For State Use Only:

APPROVED BY:

John A Garcia

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 303639 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 Oil Conservation Division Phone:(575) 748-1283 Fax:(575) 748-9720 30-015-45272 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS RATTLESNAKE 13 18 B2LK (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" STATE COM (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 001H 2. Name of Operator 9. OGRID Number MEWBOURNE OIL CO 14744 3. Address of Operator 10. Pool name or Wildcat P.O. Box 5270, Hobbs, NM 88241 Unit Letter L : 2130 feet from the S Section 13 Township 4. Well Location line and feet 205 from the W Township 19S Range 28E NMPM County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3387 GR Pit or Below-grade Tank Application or Closure \_\_ Depth to Groundwater\_\_\_ \_\_\_ Distance from nearest fresh water well\_\_ \_ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume\_ Pit Liner Thickness: bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attached 5/22/2021 Spudded well. **Casing and Cement Program** Date String Hole Csg Weight Dpth Yield Open Drop Size Size lb/ft TOC Dpth Held Hole 05/25/21 Int1 FreshWater 12.25 9.625 36 J55 0 1137 350 2.31 С 0 1500 0 Υ 05/25/21 Int1 FreshWater 12.25 9.625 36 J55 0 1137 350 2.31 С 0 1500 0 Υ 05/31/21 7 HCP110 7935 700 Υ Int2 Mud 8.75 29 0 5.02 Н 0 1500 0 06/05/21 Liner1 Mud 6.125 4.5 13.5 HCP110 0 14806 650 1.74 0 2500 0 Υ С 05/25/21 Int1 FreshWater 12.25 9.625 36 J55 0 1137 350 2.31 0 1500 Υ I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \_\_, a general permit \_\_ or an (attached) alternative OCD-approved plan \_\_ SIGNATURE Electronically Signed TITLE Vice President Operations DATE 11/8/2021 E-mail address Type or print name Monty Whetstone Telephone No. 903-561-2900 prodmgr@mewbourne.com

Petroleum Specialist - A

DATE

4/20/2022 9:15:40 AM

# <u>Int</u>

#### 05/25/21

TD'ed 12 ¼" hole @ 1243'. Ran 1137' of 9 5%" 36# J55 LT&C Csg. Set Cameron mandrel hanger through BOP w/91k#. Cmt w/150 sks Class C w/additives. Mixed @ 12.5#/g w/2.31 yd. Tail w/200 sks Class C w/2% CaCl<sub>2</sub>. Mixed @ 14.8#/g w/1.34 yd. Displaced w/85 bbls of FW. Plug down @ 5:45 P.M. 05/25/21. Circ 38 sks of cmt to the pit. At 2:45 A.M. 05/26/21, tested csg to 1500#, held OK. FIT to 10.0 PPG EMW. Drilled out at 8 3/4".

### <u>7 IN</u>

## 05/31/21

TD'ed 8 ¾" hole @ 7950'. Ran 7935' of 7" 29# HCP110 LT&C Csg. Set Cameron mandrel hanger through BOP w/215k#. Cmt w/300 sks 50/50 Poz H w/additives. Mixed @ 10.3#/g w/5.02 yd. Tail w/400 sks Class H w/0.2% Retarder. Mixed @ 15.6#/g w/1.18 yd. Displaced w/293 bbls of OBM. Plug down @ 11:15 A.M. 05/31/21. Circ 125 sks of cmt to the pit. At 2:00 P.M. 06/01/21, tested csg to 1500# for 30 min, held OK. FIT to 10.5 PPG EMW. Drilled out at 6 1/8".

### TD

### 06/05/21

TD'ed 6 1/8" hole @ 14809' MD. Ran 4 ½" 13.5# HCP110 CDC HTQ Csg from 6993' (top of liner) to 14806'. Cmt w/650 sks 35/65 Premium Cement Poz H w/additives. Mixed @ 13.5#/g w/1.74 yd. Drop dart. Displaced w/188 bbls of sugar FW. Plug down @ 7:30 A.M. 06/06/21. Bumped plug w/3500#. Set packer w/55k#. Sting out of liner hanger w/1200# on DP. Displaced 7" csg w/310 bbls of polymer FW. Circ 129 sks cmt off liner top. At 8:30 A.M. 06/05/21, tested liner top to 2500# for 30 min, held OK. Rig released to walk @ 11:00 P.M. 06/06/21.