State of New Mexico

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

<u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico

Form C-101 Revised July 18, 2013

Energy Minerals and Natural Resources

Oil Conservation Division

☐AMENDED REPORT

1220 South St. Francis Dr.

Santa Fe, NM 87505

FORTY A			Derator Name a C Solution Control Con				371416	^{2.} OGRID Numbe	er
11757 Nat	y Freeway	y, Suite 7	25, Houston, 17	(11019			30-0	^{3.} API Number 125-50035	
	erty Code 0052			WEST EU	perty Name JMONT UNIT			6. We	ell No. 27 KZ
_				7. Surfa	ce Location				
UL - Lot Lot 14	Section 1	Township 21S	Range 35E	Lot Idn	Feet from N	/S Line S	Feet From 1380	E/W Line W	County LEA
				8 Proposed B	Bottom Hole Loc	ation			
UL - Lot Lot 14	Section 1	Township 21S	Range 35E	Lot Idn	Feet from N 2680	//S Line S	Feet From 1380	E/W Line W	County LEA
				9. Pool I	nformation		R-14	4616 WFX-	1040
			EUMON	Pool Name NT;YATES-7 RV		L)		,	Pool Code 22800
					Vell Information				
	rk Type		12. Well Type		Cable/Rotary		Lease Type	15. Grou	and Level Elevation 3558'
	ultiple		17. Proposed Depth		Formation	1	9. Contractor	^{20.} Spud Date 7/1/2022	
Depth to Grou	and water		4300° Distar	ice from nearest fresh	UEEN water well		Quest 7/1/2022 Distance to nearest surface water		
⊠ We will b	e using a c	losed-loop	system in lieu of	lined pits					
			21.	Proposed Casing	and Cement Pr	ogram			K
Туре	Hole	Size	Casing Size	Proposed Casing Casing Weight/		ogram g Depth	Sacks of C	Cement	Estimated TOC
Type Surface		Size			ft Setting		Sacks of C		Estimated TOC 0'
	12.		Casing Size	Casing Weight/	ft Settin	g Depth)	Estimated TOC
Surface	12.	25"	Casing Size 8.625" 5.5"	Casing Weight/s 24 17	16 Setting 16 43	g Depth 550' 00'	300 700)	Estimated TOC 0'
Surface	12.	25"	Casing Size 8.625" 5.5"	Casing Weight/	16 Setting 16 43	g Depth 550' 00'	300 700)	Estimated TOC 0'
Surface	12.	25"	Casing Size 8.625" 5.5" Casin	Casing Weight/24 17 g/Cement Progra	ft Setting 16 43 am: Additional (g Depth 50° 00°	300 700)	Estimated TOC 0'
Surface	12.	25"	Casing Size 8.625" 5.5" Casin 22.	Casing Weight/s 24 17	ft Setting 16 43 am: Additional (g Depth 50° 00°	700)	Estimated TOC 0'
Surface Productio	12. n 7.8	25" 75"	Casing Size 8.625" 5.5" Casin 22.	Casing Weight/24 17 g/Cement Progra	ft Setting 16 43 am: Additional (g Depth 50° 00° Comments	300 700)) Mar	Estimated TOC 0' 0'
Surface Productio	12. n 7.8 Type Double Ra	25" 75" am	Casing Size 8.625" 5.5" Casin	Casing Weight/24 24 17 g/Cement Progra Proposed Blowor Forking Pressure 3000	16 43 Additional Control Prevention Pr	g Depth 50° 00° Comments ogram Test Press 1500	300 700	Mar Sl	O' O' oufacturer haffer
Surface Productio	Type Oouble Ra	25" 75" am e informatio ief.	Casing Size 8.625" 5.5" Casing Very series of the control of the	Casing Weight/24 24 17 g/Cement Progra Proposed Blowor Forking Pressure 3000 e and complete to the	nm: Additional Control Prevention	g Depth 50° 00° Comments ogram Test Press 1500	300 700	Mar Sl	O' O' oufacturer haffer
Surface Productio	Type Oouble Ra	25" 75" am e informatio ief. ave compli	Casing Size 8.625" 5.5" Casing ventors of the control of the con	Casing Weight/24 24 17 g/Cement Progra Proposed Blowor Forking Pressure 3000	am: Additional Control Prevention	g Depth 650' 000' Comments ogram Test Press 1500 OIL C	300 700	Mar Sl	O' O' oufacturer haffer
Surface Productio Date of my knowled I further cer 19.15.14.9 (B Signature:	Type Oouble Ra ertify that the edge and belitify that I h	25" 75" arm e informatio ief. ave compli	Casing Size 8.625" 5.5" Casing ventors of the control of the con	Casing Weight/24 24 17 g/Cement Progra Proposed Blowor Forking Pressure 3000 e and complete to the	am: Additional Control Prevention	g Depth 650' 000' Comments ogram Test Press 1500 OIL C	300 700	Mar Sl	O' O' oufacturer haffer
Surface Productio	Type Oouble Ra ertify that the dige and belitify that I h	25" 75" arm e informatio ief. ave compli	Casing Size 8.625" 5.5" Casing ventors of the control of the con	Casing Weight/24 24 17 g/Cement Progra Proposed Blowor Forking Pressure 3000 e and complete to the	am: Additional Control Prevention	g Depth 550' 00' Comments ogram Test Press 1500 OIL C	300 700 sure	Mar Sl	Estimated TOC 0' 0' nufacturer haffer

