

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No. **NMNM94850**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **EOG RESOURCES INCORPORATED**3a. Address **1111 BAGBY SKY LOBBY 2, HOUSTON, TX 770** 3b. Phone No. (include area code)
(713) 651-70004. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 3/T24S/R32E/NMP

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **PEGASUS 3 FED COM/584H**9. API Well No. **3002547255**10. Field and Pool or Exploratory Area
TRISTE DRAW; BONE SPRING11. Country or Parish, State
LEA/NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
|--|---|---|--|---|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off | |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity | |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other | |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

EOG respectfully requests an amendment to our approved APD for this well to reflect the following changes:

Change BHL from T-23-S, R-32-E, Sec 34, 100' FNL, 2090' FWL, Lea Co., NM,
to T-23-S, R-32-E, Sec 34, 100' FNL, 2312' FWL, Lea Co., N.M.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
STAR HARRELL / Ph: (432) 848-9161

Title **Regulatory Specialist**

Signature

Date

01/21/2022

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

CHRISTOPHER WALLS / Ph: (575) 234-2234 / ApprovedTitle **Petroleum Engineer**Date **04/12/2022**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **CARLSBAD**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESW / 414 FSL / 1688 FWL / TWSP: 24S / RANGE: 32E / SECTION: 3 / LAT: 32.2404682 / LONG: -103.6655821 (TVD: 0 feet, MD: 0 feet)

PPP: SESW / 100 FSL / 2090 FWL / TWSP: 24S / RANGE: 32E / SECTION: 3 / LAT: 32.2396114 / LONG: -103.6642835 (TVD: 11325 feet, MD: 11360 feet)

PPP: SESW / 0 FSL / 2090 FWL / TWSP: 23S / RANGE: 32E / SECTION: 3 / LAT: 32.242964 / LONG: -103.6642844 (TVD: 11590 feet, MD: 12682 feet)

BHL: NENW / 100 FNL / 2090 FWL / TWSP: 23S / RANGE: 32E / SECTION: 34 / LAT: 32.2680752 / LONG: -103.664291 (TVD: 11590 feet, MD: 21817 feet)

CONFIDENTIAL

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|--|--|---|
| ¹ API Number 30-025-47255 | ² Pool Code 96603 | ³ Pool Name Triste Draw; Bone Spring |
| ⁴ Property Code 328120 | ⁵ Property Name PEGASUS 3 FED COM | |
| ⁷ OGRID No. 7377 | ⁸ Operator Name EOG RESOURCES, INC. | ⁶ Well Number 584H |
| | | ⁹ Elevation 3651' |

¹⁰Surface Location

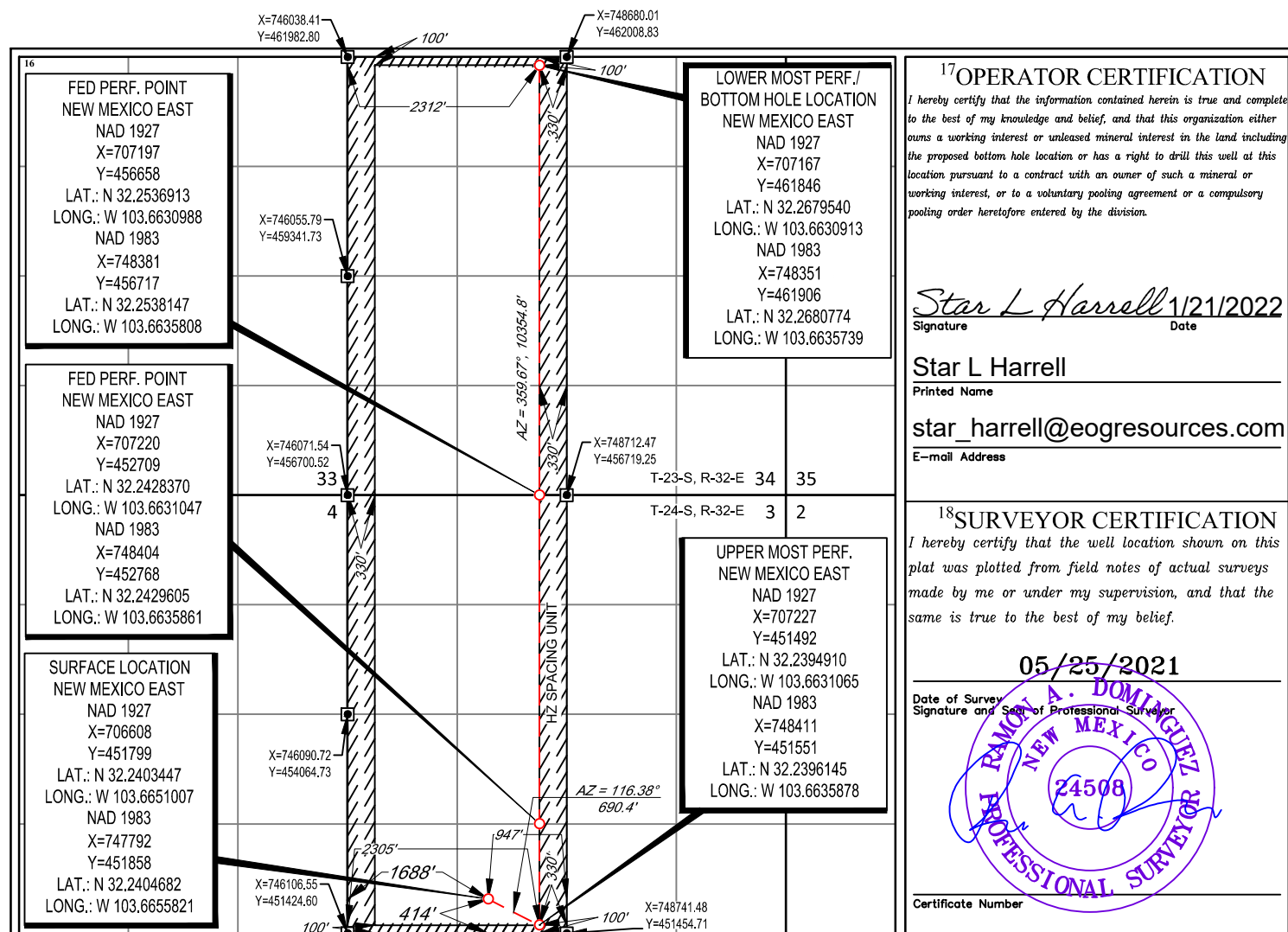
| | | | | | | | | | |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| N | 3 | 24-S | 32-E | — | 414' | SOUTH | 1688' | WEST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| C | 34 | 23-S | 32-E | — | 100' | NORTH | 2312' | WEST | LEA |

