

Well Name: WEST SHUGART 30	Well Location: T18S / R31E / SEC 30 / NESW /	County or Parish/State: EDDY / NM
Well Number: 9	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC029387D	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001529429	Well Status: Abandoned	Operator: DEVON ENERGY PRODUCTION COMPANY LP

Accepted for record – NMOCD gc 4/18/2022

Subsequent Report

Sundry ID: 2665863

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 04/07/2022	Time Sundry Submitted: 09:31
Date Operation Actually Began: 03/09/2022	

Actual Procedure: null

SR Attachments

Actual Procedure

WEST_SHUGART_30_FED_9__Sundry_Report_20220407093055.pdf

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Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: SHERYL BOBBITT
Signed on: APR 07, 2022 09:31 AM
Name: DEVON ENERGY PRODUCTION COMPANY LP
Title: Production Technologist
Street Address: 333 W. SHERIDAN AVE.
City: OKLAHOMA CITY **State:** OK
Phone: (405) 552-8155
Email address: SHERYL.BOBBITT@DVN.COM

Field Representative

Representative Name:
Street Address:
City: **State:** **Zip:**
Phone:
Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 04/07/2022
Signature: James A. Amos	

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No. **NMLC029387D**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No. **West Shugart 30 Fed 9**

2. Name of Operator

Devon Energy Production Co.,LP9. API Well No. **30-015-29429**3a. Address **333 West Sheridan Ave, Oklahoma City, OK 73102**3b. Phone No. (include area code)
(405) 552-461510. Field and Pool or Exploratory Area
Shugart, Wolfcamp West

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. Country or Parish, State
EDDY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/9/22. Pull and lay down 372 rods, pump rig down rod equipment. Spot pipe racks and catwalk 3/10/22. Nipple down well head rig up bop Release packer, pull and lay down 250 joints 2 7/8"

3/11/22. Lay down 22 joints shut down due to weather conditions

3/14/22. Continue laying down tubing, 310 2 7/8" joints, tubing anchor, 3 1/2" slotted mud joint. Move in rig up wire line, run in hole to set cibp at 10,073' pull out of hole with wireline. Run in hole with 120 joints 2 7/8" work string.

3/15/22. Continue in hole with work string, tag cibp at 10,073' 324 joints total, circulate well with 224 barrels mud laden fluid, test casing held 500 psi, spot 50 sacks class h cement from 10,073' to 9,672'.

3/16/22. Pull up hole with tubing to 7025' spot 25 sacks class c cement from 7,025' to 6775' -woc- run in to tag top of cement at 6736', pull up hole with tubing to 6050'

3/17/22. Spot 25 sacks class c cement from 6,050' to 5,800', pull up hole with tubing to 4,500' spot 30 sacks class c cement from 4,500' to 4,236' pull up hole with tubing spot 25 sacks class c cement from 3,040' to 2,790' stand back 20 stands reverse out 3/18/22. Run in with tubing to tag top of cement at 2,747'. stand back 1900' lay down rest of tubing. Rig up wire line run in to perforate at 2125'

3/21/22. Attempt to run in hole with 5 1/2" AD-1 packer, shut down due to wind

3/22/22. Run in with AD-1 packer to 1,860' Attempt to set, unsuccessful. Stand by for arrow set packer, shut down due to wind

3/23/22. Pick up arrow set packer set at 1800' Attempt squeeze, pressure up to 1500psi held. Inform BLM. Pull out of hole with packer, run in hole open ended spot 35 sacks class c cement from 2175' to 1825'

-woc- run in to tag top of cement at 1845', rig up wireline. Run in hole to perforate at 880'. Circulate 210 sacks class c cement around to surface

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Jeff Buford**Manager**

Title

Signature

Date

03/31/2022**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: WEST SHUGART 30 FED #9		Field:	
Location: 1980' FSL & 1980' FWL; SEC 30-T18S-R31E		County: EDDY	State: NM
Elevation: 3579' GR		Spud Date: 5/9/97	Compl Date: 7/29/97
API#: 30-015-29429	Prepared by: Karsan Sprague	Date: 4/6/22	Rev:

● Final Wellbore

17-1/2" hole

13-3/8", 48#, H40, STC, @ 545'

Cemented w/600 Sx to surface.

12-1/4" hole

8-5/8", 32#, J55, STC, @ 2,840'

Cemented w/1725 Sx to surface.

DV Tool @ 6,973'

10# Mud

10# Mud

10# Mud

10# Mud

10# Mud

10# Mud

WOLFCAMP (7/29/97)**10,122' - 10,142'**

8/8/97: acidized w/5000 gals 15% NeFe

7-7/8" Hole

5-1/2", 17#, N80, LTC, @ 10,350'

Cemented w/1250 Sx. TOC @ 2800' (CBL)

10,350' TD

PBTD @ 10,303'

1. Perf @ 880'.
2. Sqz 210 sx CI C in/out from 880' to surface.
3. Cut WH off 3' BGL, set dry hole marker.

Proposed:

1. Perf @ 2125'.
2. Sqz 30 sx CI C in/out from 2175'-1825'. WOC & tag. (Yates @ 2050')

Spot 25 sx CI C from 3040'-2747'. WOC & tag.
(Shoe @ 2840')

Spot 30 sx CI C from 4500'-4236'.
(T. Delaware @ 4437')

Spot 25 sx CI C from 6050'-5800'.
(T. Bone Spring @ 5985')

Spot 25 sx CI C from 7025'-6736'. WOC & tag.

1. Set CIBP @ 10073'. Tag. Circ 10# salt gel.
2. Spot 50 sx CI H from 10073'-9672'. Leak test. (Open perms @ 10122'; T. Wolfcamp @ 9757')

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 98146

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 98146
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	4/18/2022