Conditions of Approval Attached

Phone: 832-706-0051

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone (578) 393-5161 Pax: (576) 393-9720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (575) 746-1283 Pax: (576) 745-9720

811 S. First St., Artesia, NM 88210 Phone (676) 748-1283 Fax: (676) 748-9720 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone (605) 334-6178 Fax: (605) 334-6170

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone (505) 476-3460 Fax: (505) 476-3462

371416

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102 Revised August 1, 2011

Submit one copy to appropriate District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

□ AMENDED REPORT

3558'

PRODUCTION OF THE SECOND PROPERTY CONTRACTOR	WELL LOCATION AND	ACREAGE DEDICATION PLAT	LI AMENDED REPORT	
API Number 30-025-50035	22800	EUMONT, YATES - 7RVRS -	QUEEN (OIL) K	Z
Property Code	Prop	erty Name	Well Number	7
320052	WEST EU	MONT UNIT	127	
OGRID No.	Oper	ator Name	Elevation	7

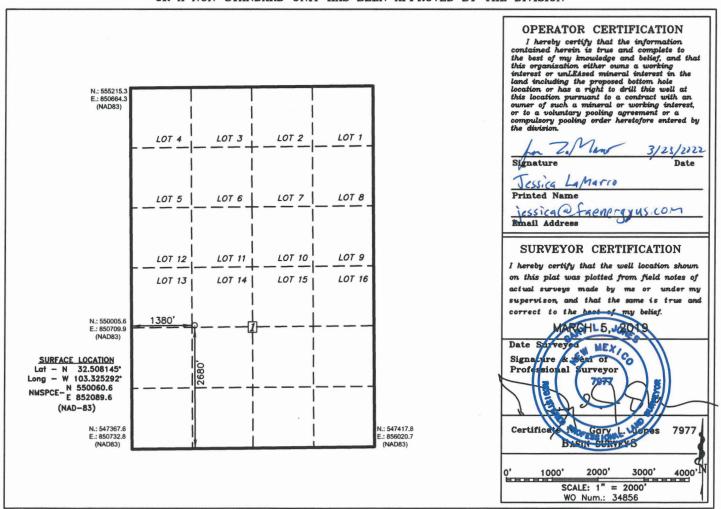
FORTY ACRES ENERGY Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 14	1	21 S	35 E		2680	SOUTH	1380	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	Joint o	nt or Infill Consolidation Code Order No. R-14616, WFX 1040							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



WEST EUMONT UNIT

Formation Estimated Top (MD)

RUSTLER 1620'

TANSILL 3100'

YATES 3275'

SEVEN RIVERS 3650'

QUEEN 4050'

WEST EUMONT UNIT

^{22.} Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	1500	Shaffer

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 92659

CONDITIONS

Operator:	OGRID:
FORTY ACRES ENERGY, LLC	371416
11757 Katy Frwy	Action Number:
Houston, TX 77056	92659
	Action Type:
	[C-101] Drilling Non-Federal/Indian (APD)

CONDITIONS

Created By	Condition	Condition Date
pkautz	Notify OCD 24 hours prior to casing & cement	4/15/2022
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string	4/15/2022
pkautz	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud	4/15/2022
pkautz	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system	4/15/2022
pkautz	Cement is required to circulate on both surface and production strings of casing	4/15/2022