### State of New Mexico

Energy Minerals and Natural Resources

Form C-101 Revised July 18, 2013

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u>

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division

☐AMENDED REPORT

1220 South St. Francis Dr.

Santa Fe, NM 87505

		ERGY, LI	Decrator Name LC 25, Houston, T				371416	<sup>2.</sup> OGRID Num	
		y, Suite 7	25, Houston, 1				30-	-025-50033	
<sup>4.</sup> Propert 320	4 Property Code Salar Property WEST EUMC							6. V	Vell No. 126
				7. Surface Lo	ocation			•	
UL - Lot	Section	Township	Range	Lot Idn Feet fr		/S Line	Feet From	E/W Line	County
L	1	21S	35E	8. Proposed Botton		S	170	W	LEA
UL - Lot	Section	Township	Range	Lot Idn Feet fr		/S Line	Feet From	E/W Line	County
L	1	21S	35E	259	0	S	170	W	LEA
				9. Pool Inform	mation		R	k-14616 W	FX-1040
			ELIMO	Pool Name	MIEEN (OH	`			Pool Code
			EUMO	NT;YATES-7 RVRS-Q	UEEN (OIL	ــــــــــــــــــــــــــــــــــــــ			22800
11. Work	Type		12. Well Type	Additional Well I		<u> </u>	<sup>14.</sup> Lease Type	15. Gr	ound Level Elevation
N	Турс		I	R	otary		S	3562'	
16. Mult			17. Proposed Depth						<sup>20.</sup> Spud Date
NC Depth to Ground			4300' Distr	QUEE			7/1/2022		
		ioseu-ioop		of lined pits	Comont Du				
Туре	Hole	Size		Proposed Casing and Casing Weight/ft		ogram	Sacks of	Cement	Estimated TOC
Type Surface	_		21.	Proposed Casing and	Setting		Sacks of		
Surface	12.	Size	Casing Size	Proposed Casing and Casing Weight/ft	Setting 16	g Depth		0 .	Estimated TOC
Surface	12.	Size	Casing Size 8.625" 5.5"	Proposed Casing and Casing Weight/ft 24 17	Setting 16 43	50° 00°	30 70	0 .	Estimated TOC 0'
Surface	12.	Size	Casing Size 8.625" 5.5"	Proposed Casing and Casing Weight/ft 24	Setting 16 43	50° 00°	30 70	0 .	Estimated TOC 0'
	12.	Size	Casing Size 8.625" 5.5"  Casin	Proposed Casing and Casing Weight/ft 24 17	Setting 16 43 Additional C	g Depth 50' 00'	30 70	0 .	Estimated TOC 0'
Surface	12.	Size	Casing Size 8.625" 5.5"  Casin	Casing Weight/ft  24  17  ng/Cement Program: A	Setting 16 43 Additional C	g Depth 50' 00'	30 70 ts	00	Estimated TOC 0'
Surface Production	12. 7.8	25" 75"	Casing Size 8.625" 5.5"  Casin	Casing Weight/ft 24 17 17 Proposed Program: A	Setting 16 43 Additional C	g Depth 50° 00° Commen	30 70 ts	00 - 00 00 M	Estimated TOC  0'  0'
Surface Production	7.8 Type uble Ra	25" 75"	Casing Size 8.625" 5.5"  Casing Size 22.	Casing Weight/ft 24 17  Ing/Cement Program: A Proposed Blowout Proworking Pressure 3000	Setting 16 43 Additional C	g Depth 50' 00' Commen ogram Test Pres	30 70 ts	00 - 00 00 M	Estimated TOC  0'  0'  anufacturer
Surface Production  Do  Do  Thereby certion my knowledge	Type uble Ra	25°° 75°°	Casing Size 8.625" 5.5"  Casing 22.	Casing Weight/ft  24  17  Ing/Cement Program: A  Proposed Blowout Proworking Pressure  3000  The proposed Blowout Proworking Pressure  1000  The proposed Blowout Proworking Pressure  1000  The proposed Blowout Proworking Pressure	Setting 16 43 Additional C	g Depth 50° 00° Commen  Test Pres 150	30 70 ts	M	Estimated TOC  0'  0'  anufacturer  Shaffer
Surface Production  Do  3. I hereby certifof my knowledge I further certif	Type uble Ra  fy that the ge and belig that I h	25" 75" information ef.	Casing Size 8.625" 5.5"  Casing 22.  In given above is trucked with 19.15.14.	Casing Weight/ft 24 17  Ing/Cement Program: A Proposed Blowout Proworking Pressure 3000	Setting 16 43 Additional C	g Depth 50' 00' Commen Ogram Test Pres 150 OIL	30 70 ts	M	Estimated TOC  0'  0'  anufacturer  Shaffer
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Do  3. I hereby certification may be supported by the support of my knowledge further certifications. Signature:	Type uble Ra	25°, 75°, 75°, am	Casing Size 8.625" 5.5"  Casing 22.  In given above is trucked with 19.15.14.	Casing Weight/ft  24  17  Ing/Cement Program: A  Proposed Blowout Proworking Pressure  3000  The proposed Blowout Proworking Pressure  1000  The proposed Blowout Proworking Pressure  1000  The proposed Blowout Proworking Pressure	Setting 16 43 Additional C	g Depth 50' 00' Commen Ogram Test Pres 150 OIL	30 70 ts	M	Estimated TOC  0'  0'  anufacturer  Shaffer
Surface Production  Do  Do  Thereby certifor my knowledge	Type uble Ra  fy that the te and belie ty that I h NMAC Sessica LaN	25°, 75°, 75°, am	Casing Size 8.625" 5.5"  Casing 22.  In given above is trucked with 19.15.14.	Casing Weight/ft  24  17  Ing/Cement Program: A  Proposed Blowout Proworking Pressure  3000  The proposed Blowout Proworking Pressure  1000  The proposed Blowout Proworking Pressure  1000  The proposed Blowout Proworking Pressure	Setting 16 43 Additional C  evention Pro  Approved By	ogram Test Pres 150 OIL	30 70 ts  SSURE CONSERVA	M	Estimated TOC  0'  0'  anufacturer  Shaffer

