

Well Name: SOUTH BISTI 18H	Well Location: T25N / R12W / SEC 18 / SENE / 36.402054 / -108.146317	County or Parish/State: SAN JUAN / NM
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM25446	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004528381	Well Status: Abandoned	Operator: DJR OPERATING LLC

Subsequent Report

Sundry ID: 2660862

Type of Submission: Subsequent Report

Date Sundry Submitted: 03/08/2022

Date Operation Actually Began: 02/14/2022

Type of Action: Plug and Abandonment

Time Sundry Submitted: 02:08

**Actual Procedure:** The subject well was Plugged & Abandoned on 02/14/2022 per the attached End of Well Report, As Plugged Wellbore Diagram, and Marker.

SR Attachments

**Actual Procedure**

EOW\_Summary\_\_South\_Bisti\_18\_H1\_20220308140810.pdf

<b>Well Name:</b> SOUTH BIST 18H	<b>Well Location:</b> T25N / R12W / SEC 18 / SENE / 36.402054 / -108.146317	<b>County or Parish/State:</b> SAN JUAN / NM
<b>Well Number:</b> 1	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM25446	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3004528381	<b>Well Status:</b> Abandoned	<b>Operator:</b> DJR OPERATING LLC

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

<b>Operator Electronic Signature:</b> SHAW-MARIE FORD	<b>Signed on:</b> MAR 08, 2022 02:08 PM
<b>Name:</b> DJR OPERATING LLC	
<b>Title:</b> Regulatory Specialist	
<b>Street Address:</b> 1 Road 3263	
<b>City:</b> Aztec	<b>State:</b> NM
<b>Phone:</b> (505) 632-3476	
<b>Email address:</b> sford@djrlc.com	

Field Representative

<b>Representative Name:</b>		
<b>Street Address:</b>		
<b>City:</b>	<b>State:</b>	<b>Zip:</b>
<b>Phone:</b>		
<b>Email address:</b>		

BLM Point of Contact

<b>BLM POC Name:</b> KENNETH G RENNICK	<b>BLM POC Title:</b> Petroleum Engineer
<b>BLM POC Phone:</b> 5055647742	<b>BLM POC Email Address:</b> krennick@blm.gov
<b>Disposition:</b> Accepted	<b>Disposition Date:</b> 03/09/2022
<b>Signature:</b> Kenneth Rennick	

DJR Operating, LLC  
P&A End of Well Report  
South Bisti 18 H1  
API # 30-045-28381  
SE/NE, Unit H, Sec 18, T25N, R12W  
San Juan County, NM  
Spud Date: 12-04-1990  
Plug Date: 2-14-2022

12-07 & 08-2020:

MIRU rig and equipment. SITP = 0, SICP = 0, BH = 0.

Pull rods. TOOH with 2 3/8" production string.

Release rig.

2-09-2022:

MIRU rig and equipment.

2-10-2022:

TIH with bit and string mill to 5081'. TOOH.

TIH with 5 1/2" cement retainer, set CR at 4988'.

Load and roll hole. PT casing, casing did not test.

2-11-2022:

P&A Plugs 1&2: Gallup perms and Gallup formation top: Mix and pump 12 sx cement under CR into Gallup perms. Sting out of CR, place 25 sx cement above CR from 4988', WOC, tagged Plug 2 at 4759'.

Pressure test casing, good test.

P&A Plug 3: Mancos formation top: Pull up to 4050', mix and pump balanced plug of 20 sx from 4050' to 3878'.

P&A Plug 4: Mesa Verde formation top: Pull up to 2577', mix and pump balanced plug of 20 sx from 2577' to 2405'.

P&A Plug 5: Chacra formation top: Pull up to 1824', mix and pump balanced plug of 25 sx from 1824' to 1609'.

P&A Plug 6: Pictured Cliffs formation top: Pull up to 1480', mix and pump balanced plug of 25 sx from 1480' to 1270'.

P&A Plug 7: Fruitland and Kirtland formation tops: Pull up to 1165', mix and pump balanced plug of 78 sx from 1165' to 560'.

2-14-2022:

P&A Plug 8: Ojo Alamo and Nacimiento formation tops: Pull up to 560', mix and pump balanced plug of 55 sx from 560' to 58'.

Cut off WH. Install P&A marker, check TOCs. TOCs in casing at 58' and annulus at 68'.

Mix 56 sx to top off casing, annulus and cellar.

Release rig.