| | | | |
|--|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 639.61 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





Pegasus 3 Fed Com 584H

Revised Permit Information 01/20/2022:

Well Name: Pegasus 3 Fed Com 584H

Location: SHL: 414' FSL & 1688' FWL, Section 3, T-24-S, R-32-E, Lea Co., N.M.

BHL: 116' FNL & 2295' FWL, Section 34, T-23-S, R-32-E, Lea Co., N.M.

Casing Design A

| Hole Size | Interval | Csg OD | Weight | Grade | Conn | DFmin Collapse | DFmin Burst | DFmin Tension |
|-----------|-------------------|--------|--------|---------|---------------|----------------|-------------|---------------|
| 12.25" | 0' - 1,280' | 9.625" | 36# | J-55 | LTC | 1.125 | 1.25 | 1.6 |
| 8.75" | 0' - 11,230' | 7.625" | 29.7# | HCP-110 | FXL | 1.125 | 1.25 | 1.6 |
| 6.75" | 0' - 10,730' | 5.5" | 20# | P110-EC | DWC/C IS MS | 1.125 | 1.25 | 1.6 |
| 6.75" | 10,730' - 11,230' | 5.5" | 20# | P110-EC | Vam Sprint SF | 1.125 | 1.25 | 1.6 |
| 6.75" | 11,230' - 21,186' | 5.5" | 20# | P110-EC | DWC/C IS MS | 1.125 | 1.25 | 1.6 |

Variance is requested to waive the centralizer requirements for the 7-5/8" casing in the 8-3/4" hole size. An expansion additive will be utilized, in the cement slurry, for the entire length of the 8-3/4" hole interval to maximize cement bond and zonal isolation.

Variance is also requested to waive any centralizer requirements for the 5-1/2" casing in the 6-3/4" hole size. An expansion additive will be utilized, in the cement slurry, for the entire length of the 6-3/4" hole interval to maximize cement bond and zonal isolation.

Variance is also requested to waive the annular clearance requirements for the 5-1/2" casing by 7-5/8" casing annulus to the proposed top of cement.

EOG requests permission to allow deviation from the 0.422" annulus clearance requirement from Onshore Order #2 under the following conditions:

- Annular clearance to meet or exceed 0.422" between intermediate casing ID and production casing coupling only on the first 500' overlap between both casing strings.
- Annular clearance less than 0.422" is acceptable for the production open hole section.

Cementing Program:

| Depth | No. Sacks | Wt. ppg | Yld Ft3/sk | Slurry Description |
|-------------------|-----------|---------|------------|--|
| 1,280' 9-5/8" | 350 | 13.5 | 1.73 | Lead: Class C + 4.0% Bentonite Gel + 0.5% CaCl ₂ + 0.25 lb/sk Cello-Flake (TOC @ Surface) |
| | 80 | 14.8 | 1.34 | Tail: Class C + 0.6% FL-62 + 0.25 lb/sk Cello-Flake + 0.2% Sodium Metasilicate (TOC @ 1,075') |
| 11,230' 7-5/8" | 500 | 14.2 | 1.11 | 1st Stage (Tail): Class C + 0.6% Halad-9 + 0.45% HR-601 + 3% Microbond (TOC @ 7,015') |
| | 1200 | 14.8 | 1.5 | 2nd Stage (Bradenhead squeeze): Class C + 3% Salt + 1% PreMag-M + 6% Bentonite Gel (TOC @ surface) |
| 21,186' 5-1/2" | 900 | 14.2 | 1.31 | Lead: Class H + 0.4% Halad-344 + 0.35% HR-601 + 3% Microbond (TOC @ 10,725') |



Pegasus 3 Fed Com 584H

| Additive | Purpose |
|---------------------|---|
| Bentonite Gel | Lightweight/Lost circulation prevention |
| Calcium Chloride | Accelerator |
| Cello-flake | Lost circulation prevention |
| Sodium Metasilicate | Accelerator |
| MagOx | Expansive agent |
| Pre-Mag-M | Expansive agent |
| Sodium Chloride | Accelerator |
| FL-62 | Fluid loss control |
| Halad-344 | Fluid loss control |
| Halad-9 | Fluid loss control |
| HR-601 | Retarder |
| Microbond | Expansive Agent |

