

Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-33174
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-1910
7. Lease Name or Unit Agreement Name Orval BDQ State Com
8. Well Number 1
9. OGRID Number 7377
10. Pool name or Wildcat Strychnine Draw; Atoka

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other P&A <input type="checkbox"/>	
2. Name of Operator EOG Resources, Inc.	
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210	
4. Well Location Unit Letter <u>E</u> : <u>2090</u> feet from the <u>North</u> line and <u>1093</u> feet from the <u>West</u> line Section <u>32</u> Township <u>20S</u> Range <u>23E</u> NMPM <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4417'GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/14/22 – MIRU and NU BOP. Set a CIBP at 8500'. Spotted 45 sx Class "H" cement on top of CIBP to 8238' calc TOC.  
3/15/22 – RIH and tagged TOC 8049', too high. David Alvarado with NMOCD-Artesia confirmed tag. Set a CIBP at 8025'. Moved CIBP setting depth up the hole per conversation with David Alvarado with NMOCD. Pressured up to 500 psi, good. Spotted 25 sx Class "H" cement on top of CIBP to 7780', tagged. David Alvarado confirmed tag.  
3/16/22 – Spotted a 25 sx Class "C" cement plug from 7646'-7399' calc TOC. Spotted a 25 sx Class "C" cement plug from 6285'-6038' calc TOC. Spotted a 25 sx Class "C" cement plug from 5324'-5077' calc TOC. Spotted a 25 sx Class "C" cement plug from 3867'-3620' calc TOC. Spotted a 25 sx Class "C" cement plug from 2265'-2018' calc TOC.  
3/17/22 – Perforated at 1475'. Pressured up to 500 psi with slight leak off. Confirmed with David Alvarado to pump 30 sx Class C plug. Pumped a 30 sx Class "C" cement plug from 1539'-1304', tagged. David Alvarado confirmed tag.  
3/18/22 – Perforated at 250'. Pressured up to 500 psi with slight leak off. Confirmed with David Alvarado to perforate at 200'. Perforated at 200'. Pressured up to 500 psi with immediate leak off. Confirmed with David Alvarado to perforate at 150'. Perforated at 150'. Pressured up to 500 psi with little circulation. Confirmed with David Alvarado to pump cement plug from 300' to surface in 5-1/2". Back fill after pipe is out of the hole and then pressure up the 5-1/2" to 400 psi. Spotted 30 sx Class "C" cement at 300' and circulated up to surface. Pressured up to 400 psi and established circulation with 2 bbls.  
3/21/22 - Cut off wellhead and installed above ground dry hole marker. Cut off anchors and cleaned location. **WELL IS PLUGGED AND ABANDONED.**

Spud Date:

Rig Release Date:

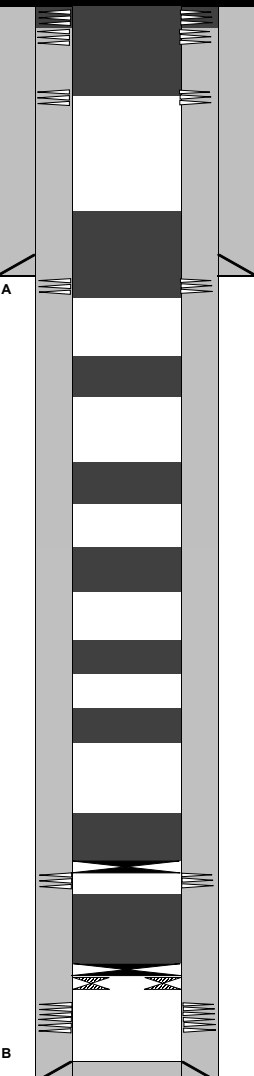
Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ [www.emnrd.state.nm.us](http://www.emnrd.state.nm.us)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE April 7, 2022

Type or print name Tina Huerta E-mail address: tina\_huerta@eogresources.com PHONE: 575-748-4168  
**For State Use Only**

APPROVED BY: [Signature] TITLE Staff Manager DATE 4/11/2022  
Conditions of Approval (if any):

ORVAL BDQ STATE COM 1			Sec-TWN-RNG: F-32-20S-23E		API: 30-015-33174						
			FOOTAGES: 2090 FNL & 1093 FWL		GL: 4415						
					KB:						
Plug 9 TOC: 200'		CASING DETAIL									
		#	HOLE SIZE	SIZE	WGHT	GRADE	Top	Bottom	Sx Cmt	Circ/TOC	TOC Method
		A	12-1/4"	9-5/8"	36	J-55	0	1425	1740	DNC	1"ed to surf
		B	8-3/4"	5-1/2"	15.5	J-55	0	8950	2325	200	CBL
								</			

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**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 96650

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 96650
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	4/11/2022