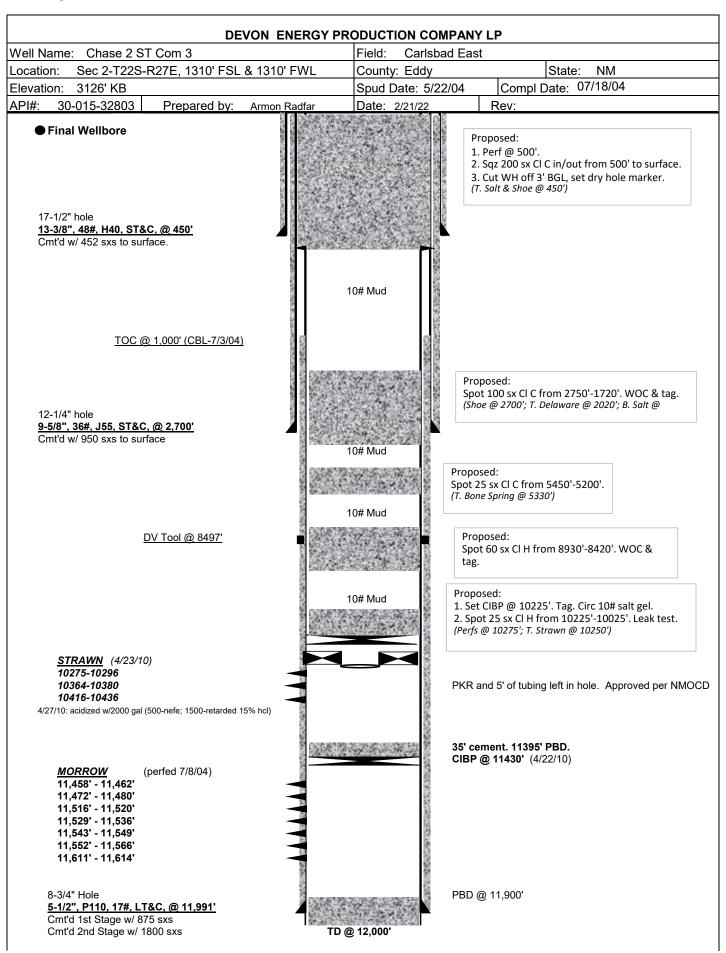
OccuSign Envelope ID: EF61CEF3-3A03-4314-8AA2-5DDAA8CC87DC State of New Mexico Office District I = (575) 393-616! Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1220 South St. Francis Dr.	30-015-32803 5. Indicate Type of Lease STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fc, NM 87505 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Chase 2 State Com
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 3
2. Name of Operator Devon Energy Production Company, LP	9. OGRID Number 6137
3. Address of Operator 333 W. Sheridan Avenue, Oklahoma City, OK 73102	10. Pool name or Wildcat Carlsbad, Strawn; East
4. Well Location	
	m theWest_line
Section 2 Township 22S Range 27E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM Eddy County, NM
3108' GR	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRII PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	SEQUENT REPORT OF: C
П	Company Rep Notified 1/18/22
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	Approved for plugging of well here only Liability under
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Comproposed completion or recompletion. 1/19/22. Finish cleaning location, move and spot all equipment on next location	bletions c-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us
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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 97795

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	97795
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
gcordero	None	4/12/2022