

Well Name: GOLD RUSH 31 FED	Well Location: T23S / R30E / SEC 31 / NENE /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number:	Unit or CA Name:	Unit or CA Number:
US Well Number: 300152973600X1	Well Status: Abandoned	Operator: DEVON ENERGY PRODUCTION COMPANY LP

Accepted for record – NMOCD gc 3/31/2022

Sundry ID: 2643128**Type of Submission:** Subsequent Report**Type of Action:** Plug and Abandonment**Date Sundry Submitted:** 11/04/2021**Time Sundry Submitted:** 04:23**Date Operation Actually Began:** 09/24/2021

Actual Procedure: 09/24/21 MIRU. 9/27/21 LD rods, NU BOP, POH w/tbg. 9/28/21 POH w/tbg, RIH w/CIBP & Set @ 7075', Circ 120 bbls of 10# salt gel. Spot 25 sx cmt. 9/29/21 Tbg planted @ 6000', cut tbg @ 5930'. POH to 4660'. Spot 25 sx cmt. 9/30/21 Tag TOC @ 4387'. POH to 3825'. Spot 65 sx cmt. WOC Tag TOC @ 3217' Perf @ 1264'. 10/1/21 ND BOP. Circ 300 sx cmt to surface. RDMO. WOC. Dig out/cut off wellhead and anchors. Backfill location. P&A complete.

BLM POC Name: JAMES A AMOS**BLM POC Title:** Acting Assistant Field Manager**BLM POC Phone:** 5752345927**BLM POC Email Address:** jamos@blm.gov**Disposition:** Accepted**Disposition Date:** 11/04/2021**Signature:** James A. Amos

Reclamation 4-1-22

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. Gold Rush 31 Federal #1
2. Name of Operator Devon Energy Production Co., LP		9. API Well No. 30-015-29736
3a. Address 333 West Sheridan Avenue, Oklahoma City, OK 73102	3b. Phone No. (include area code) 405-552-4615	10. Field and Pool or Exploratory Area Nash Draw (Brushy Canyon)
4. Location of Well (Footage, Sec., T., R., M., or Survey Description). Sec 31 T23S R30E; 660 FNL 330 FEL		11. Country or Parish, State Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- 09/24/21 MIRU.
- 09/27/21 LD rods, NU BOP, POH w/tubing.
- 09/28/21 POH w/tubing, RIH w/CIBP & set @ 7075'. Circ 120 bbls of 10# salt gel. Spot 25 sx C cmt.
- 09/29/21 Tubing planted @ 6000'. Cut tubing @ 5930'. POH to 4660'. Spot 25 sx C cmt.
- 09/30/21 Tag TOC @ 4387'. POH to 3825'. Spot 65 sx C cmt. WOC. Tag TOC @ 3217'. Perf @ 1264'.
- 10/01/21 ND BOP. Circ 300 sx C cmt to surface. RDMO. WOC. Dig out/cut off wellhead and anchors, backfill location. P&A complete.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Jimmy Bagley	Title Agent
Signature	Date 10/04/21

Accepted for Record THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title SACT	Date 11-4-21
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CFO	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DEVON ENERGY PRODUCTION COMPANY LP

Well Name:	GOLD RUSH `31` FEDERAL 1			Field:	Potato Basin		
Location:	660 FNL	330 FEL	SEC 31-T23S-R30E	County:	Eddy	State:	New Mexico
Elevation:	3117' GL			Spud Date:	9/3/1997	Compl Date:	10/26/1997
API#:	30-015-29736	Prepared by:	Bryson Wolfe	Date:	10/5/21	Rev:	

PROPOSED WELLBORE

17-1/2" Hole

13-3/8", 54.5#, K-55 ST&C @ 672'

Cmt'd w/750 sx to surface

TOC @ 2450' (temp survey)

12-1/4" Hole

8-5/8", 32#, J55 ST&C, @ 3300'

Cmt'd w/1175 sx to surface

Perforations: (Delaware)
7125-7186'

7-7/8" Hole

5-1/2", 15.5#, J55 LT&C, @ 7300'

Cmt'd w/780 sx CI C cmt to 2450' (temp survey)



1. Perf @ 1264'
2. Pump 300 sx CI C from 1264' to surface.
3. Cut WH off 3' BGL, Set dry hole marker.

Spot 65 sx CI C from 3825'-3217'. WOC & tag

Spot 25 sx CI C from 4660'-4387'. WOC & Tag

Tubing stuck @ 5930-6000'

1. Set CIBP @ 7075'. Tag. Circ 10# salt gel. Leak test.
2. Spot 25 sx CI C from 7075'-6825'.

PBSD @ 7247'

7300' TVD

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NM-92180

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Co., LP

3a. Address

333 West Sheridan Avenue, Oklahoma City, OK 73102

3b. Phone No. (include area code)

405-552-4615

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 31 T23S R30E; 660 FNL 330 FEL

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Gold Rush 31 Federal #1

9. API Well No.

30-015-29736

10. Field and Pool or Exploratory Area

Nash Draw (Brushy Canyon)

11. Country or Parish, State

Eddy, NM

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Jimmy Bagley

Title Agent

Signature

Date 10/04/21

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 94208

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 94208
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/31/2022