Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-37409
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	TICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	North Hobbs Unit (G/SA) Unit
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number 635
2. Name of Operator	Sab Well Colle	9. OGRID Number
Occidental Permian, Ltd 3. Address of Operator		157984 10. Pool name or Wildcat
1017 W Stanolind Rd, Ho	bbs NM 88240	Hobbs (G/SA)
4. Well Location		
Unit Letter	1665 feet from the SOUTH line and 124	40feet from the EASTline
Section 29	Township 18S Range 38E	NMPM County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
		tering the second secon
12. Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF I	NTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON		ILLING OPNS.□ PAND A □
PULL OR ALTER CASING		T JOB 🔲
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER:		AR MIT
oa.		63 3
13. Describe proposed or com	pleted operations. (Clearly state all pertinent details, and	d give pertinent dates, including estimated date
13. Describe proposed or com of starting any proposed v	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co.	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of
13. Describe proposed or com	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co.	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of
Describe proposed or com of starting any proposed v proposed completion or re	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co.	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of
13. Describe proposed or com of starting any proposed of proposed completion or re DATE 5-12-2020 PRESSURE STAF	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Concompletion. T 600PSI AND END 590PSI	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of
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13. Describe proposed or com of starting any proposed or proposed completion or re DATE 5-12-2020 PRESSURE STAF LENGTH OF TEST WITNESSED - NO Spud Date: I hereby certify that the information SIGNATURE	Rig Release Date: Rig Release Date: TITLE Well Surveillance Lead	e and belief. DATE
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13. Describe proposed or com of starting any proposed or proposed completion or re DATE 5-12-2020 PRESSURE STAF LENGTH OF TEST WITNESSED - NO Spud Date: I hereby certify that the information SIGNATURE Type or print name Justin Saxon	Rig Release Date: Rig Release Date: TITLE Well Surveillance Lead	e and belief. DATE

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 21461

CONDITIONS

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	21461
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By		Condition Date
gcordero	None	4/15/2022