EOG requests variance from minimum standards to pump a two stage cement job on the 7-5/8" intermediate casing string with the first stage being pumped conventionally with the calculated top of cement at the Brushy Canyon (7,215') and the second stage performed as a bradenhead squeeze with planned cement from the Brushy Canyon to surface. If necessary, a top out consisting of 1,200 sacks of Class C cement + 3% Salt + 1% PreMag-M + 6% Bentonite Gel (2.30 yld, 12.91 ppg) will be executed as a contingency. Top will be verified by Echo-meter.

EOG will include the Echo-meter verified fluid top and the volume of displacement fluid above the cement slurry in the annulus in all post-drill sundries on wells utilizing this cement program.

EOG will report to the BLM the volume of fluid (limited to 5 bbls) used to flush intermediate casing valves following backside cementing procedures.

Mud Program:

| Depth | Type | Weight (ppg) | Viscosity | Water Loss |
|-------------------|-------------|--------------|-----------|------------|
| 0 – 1,280' | Fresh - Gel | 8.6-8.8 | 28-34 | N/c |
| 1,280' – 11,230' | Brine | 10.0-10.2 | 28-34 | N/c |
| 11,230' – 10,463' | Oil Base | 8.7-9.4 | 58-68 | N/c - 6 |
| 10,463' – 21,186' | Oil Base | 10.0-14.0 | 58-68 | 4 - 6 |



Pegasus 3 Fed Com 584H

Wellhead:

EOG Resources Inc. (EOG) respectfully requests a variance from the minimum standards for well control equipment testing of Onshore Order No. 2 (item III.A.2.i) to allow a testing schedule of the blow out preventer (BOP) and blow out prevention equipment (BOPE) to include the following:

- Full BOPE test at first installation on the pad.
- Full BOPE test every 30 days per Onshore Order No. 2.
- Function test BOP elements per Onshore Order No. 2.
- Break testing BOP and BOPE coupled with batch drilling operations and production sections that do not penetrate the Wolfcamp or deeper formations.
- After the well section is cemented the BOP will be disconnected from the wellhead and walked with the rig to another well on the pad. The cemented well will be secured with a blind flange and a pressure gauge for monitoring.



Pegasus 3 Fed Com 584H

414' FSL
1688' FWL
Section 3
T-24-S, R-32-E

Revised Wellbore

API: 30-025-47255

KB: 3676'
GL: 3651'

Bit Size: 12-1/4"
9-5/8", 36#, J-55, LTC, 0' - 1,280'

Bit Size: 8-3/4"
7-5/8", 29.7#, HCP-110, FXL, 0' - 11,230'

Bit Size: 6-3/4"
5-1/2", 20#, P110-EC, DWC/C IS MS, @ 0' - 10,730'
5-1/2", 20#, P110-EC, Vam Sprint SF, @ 10,730' - 11,230'
5-1/2", 20#, P110-EC, DWC/C IS MS, @ 11,230' - 21,186'

TOC: 10,725'

Lateral: 21,186' MD, 10,971' TVD
Upper Most Perf:
100' FSL & 2316' FWL Sec. 3
Lower Most Perf:
116' FNL & 2295' FWL Sec. 34
BH Location: 116' FNL & 2295' FWL
Sec. 34
T-23-S R-32-E

KOP: 10,463'



Lea County, NM (NAD 83 NME)