All cement used: Class G cement mixed at 15.8 ppg, yield 1.15

Regulatory Representative: Darrell Priddy, BLM

GPS Coordinates: Lat; 36.40214N, Long; 108.14704W

DJR Operating, LLC  
P&A End of Well Report  
South Bisti 18 H1  
API # 30-045-28381  
SE/NE, Unit H, Sec 18, T25N, R12W  
San Juan County, NM  
Spud Date: 12-04-1990  
Plug Date: 2-14-2022



**End of Well Report  
DJR Operating, LLC  
South Bisti 18 H 1**

API # 30-045-28381  
SE/NE, Unit H, Sec 18, T25N, R12W  
San Juan County, NM

GL 6503'  
KB 6517'  
Spud Date 12/4/1990

**SURF CSG**

Hole size 12.25"  
Csg Size: 8.625"  
Wt: 24#  
Grade: J-55  
ID: 8.097"  
Depth 363'  
Csg cap ft<sup>3</sup>: 0.3576  
TOC: Surface  
Circulated cement  
to surface.

**FORMATION TOPS**

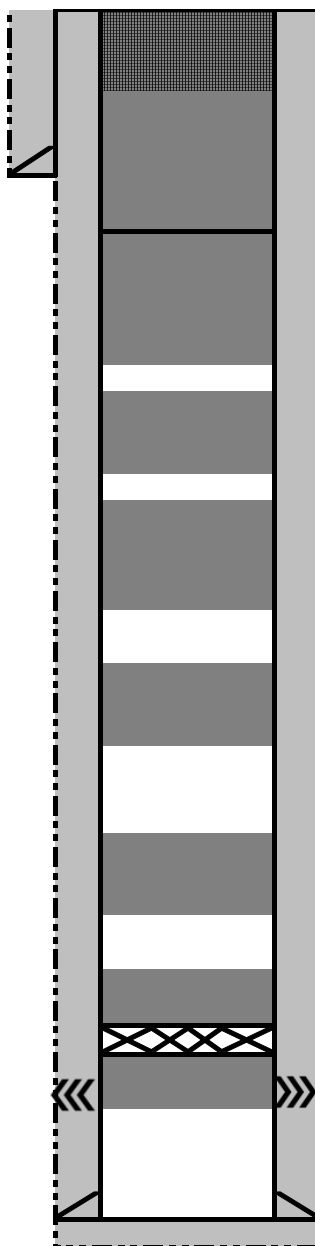
Nacimiento	Surface
Ojo Alamo	BSC
Kirtland	740'
Fruitland	1100'
Pictured Cliffs	1380'
Chacra	1765'
Mesa Verde	2520'
Mancos	4000'
Gallup	4920'

**PROD CSG**

Hole size 7.875"  
Csg Size: 5.5"  
Wt: 15.5#  
Grade: J-55  
ID: 4.95"  
Depth 5141'  
Csg cap ft<sup>3</sup>: 0.1336  
Csg/Csg Ann ft<sup>3</sup>: 0.1926  
Csg/OH cap ft<sup>3</sup>: 0.1732  
TOC: Surface  
Circulated cement  
to surface.

Perfs 5034-62'

PBTD 5103'  
TD 5149'



2-12-2022: Cut off WH. TOCs at 58' and 68'. Install P&A marker. Top off casing, annulus and cellar with 56 sx.

2-12-2022: Plug 8: Ojo Alamo and Nacimiento: Mix and spot balanced plug of 55 sx from 560' to 58'.

2-11-2022: Plug 7: Fruitland and Kirtland: Mix and spot balanced plug of 78 sx from 1165' to 560'.

2-11-2022: Plug 6: Pictured Cliffs: Mix and spot balanced plug of 25 sx from 1480' to 1270'.

2-11-2022: Plug 5: Chacra: Mix and spot balanced plug of 25 sx from 1824' to 1609'.

2-11-2022: Plug 4: Mesa Verde: Mix and spot balanced plug of 20 sx from 2577' to 2405'.

2-11-2022: Plug 3: Mancos: Mix and spot balanced plug of 20 sx from 4050' to 3878'.

2-11-2022: PT casing, good test.

2-11-2022: Plug 2: Gallup: Sting out of CR and place 25 sx above CR from 4988'. WOC, tagged at 4759'.

2-11-2022: Plug 1: Gallup perfs: Mix and pump 12 sx through CR into perfs.

2-10-2022: Set CR at 4988', pressure test casing, did not test.

All cement used was Class G mixed at 15.8 ppq, yield of 1.15 ft<sup>3</sup> per sx  
Regulatory Representative: Darrell Priddy, BLM  
GPS Coordinates: Lat; 36.40214N, Long; 108.14704W

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 88785

CONDITIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 88785
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	None	3/21/2022