eceived by OCD: 3/31/2022 2:36:56 PM Office	State of New With			Form C-103				
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	trict I6757) 393-6161Energy, Minerals and Natural Resources25 N. French Dr., Hobbs, NM 88240							
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION		30-015-26468 5. Indicate Type of Lease					
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran Santa Fe, NM 8		STATE FEE					
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas L	ease No.						
87505 SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSAI DIFFERENT RESERVOIR. USE "APPLICAT	 7. Lease Name or Unit Agreement Name John AGU 8. Well Number 2 							
PROPOSALS.) 1. Type of Well: Oil Well Ga								
2. Name of Operator EOG Resources, Inc.			9. OGRID Number 7377					
3. Address of Operator 104 South Fourth Street, Artesia, NM	10. Pool name or Wi Cemetery; Morrow	ildcat						
4. Well Location Unit Letter A : 66	0 feet from the North	line and	660 feet from the	e East line				
Section 14		inge 24E	NMPM Eddy	County				
	1. Elevation <i>(Show whether DR</i>			County				
	3681	'GR						
12. Check App	propriate Box to Indicate N	lature of Notice,	Report or Other Da	ita				
TEMPORARILY ABANDON Image: Comparison of the comparison	ENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	SUB REMEDIAL WOR COMMENCE DR CASING/CEMEN		JRT OF: TERING CASING □ AND A				
CLOSED-LOOP SYSTEM		OTHER:						
proposed completion or recom 2/15/22 – MIRU and NU BOP. RIH with	bit and scraper to 9080'. Pressured	up to 1500 psi and he	eld good.	-				
3/1/22 – Set a CIBP at 9050', tagged. Pre sx Class "H" cement on top of CIBP to 8' 3/2/22 - Perforated at 8270'. Pressured up 7390'. Tried to establish injection rate, co 3/3/22 – Spotted another 25 sx from 7523 min. Spotted a 30 sx Class "C" cement pl 3/4/22 – Perforated at 5500'. Pressured up 3/7/22 – Perforated at 3510'. Pressured up 9/7/22 – Perforated at 1280'. Spotted a 30 cement at 590' and circulated up to surfact text daily and he ok'd it and he verified c 3/11/22 - Cut off wellhead and installed at ABANDONED.	708', tagged. b to 500 psi for 10 min, good. Spotto buld barely pump into at 800 psi. Sp 3'-7135', tagged. Perforated at 5930 ug from 5999'-5675', tagged. p to 500 psi for 15 min, held good. Sp psi. Spotted a 30 sx Class "C" cemen 0 sx Class "C" cement plug from 13 ce in 4-1/2" and 7" casing. David A ement to surface by picture.	ed a 35 sx Class "H" of ootted a 30 sx Class "H '. Tried to establish in Spotted a 30 sx Class Spotted a 30 sx Class ent plug from 2237'-1' 30'-970', tagged. Per Ivarado with NMOCI	eement plug from 8320'-78 I'' cement plug from 7630 ajection rate. Well pressure "C" cement plug from 555 "C" cement plug from 356 700', tagged. forated at 590'. Squeezed D-Artesia was informed of	800', tagged. Perforated at '-7523', tagged. ed up to 500 psi for 10 50'-5120, tagged. 57'-3175', tagged. with 120 sx Class "C" 'all work performed via				
Spud Date:	Rig Release D	ate:	bond is retained pending C-103Q (Subsequent Rep	well bore only. Liability under Location cleanup & receipt of ort of Well Plugging) which b Page, OCD Permitting @				
I hereby certify that the information abo	we is true and complete to the b	est of my knowledg	ge and belief.					
signature Tina Huerta	TITLER	egulatory Specialist	DATE March 3	<u>1, 2022</u>				
Type or print name Tina Huerta For State Use Only	E-mail address: <u>ti</u>	na_huerta@eogresc	ources.com PHON	IE: <u>575-748-4168</u>				
APPROVED BY:	TITLE	Staff Mani	ngerDATE	4/11/2022				

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Conditions of Approval (if any): Released to Imaging: 4/13/2022 10:25:30 AM

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lug 10	John	AGU 2		F	TWN-RNG: OOTAGES:	14-20S-24E 660' FNL & 660'	FEL		API: GL: KB:	30-015-26468 3609			
				CASING		0.77			T	Datta			
				# A	HOLE SIZE 14 3/4	SIZE 9 5/8"	WGHT 36	GRADE J55	Top 0	Bottom 1222	Sx Cmt 1100	Circ/TOC Circ	TOC by
				B	8 3/4	95/8	23/26	J55 N80/J55	0	8221	2100	Circ	
				C	6 1/8	4 1/2	11.6	S95	0	9650	150	7410	
				-					-				
Plug 9				FORMAT	ION TOPS	FORMATION	TOP			Formation	TOP		1
						San Andres	537			Canyon	7559		
						Glorieta	2122			Strawn	8209		
						Bone Spring	3461			Atoka	8854		
						Abo	5453			Morrow	9090		
lug 9						wc	5878				_		
Plug 8		=	=										
	-												
				Tubing									
Plug 7		=	_			2 7/8" tubing @ 9447 a	ind packer @ 90)19					
			-						1				
lue C				Perforati	on Detail	E	Tax	D		Transformed		Notes	
Plug 6		_	_			Formation	Top	Bottom		Treatment		Notes	
				-		Canyon (sqz'd)	7,638	7,782		Squeezed w/950 total s>			
						Canyon (sqz'd) Morrow	7,842 9,100	7,852 9,245		frac w/59,340g WF 240,			
						MOTTOW	9,100	9,245		frac w/59,340g WF 240, Black + 10,000# 20/40 E		50,000# 20/40 A	, Irac.
Plug 5		=	-							Black + 10,000# 20/40 E	comonex		
-										Г			
Plug 4				Plugs #		Class	Тор	Bottom	Tee	Notes	_		
iug 4				#	SX	Class	тор	Bottom	Tag				
FOC @ 7410				1	30	Н	8708	9050	Y	CIBP			
Plug 3				2	35	Н	7800	8320	Y	Perforate			
Plug 3 Canyon Perfs: Sqz'd 7638	3-7782		≥						Y				
Plug 3	3-7782			2	35	Н	7800	8320	Y	Perforate			
Plug 3 Canyon Perfs: Sqz'd 7638	3-7782		≡ ¥ ¥	2 3	35 30	н н	7800 7523	8320 7630	Y Y Y	Perforate			
Plug 3 Canyon Perfs: Sqz'd 7638	3-7782		≡ ¥ ¥	2 3 4	35 30 25	H H C	7800 7523 7135	8320 7630 7523	Y Y Y Y	Perforate Perforate			
Plug 3 Canyon Perfs: Sqz'd 7638	3-7782		■ ¥ ¥	2 3 4 5	35 30 25 30	н н с с	7800 7523 7135 5675	8320 7630 7523 5999	Y Y Y Y	Perforate Perforate Perforate			
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District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator: C	OGRID:			
EOG RESOURCES INC	7377			
P.O. Box 2267	Action Number:			
Midland, TX 79702	94934			
4	Action Type:			
	[C-103] Sub. Plugging (C-103P)			
CONDITIONS				

Created By	Condition	Condition Date				
gcordero	None	4/11/2022				

CONDITIONS

Page 3 of 3

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Action 94934