Pegasus 3 Fed Com #584H

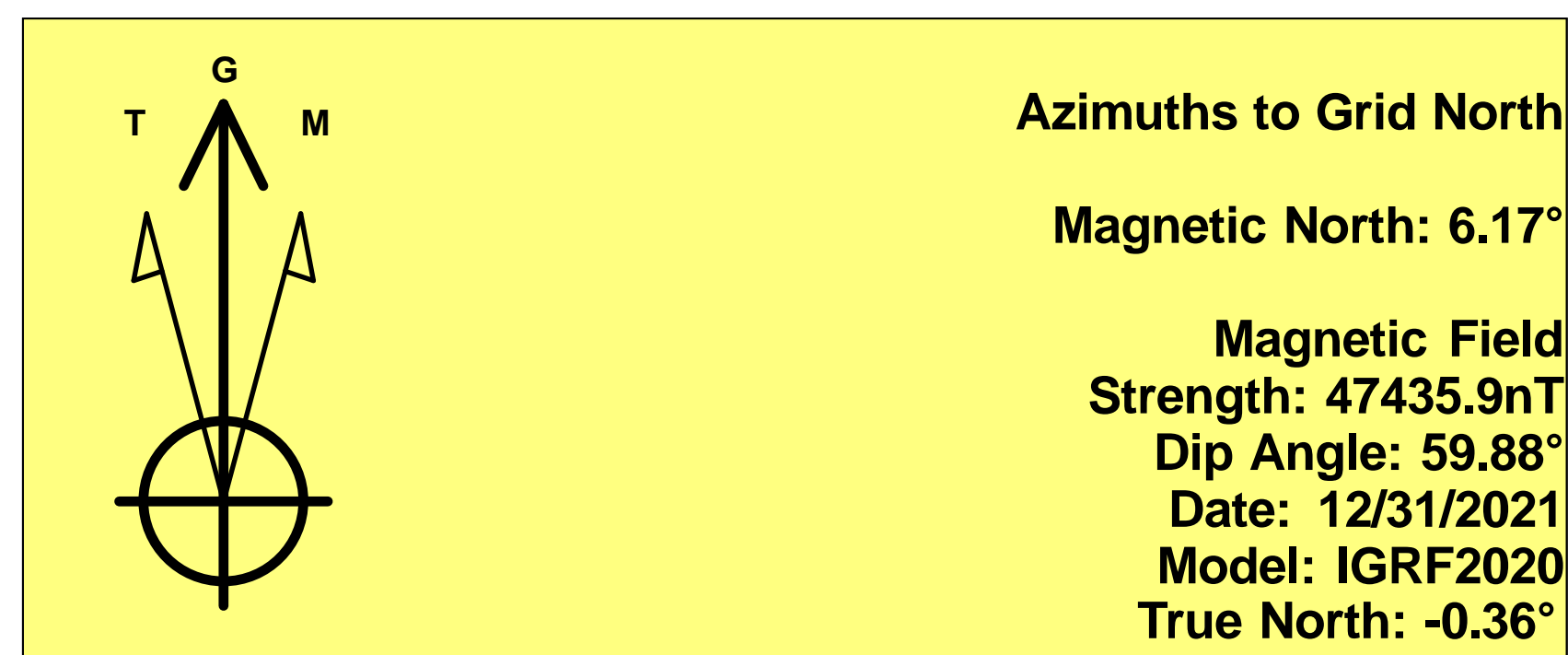
Plan #1

PROJECT DETAILS: Lea County, NM (NAD 83 NME)

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

WELL DETAILS: #584H

KB = 32' @ 3683.0usft
Northing 451858.00 Easting 747792.00 Latitude 32° 14' 25.689 N Longitude 103° 39' 56.100 W



