

Well Name: LEONARD	Well Location: T17S / R29E / SEC 34 / NWNW /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC065108	Unit or CA Name:	Unit or CA Number:
US Well Number: 300150376900X1	Well Status: Abandoned	Operator: EOG RESOURCES INCORPORATED

Accepted for record – NMOCD gc 4/11/2022

Subsequent Report

Sundry ID: 2664099

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 03/28/2022	Time Sundry Submitted: 09:51
Date Operation Actually Began: 02/28/2022	

Actual Procedure: Please see attached subsequent P&A. Thank you.

SR Attachments

Actual Procedure

Leonard\_1\_3\_28\_22\_20220328095049.pdf

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Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

<b>Operator Electronic Signature:</b> TINA HUERTA	<b>Signed on:</b> MAR 28, 2022 09:51 AM
<b>Name:</b> EOG RESOURCES INCORPORATED	
<b>Title:</b> Regulatory Specialist	
<b>Street Address:</b> 104 SOUTH FOURTH STREET	
<b>City:</b> Artesia	<b>State:</b> NM
<b>Phone:</b> (575) 748-4168	
<b>Email address:</b> tina_huerta@eogresources.com	

Field Representative

<b>Representative Name:</b>		
<b>Street Address:</b>		
<b>City:</b>	<b>State:</b>	<b>Zip:</b>
<b>Phone:</b>		
<b>Email address:</b>		

BLM Point of Contact

<b>BLM POC Name:</b> JAMES A AMOS	<b>BLM POC Title:</b> Acting Assistant Field Manager
<b>BLM POC Phone:</b> 5752345927	<b>BLM POC Email Address:</b> jamos@blm.gov
<b>Disposition:</b> Accepted	<b>Disposition Date:</b> 03/28/2022
<b>Signature:</b> James A. Amos	

**Leonard 1 – Sub P&A**

**30-015-03769**

**D-34-17S-29E**

2/28/22 – MIRU and NU BOP. RIH with GR/JB to 2507'. Set a CIBP at 2478'.

3/1/22 – Tagged CIBP at 2474'. Pressured up to 500 psi, good test. Spotted 25 sx Class C cement on top of CIBP to 2329' calc TOC. Texted Rami Abdelhadi with BLM-Carlsbad and let him know what work was done.

RIH with sinker bar and tagged TOC 2418' (89' deep). Decision was made to WOC overnight.

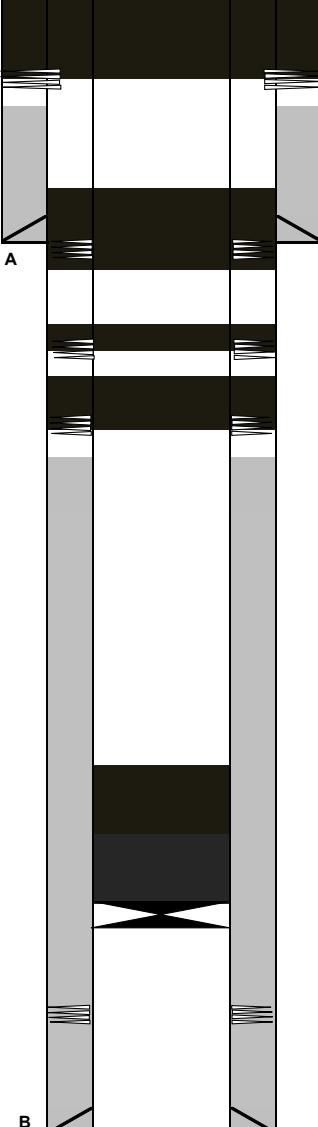
3/2/22 – Tagged TOC 2419'. Texted Rami with BLM and he wants us to pump another 25 sx cement. Spotted a 25 sx Class C cement plug from 2415'-2269', tagged. Rami with BLM witnessed tag. Perforated at 1883'.

Pressured up to 500 psi, pressure bled off 100 psi in 1 minute. No injection. Rami with BLM on location to witness no injection rate. Spotted a 35 sx Class C cement plug from 1931'-1728', tagged. Texted Rami with BLM and confirmed tag.

3/3/22 – Perforated at 910'. Called Rami with BLM to discuss plug. Squeezed with 80 sx Class C cement from 910'-605', tagged. Rami with BLM on location to witness tag. Perforated at 350'. Established injection rate. Squeezed with 45 sx Class C cement from 350'-186', tagged. Rami with BLM was notified.

3/4/22 – Perforated at 150'. Pumped 120 sx Class C cement down tubing and down 7" casing at 150' and circulated up to surface. Texted and sent pictures to Rami with BLM.

3/10/22 - Cut off wellhead. Installed above ground dry hole marker as per BLM. Cover cellar and cut off anchors. **WELL IS PLUGGED AND ABANDONED.**

Leonard 1		Sec-TWN-RNG: Sec. 34-17S-29E	API: 30-015-03769																																																
		FOOTAGES: 330'FNL & 990'FWL	GL: 3750																																																
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**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 95714

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 95714
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	4/11/2022