Conditions of Approval Attached

Date:

Phone: 832-706-0051

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone (575) 983-9181 Pax: (575) 983-9720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (575) 746-1283 Fax: (575) 746-9720

DISTRICT III 1000 Rto Brazos Rd., Aztec, NM 87410 Phone (505) 334-6178 Fax: (505) 334-8170

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone (606) 476-3460 Fax: (506) 476-3462 State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102 Revised August 1, 2011

Submit one copy to appropriate District Office

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-50034	Pool Code 22800	EUMONT, YATES- 7RVRS-	QUEEN (OI)		
Property Code 320052	-	Property Name WEST EUMONT UNIT			
OGRID No. 37/4/6		Operator Name FORTY ACRES ENERGY			

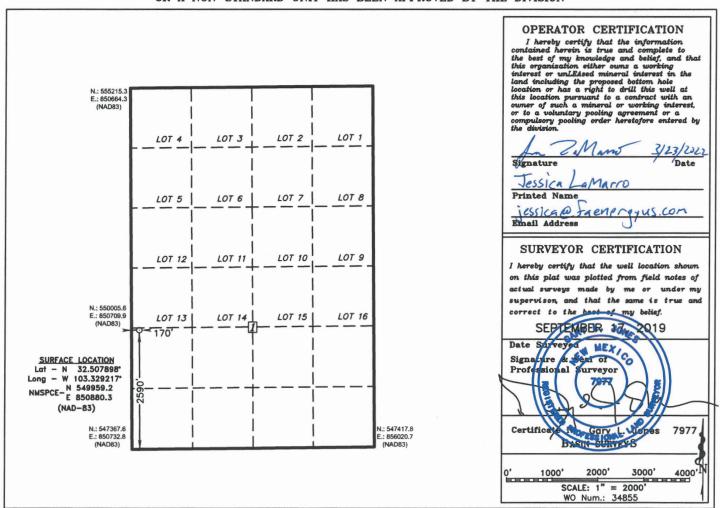
#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	1	21 S	35 E		2590	SOUTH	170	WEST	LEA

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	Joint o	r Infill Co	Consolidation Code Order No.  R-14616, WFX 1040						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



# **WEST EUMONT UNIT**

Formation Estimated Top (MD)

RUSTLER 1620'

TANSILL 3100'

YATES 3275'

SEVEN RIVERS 3650'

QUEEN 4050'

# WEST EUMONT UNIT

<sup>22.</sup> Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	1500	Shaffer

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 92653

### **CONDITIONS**

Operator:	OGRID:
FORTY ACRES ENERGY, LLC	371416
11757 Katy Frwy	Action Number:
Houston, TX 77056	92653
	Action Type:
	[C-101] Drilling Non-Federal/Indian (APD)

### CONDITIONS

Created By	Condition	Condition Date
pkautz	Notify OCD 24 hours prior to casing & cement	4/15/2022
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string	4/15/2022
pkautz	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud	4/15/2022
pkautz	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system	4/15/2022
pkautz	Cement is required to circulate on both surface and production strings of casing	4/15/2022