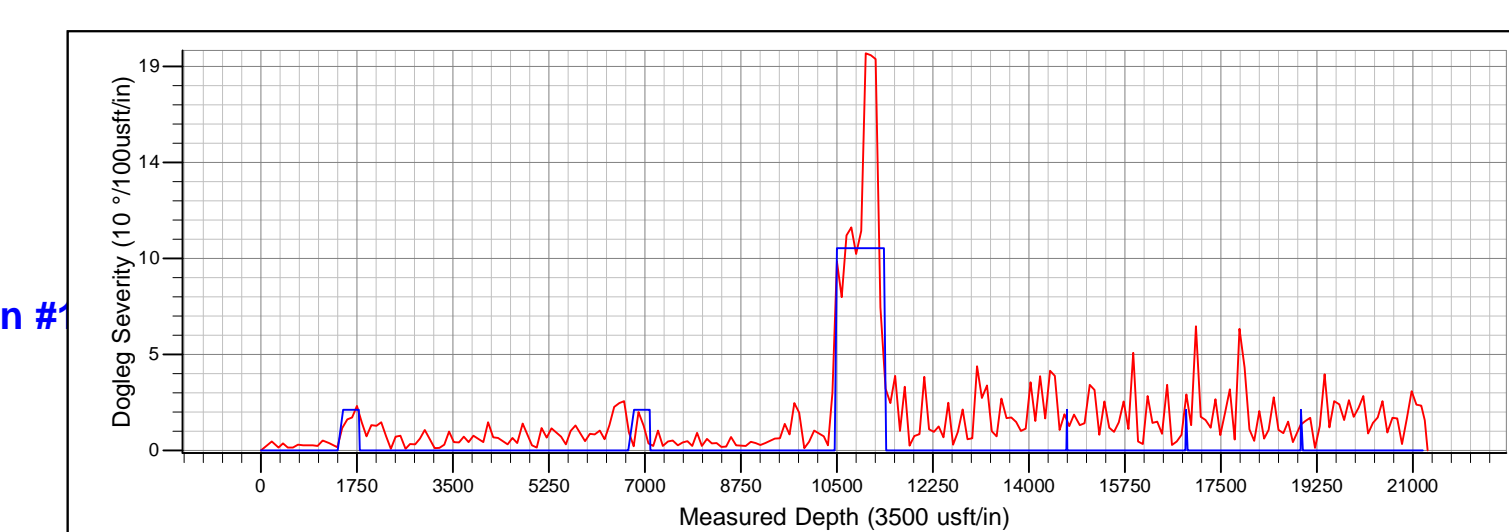
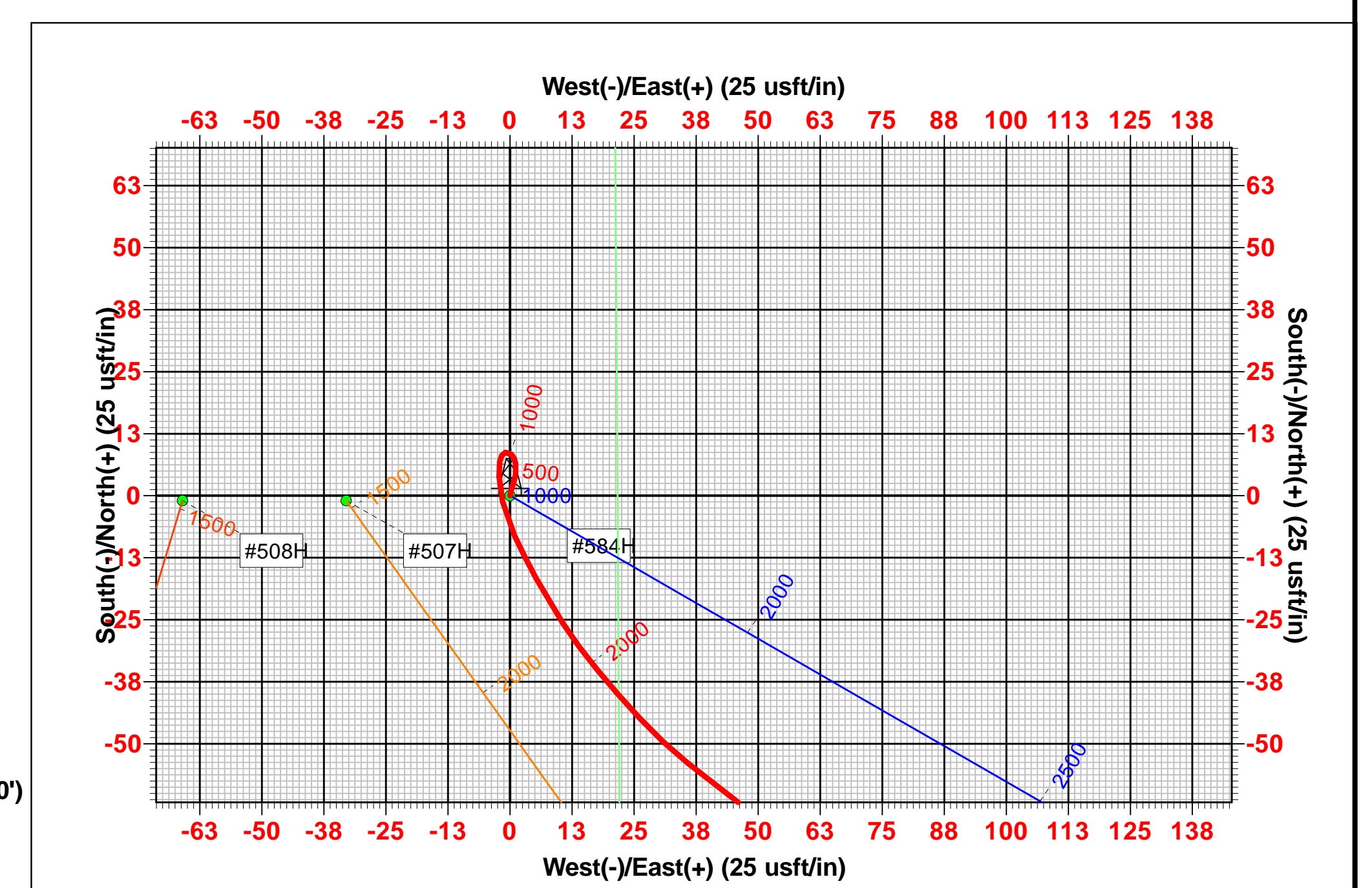
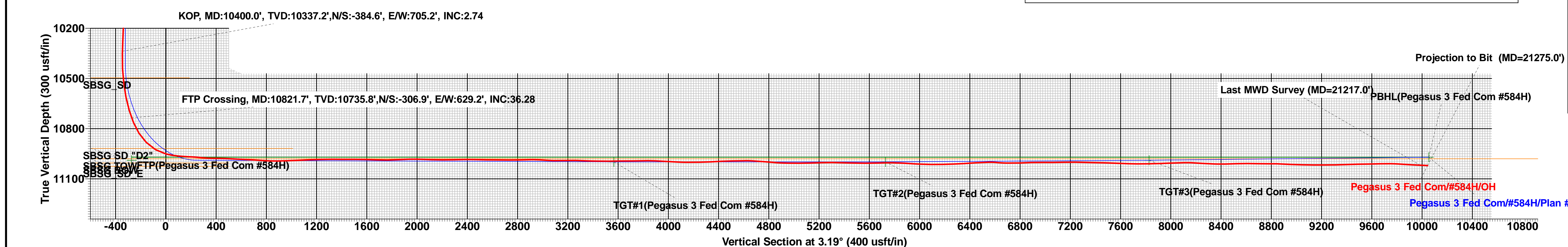
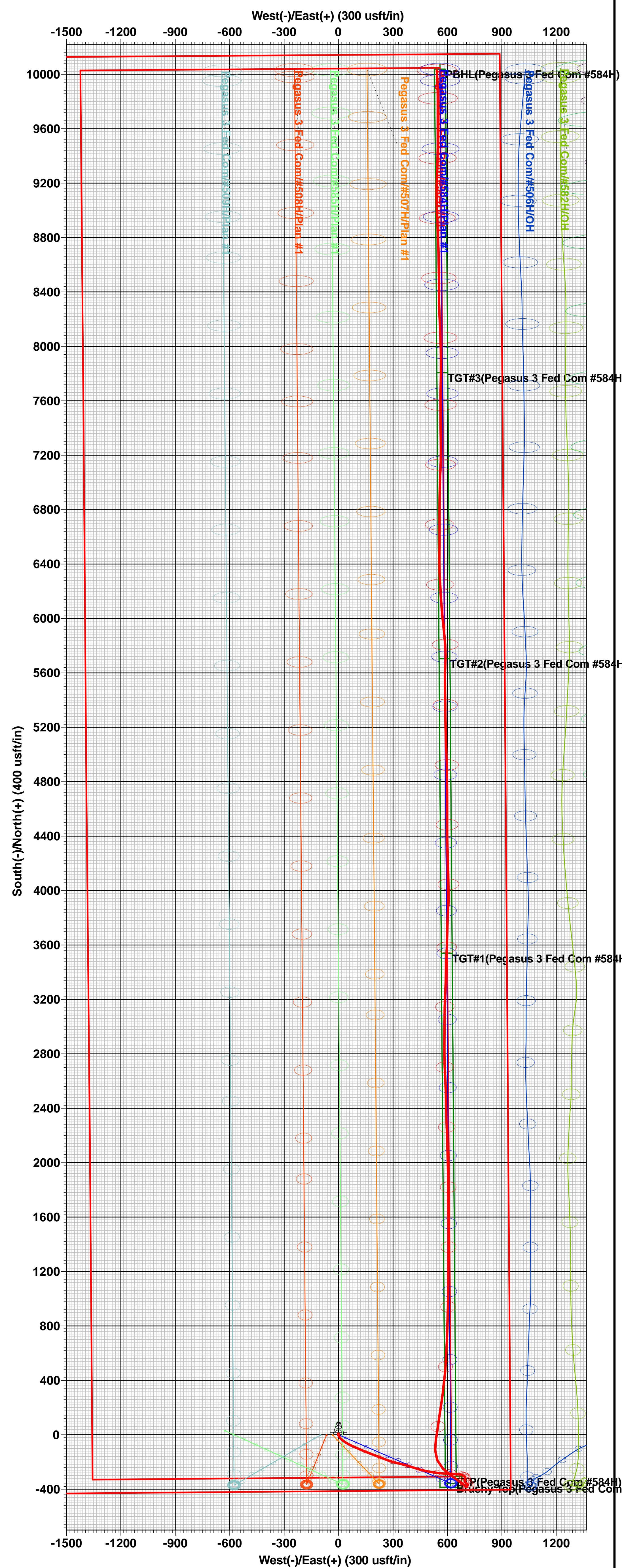
