For State Use Only:

APPROVED BY:

John A Garcia

TITLE

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 303867 District II 811 S. First St., Artesia, NM 88210 WELL APLNIIMBER Oil Conservation Division Phone:(575) 748-1283 Fax:(575) 748-9720 30-015-48542 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS REMUDA SOUTH 25 STATE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 706H 2. Name of Operator 9. OGRID Number XTO ENERGY, INC 5380 3. Address of Operator 10. Pool name or Wildcat 6401 Holiday Hill Road, Building #5, Midland, TX 79707 4. Well Location : 2385 feet from the N Unit Letter H line and feet 720 from the E Section Township 23S Range 29E NMPM County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3096 GR Pit or Below-grade Tank Application or Closure Pit Type Depth to Groundwater \_\_ Distance from nearest fresh water well\_ Distance from nearest surface water Pit Liner Thickness: bbls: Construction Material \_\_\_\_ mil Below-Grade Tank: Volume\_ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PLUG AND ABANDON ALTER CASING PERFORM REMEDIAL WORK REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Intermediate 1 casing Test 13.375 csg to 3800 psi, 30 mins (good test) 11/2/21 Drill 12.25 inch hole, td at 3,270 ft. on 11/3/21 Run 9.625 inch, 40.0# J-55 casing set at 3,260 ft. 11/4/21 Cement casing with 1240 sxs, 371 bbls, 1.68 yld Class C lead cmt. Followed with 250 sxs, 59 bbls, 1.33 yld Class C tail cmt. Bump plug. Estimated top of depth = 33 ft. 221 bbls of cement returned to surface. (Total 1490 sxs cmt)10/25/2021 Spudded well. **Casing and Cement Program** String Date Hole Csg Weight Dpth Open Size Size lb/ft TOC Set Dpth Held Drop Hole 10/25/21 Surf 17.5 13.375 54.5 .155 0 344 410 1.33 С Ν 11/03/21 Int1 12.25 9.625 40 J55 0 3260 1490 1.68 С 7000 Ν I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan SIGNATURE Electronically Signed **Production Analyst** 11/17/2021 Type or print name E-mail address Telephone No. Tiffany Yancey tiffany.yancey@exxonmobil.com 432-215-8939

Petroleum Specialist - A

DATE

4/20/2022 9:16:32 AM