1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **District II** 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III** 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-103 Permit 303780

WELL APLNIIMBER 30-015-48640

5. Indicate Type of Lease 6 State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELL

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name **ROSE SOUTH**

1. Type of Well:	8. Well Number
0	051H
2. Name of Operator	9. OGRID Number
Spur Energy Partners LLC	328947
3. Address of Operator	10. Pool name or Wildcat
9655 Katy Freeway, Suite 500, Houston, TX 77024	
4. Well Location	
Unit Letter $\frac{P}{}$: $\frac{1105}{}$ feet from the $\frac{S}{}$ line and feet $\frac{700}{}$ from the $\frac{W}{}$ line	
Section 7 Township 19S Range 26E NMPM County Eddy	
11. Elevation (Show whether DR, KB, BT, GR, etc.)	
3386 GR	
Pit or Below-grade Tank Application or Closure	·

Distance from nearest surface water

REMEDIAL WORK

CASING/CEMENT JOB

Other: Perforations/Tubing

COMMENCE DRILLING OPNS.

mil Below-Grade Tank: Volume_ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PLUG AND ABANDON

__ Depth to Groundwater_____ Distance from nearest fresh water well_

CHANGE OF PLANS MULTIPLE COMPL

SUBSEQUENT REPORT OF:

ALTER CASING PLUG AND ABANDON

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

bbls: Construction Material

10/18/2021 Pressure test csg to 6000# for 30 minutes, good test. 10/19/2021 RIH & cleanout to PBTD @ 9270'. RIH & perf from 4078'-9183', total 900 shots/ft @ 0.42 shot size. Frac in 25 stages w/ 12535488 gal slickwater and 5020340# sand. 10/28/2021 rig down wireline and cleanout. RIH & set 3-1/2" J-55 tbg @ 3380'.

Perforations

Pool: PENASCO DRAW; SA-YESO (ASSOC), 50270 Location: M -12-19S-25E 630 S 50 W

TOP BOT Open Hole 4078 9183

Shots/ft 900

Shot Size 0.42

Material Sand/Water Stimulation Frac

Amount

X

Tubina

PENASCO DRAW;SA-YESO (ASSOC), 50270

Depth Set Tubing Size Туре Packer Set J-55 3380

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square

SIGNATURE Type or print name

Pit Type

Other:

Pit Liner Thickness:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

Electronically Signed E-mail address Sarah Chapman

Regulatory Director

Telephone No.

11/9/2021

832-930-8613

For State Use Only:

APPROVED BY:

John A Garcia

TITLE

Petroleum Specialist - A

schapman@spurepllc.com

DATE

4/20/2022 9:39:59 AM