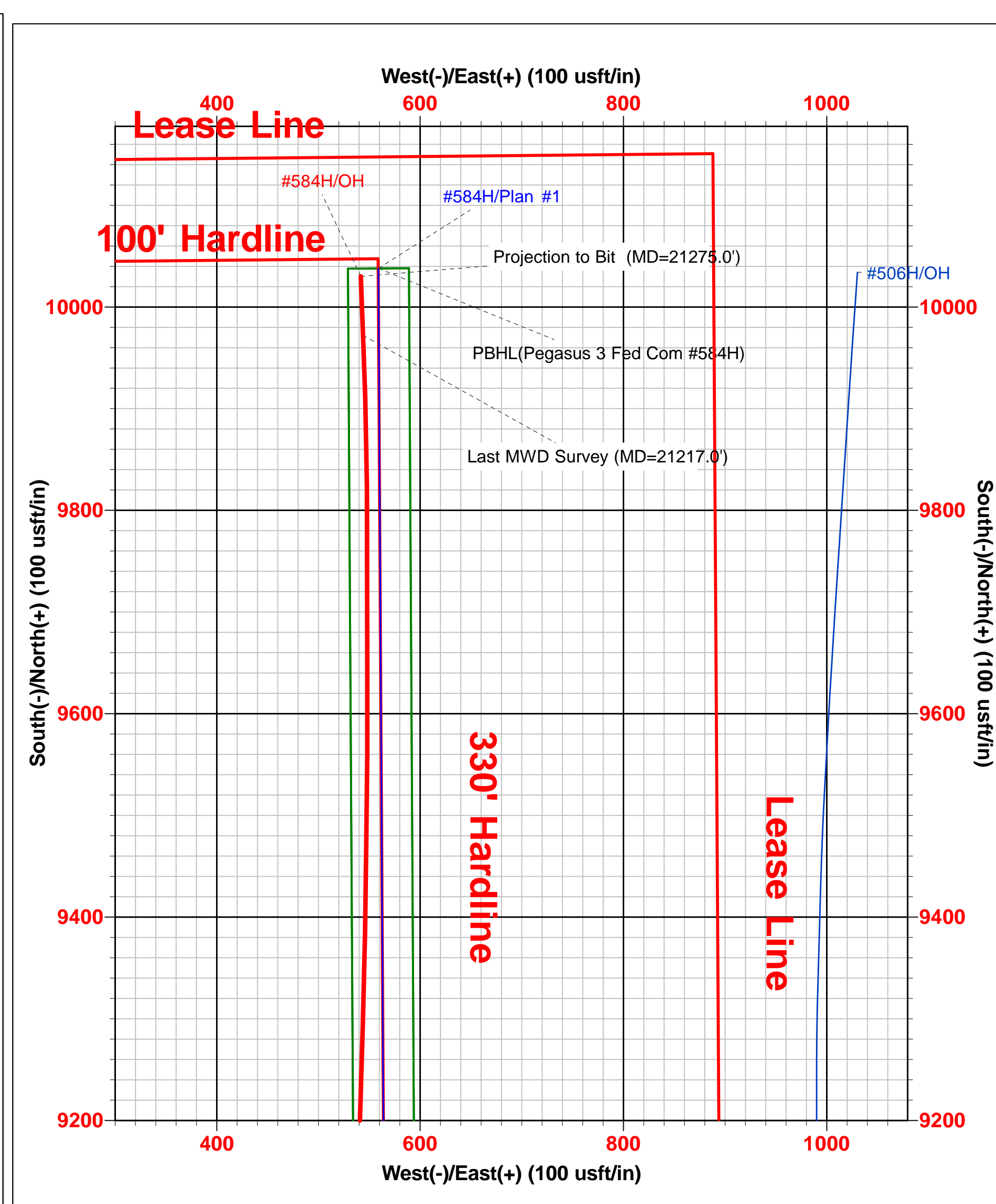
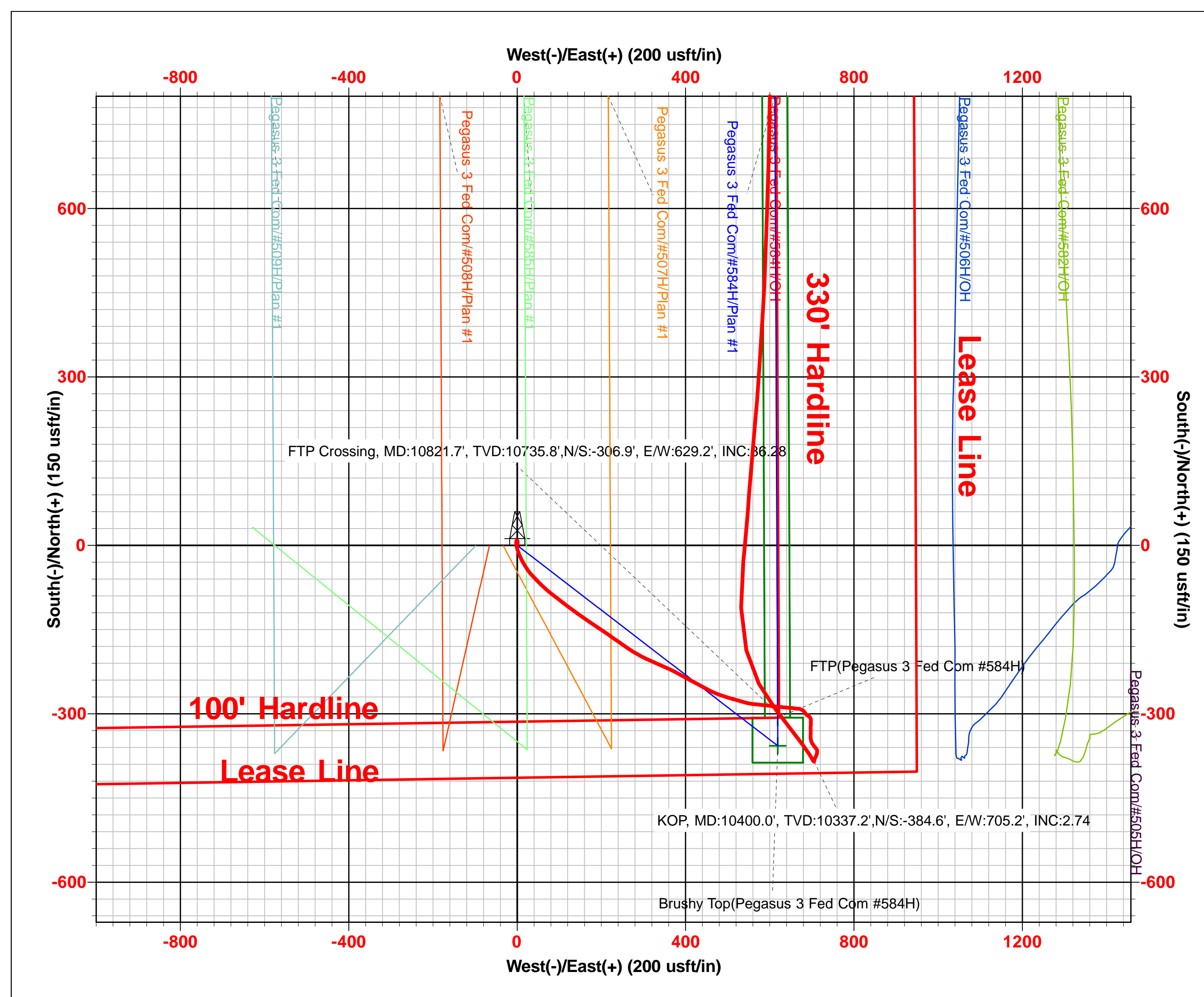
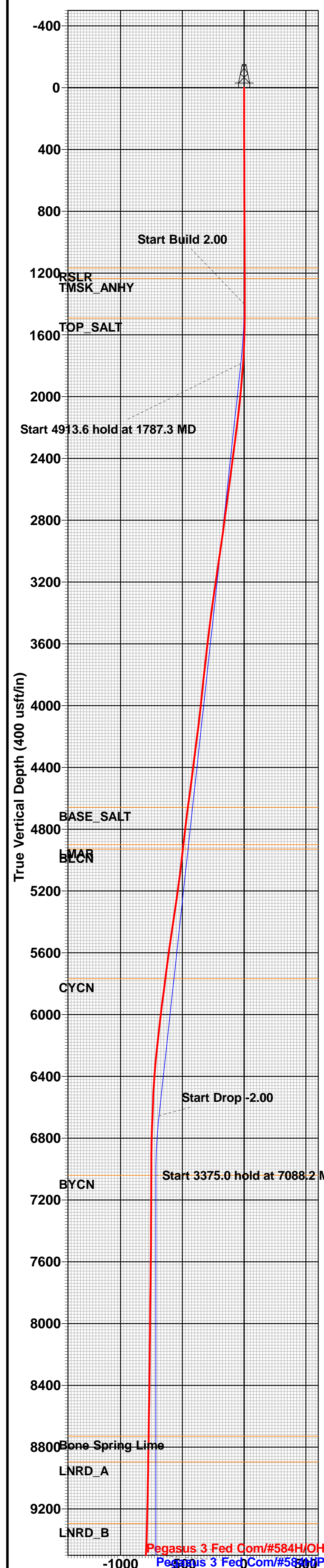
To convert a Magnetic Direction to a Grid Direction, Add 6.17°
To convert a Magnetic Direction to a True Direction, Add 6.53° East
To convert a True Direction to a Grid Direction, Subtract 0.36°

