

Well Name: CHOLLA AGE FED	Well Location: T20S / R24E / SEC 3 / NESE /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM58143	Unit or CA Name:	Unit or CA Number:
US Well Number: 300152607100X1	Well Status: Abandoned	Operator: EOG RESOURCES INCORPORATED

Accepted for record – NMOCD gc 3/24/2022

Subsequent Report

Sundry ID: 2662806

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 03/18/2022	Time Sundry Submitted: 09:48
Date Operation Actually Began: 11/11/2021	

Actual Procedure: Please see attached subsequent P&A. Thank you.

SR Attachments

Actual Procedure

Cholla\_AGE\_Federal\_1\_3\_18\_22\_20220318094636.pdf

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<b>US Well Number:</b> 300152607100X1	<b>Well Status:</b> Abandoned	<b>Operator:</b> EOG RESOURCES INCORPORATED

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

<b>Operator Electronic Signature:</b> TINA HUERTA	<b>Signed on:</b> MAR 18, 2022 09:48 AM
<b>Name:</b> EOG RESOURCES INCORPORATED	
<b>Title:</b> Regulatory Specialist	
<b>Street Address:</b> 104 SOUTH FOURTH STREET	
<b>City:</b> Artesia	<b>State:</b> NM
<b>Phone:</b> (575) 748-4168	
<b>Email address:</b> tina_huerta@eogresources.com	

Field Representative

<b>Representative Name:</b>		
<b>Street Address:</b>		
<b>City:</b>	<b>State:</b>	<b>Zip:</b>
<b>Phone:</b>		
<b>Email address:</b>		

BLM Point of Contact

<b>BLM POC Name:</b> JAMES A AMOS	<b>BLM POC Title:</b> Acting Assistant Field Manager
<b>BLM POC Phone:</b> 5752345927	<b>BLM POC Email Address:</b> jamos@blm.gov
<b>Disposition:</b> Accepted	<b>Disposition Date:</b> 03/23/2022
<b>Signature:</b> James A. Amos	

**Cholla AGE Federal 1 – Sub P&A**  
**30-015-26071**  
**I-3-20S-24E**

11/11/21 – MIRU and tagged up at 7994' (217' fill on RPB at 8211').  
11/12/21 – Attempted to bail fill and attempted to rotate tubing with power tongs. Could not make any hole.  
11/15/21 – Found report with Guiberson RBP set at 8000'.  
11/16/21 – TIH and started washing over RBP and chased it to 8023'. Latched onto RBP, released and POOH.  
11/17/21 – Continue TIH and tagged at 9377'. Note: No RBP at 8211'. Rigged down and waiting on P&A.  
1/28/22 – MIRU and NU BOP to continue plugging well. RIH with GR to 9224'. Set a CIBP at 9224' with 8 sx Class H cement dump bailed on top to 9171' estimated TOC. Terry Cartwright with BLM-Carlsbad was good with it.  
1/31/22 – Set a CIBP at 9043', tagged. Terry Cartwright and Jim Amos with BLM gave approval for CIBP to be set.  
2/1/22 – Spotted 40 sx Class H cement on top of CIBP to 9002', tagged. Terry Cartwright witnessed tag. Set a CIBP at 7620', tagged.  
2/2/22 – Pressured up to 500 psi for 15 min, held good. Spotted 40 sx Class H cement on top of CIBP to 7423' estimated TOC. Terry Cartwright and Jim Amos gave approval to perf at 5850'.  
2/7/22 – Tagged TOC 7423'. Terry Cartwright good with tag. Perforated at 5850'. Attempted to establish injection rate. Pressured up to 500 psi, held. Terry Cartwright witnessed test. Spotted a 40 sx Class C cement plug from 5925'-5665', tagged.  
2/8/22 – Spotted a 30 sx Class C cement plug from 5384'-5204' estimated TOC. No tag. Spotted a 30 sx Class C cement plug from 4141'-3961' estimated TOC. No tag. Spotted a 25 sx Class C cement plug from 3381'-3231' estimated TOC. No tag. Spotted a 25 sx Class C cement plug from 1883'-1731' estimated TOC. No tag. Perforated at 1250'. Pressured up to 650 psi for 10 min, held good. Terry Cartwright on location to witness test. Spotted a 35 sx Class C cement plug from 1306'-1063', tagged.  
2/9/22 – Pumped 88 sx Class C cement at 482' and circulated up to surface. Terry Cartwright on location. Topped off well with cement.  
3/8/22 - Cut off wellhead. Installed above ground dry hole marker as per BLM. Cover cellar and cut off anchors. **WELL IS PLUGGED AND ABANDONED.**

# Cholla AGE Federal 1

Plug 10

Plug 9

Plug 8

Plug 7

Plug 6

Plug 5

DV Tool at 5,798'

Plug 4

Plug 3

Existing Canyon Perfs: 7,670' - 7,776'

Plug 2

Existing Morrow Perfs: 9,093' - 9,098'

Plug 1

Existing Chester Perfs: 9,274' - 9290'

PBTD: 8,211 MD  
TD: 9,440 MD

Sec-TWN-RNG: Sec. 3 - T20S - R24E  
FOOTAGES: 2080' FSL & 660' FEL

API: 30-015-26071  
GR: 3692

## CASING DETAIL

#	HOLE SIZE	SIZE	WGHT	GRADE	Top	Bottom	Sx Cmt	Circ/TOC	TOC Method
A	14 3/4	9 5/8	32	J-55	0	1,200	850	Surface	Circ
B	8 3/4	7	23/26	J-55/N-80	0	9,440	2300	Surface	Circ

## FORMATION TOPS

Formation	Top (MD)	Formation	Top (MD)	Formation	Top (MD)
San Andres	416	Morrow Cl.	9026		
Glorieta	1830	Chester Lm	9248		
Abo	4071				
Wolfcamp Lime	5312				
Lwr. Canyon	7494				

## PLUGS

#	SX	Class	Top	Bottom	Tag	Notes
						Removed RBP
1	8	H	9043	9224	Y	CIBP
2	40	H	9002	9043	Y	CIBP
3	40	H	7423	7620	Y	CIBP
4	40	C	5665	5925	Y	Perforate
5	30	C	5204	5384	N	
6	30	C	3961	4141	N	
7	25	C	3231	3381	N	
8	25	C	1731	1883	N	
9	35	C	1063	1306	Y	Perforate
10	88	C	0	482	N	

## PERFORATION DETAIL

Formation	Top	Bottom
Canyon	7,670	7,776
Morrow	9,093	9,098
Chester	9,274	9,290

## ADDITIONAL DETAIL

DV Tool at 5,798'

8.30.89 - RBP set at 8211' - Must be removed for P&A

KJP 10.13.21

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 92467

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 92467
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/24/2022