.1926 ft³:

Csg/OH cap ft³: 0.1732 TOC: 1000' (TS)

Perfs 4782-4870'

PBTD 4937' TD 4980'

All cement used was Class G mixed at 15.8 ppg, vield 1.15 ft³
Regulatory Representative, Jimmy Dobson, BLM; Monica Kuehling, NMOCD via phone
GPS Coordinates: 36.40759N, 108.13362W

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 88782

CONDITIONS

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	88782
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
mkuehling	None	3/21/2022