SECTION DETAILS

| Sec | MD | Inc | Azi | TVD | +N/-S | +E/-W | Dleg | TFace | VSect | Target |
|-----|---------|-------|--------|---------|---------|-------|-------|--------|---------|-------------------------------------|
| 1 | 0.0 | 0.00 | 0.00 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.0 | |
| 2 | 1400.0 | 0.00 | 0.00 | 1400.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.0 | |
| 3 | 1787.3 | 7.75 | 119.97 | 1786.1 | -13.1 | 22.6 | 2.00 | 119.97 | -11.8 | |
| 4 | 6700.9 | 7.75 | 119.97 | 6654.9 | -343.9 | 596.4 | 0.00 | 0.00 | -310.2 | |
| 5 | 7088.2 | 0.00 | 0.00 | 7041.0 | -357.0 | 619.0 | 2.00 | 180.00 | -322.0 | Brushy Top(Pegasus 3 Fed Com #584H) |
| 6 | 10463.2 | 0.00 | 0.00 | 10416.0 | -357.0 | 619.0 | 0.00 | 0.00 | -322.0 | |
| 7 | 11361.5 | 89.83 | 359.67 | 10989.0 | 214.2 | 615.7 | 10.00 | 359.67 | 248.1 | |
| 8 | 14686.6 | 89.83 | 359.67 | 10999.0 | 3539.3 | 596.5 | 0.00 | 0.00 | 3567.0 | TGT#1(Pegasus 3 Fed Com #584H) |
| 9 | 14695.3 | 90.00 | 359.67 | 10999.0 | 3548.0 | 596.5 | 2.00 | 0.00 | 3575.6 | TGT#2(Pegasus 3 Fed Com #584H) |
| 10 | 16852.8 | 90.00 | 359.67 | 10999.0 | 5705.4 | 584.0 | 0.00 | 0.00 | 5729.0 | TGT#3(Pegasus 3 Fed Com #584H) |
| 11 | 16866.4 | 90.27 | 359.67 | 10999.0 | 5719.1 | 583.9 | 2.00 | 0.00 | 5742.7 | |
| 12 | 18954.7 | 90.27 | 359.67 | 10989.0 | 7807.3 | 571.9 | 0.00 | 0.00 | 7827.0 | |
| 13 | 18964.2 | 90.46 | 359.67 | 10988.9 | 7816.8 | 571.8 | 2.00 | 0.00 | 7836.5 | |
| 14 | 21185.5 | 90.46 | 359.67 | 10971.0 | 10038.0 | 559.0 | 0.00 | 0.00 | 10053.6 | PBHL(Pegasus 3 Fed Com #584H) |

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)

| Name | TVD | +N/-S | +E/-W | Northing | Easting |
|-------------------------------------|---------|---------|-------|-----------|-----------|
| Brushy Top(Pegasus 3 Fed Com #584H) | 7041.0 | -357.0 | 619.0 | 451501.00 | 748411.00 |
| PBHL(Pegasus 3 Fed Com #584H) | 10971.0 | 10038.0 | 559.0 | 461896.00 | 748351.00 |
| FTP(Pegasus 3 Fed Com #584H) | 10989.0 | -307.0 | 619.0 | 451551.00 | 748411.00 |
| TGT#3(Pegasus 3 Fed Com #584H) | 10989.0 | 7807.3 | 571.9 | 459665.30 | 748363.88 |
| TGT#1(Pegasus 3 Fed Com #584H) | 10999.0 | 3539.3 | 596.5 | 455397.30 | 748388.51 |
| TGT#2(Pegasus 3 Fed Com #584H) | 10999.0 | 5705.4 | 584.0 | 457563.40 | 748376.01 |



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 98049

CONDITIONS

| | |
|--|--|
| Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702 | OGRID: 7377 |
| | Action Number: 98049 |
| | Action Type: [C-103] NOI Change of Plans (C-103A) |

CONDITIONS

| | | |
|------------|-----------|----------------|
| Created By | Condition | Condition Date |
| pkautz | None | 4/14/2022 |