Form 3160-5

UNITED STATES

| FORM | APPROVED |
|------------|----------------|
| OMB N | lo. 1004-0137 |
| Expires: J | anuary 31, 201 |

| | | | | | Expires: January 31, 2018 | | |
|---|---|--|---|--|---|--|--|
| DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS | | | | 5. Lease Serial No. | 5. Lease Serial No. N0-G-1312-1863 6. If Indian, Allottee or Tribe Name | | |
| | | | | | | | |
| | | is form for proposals | | | | | |
| abar | idoned we | II. Use Form 3160-3 (| APD) for such prop | | | | |
| | SUBMIT | IN TRIPLICATE - Other inst | ructions on page 2 | 7. If Unit of CA/Agr NMNM135216A | eement, Name and/or No. | | |
| 1. Type of Well | | | | 0 W-11 N 1 N | | | |
| | | Gas Well Other | | | 8. Well Name and No. W Lybrook Unit 728H | | |
| 2. Name of Operator Enduring Resources | | | | 9. API Well No. 30-045-38265 | | | |
| 3a. Address 200 Energy Court Fa | | 87401 | 3b. Phone No. (include ar 505-636-9743 | | 10. Field and Pool or Exploratory Area | | |
| 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 548' FSL & 621' FWL, Sec 23 T23N, R9W BHL: 1805' FSL & 330' FWL, Sec 15 T23N, R9W | | |) | 11. Country or Parisi San Juan, NM | Country or Parish, State Juan, NM | | |
| | 12. C | CHECK THE APPROPRIATE | BOX(ES) TO INDICATE N. | ATURE OF NOTICE, REPORT OR OT | HER DATA | | |
| TYPE OF SU | BMISSION | | | TYPE OF ACTION | | | |
| | | Acidize | Deepen | Production (Start/Resume) | ☐Water ShutOff | | |
| □Notice of Int | ent | ☐Alter Casing | ☐ Hydraulic Fracturing | Reclamation | ☐Well Integrity | | |
| ⊠Subsequent l | Report | Casing Repair | | Recomplete | ☑Other Spud/Surface Casing | | |
| | | ☐Change Plans | ☐ Plug and Abandon | ☐ Temporarily Abandon | | | |
| ☐Final Abandonment Notice | | Convert to Injection | ☐Plug Back | ☐Water Disposal | | | |
| directionally or reco | omplete horizontal | lly, give subsurface locations and m | easured and true vertical depths | | Bond under which the work will be perfonned or | | |
| directionally or recoprovide the Bond N completion or recorreclamation, have b is ready for final in 2/2/17/2021- SPUD TD 17 1/2" Surface Run 9 jts 13 3/8 , 54 PJSM, Test Lines, Pu Vater, Bumped plu | omplete horizontal o. on file with BL npletion in a new een completed an inspection.) @ 1130 hrs. @ 360'. .5# J-55 BT&C | Illy, give subsurface locations and m LM/BIA. Required subsequent repointerval, a Form 3160-4 must be fild the operator has detennined that the Company of t | easured and true vertical depths its must be filed within 30 days led once testing has been complete site. ar @ 317' ep, 10 bbls FW spacer & 8 I Good Cmt to Surface. Resisted/Typed) | of all pertinent markers and zones. Attach the following completion of the involved operation teted. Final Abandonment Notices must be file | Bond under which the work will be perfonned or ons. If the operation results in a multiple | | |
| directionally or recoprovide the Bond N completion or recorreclamation, have be is ready for final in 2.2/17/2021- SPUD TD 17 1/2" Surface Run 9 jts 13 3/8 , 54 PJSM, Test Lines, Pu Water, Bumped plu 14. I hereby certify the Costin McQueen | omplete horizontal o. on file with BL npletion in a new een completed an inspection.) @ 1130 hrs. @ 360'. .5# J-55 BT&C | Illy, give subsurface locations and m LM/BIA. Required subsequent repointerval, a Form 3160-4 must be fild the operator has detennined that the composition of the operator has detennined that the composition of the composi | easured and true vertical depths its must be filed within 30 days led once testing has been complete site. ar @ 317' ep, 10 bbls FW spacer & 8 I Good Cmt to Surface. Resisted/Typed) | of all pertinent markers and zones. Attach the following completion of the involved operation operation of the involved operation operation of the involved operation of the involved operation op | Bond under which the work will be perfonned or ons. If the operation results in a multiple d only after all requirements, including | | |
| directionally or recoprovide the Bond N completion or recorreclamation, have b is ready for final in 2/2/17/2021- SPUD TD 17 1/2" Surface Run 9 jts 13 3/8 , 54 PJSM, Test Lines, Pu Vater, Bumped plu 14. I hereby certify the | omplete horizontal o. on file with BL npletion in a new een completed an inspection.) @ 1130 hrs. @ 360'. .5# J-55 BT&C | Illy, give subsurface locations and m LM/BIA. Required subsequent repointerval, a Form 3160-4 must be fild the operator has detennined that the composition of the operator has detennined that the composition of the composi | easured and true vertical depths its must be filed within 30 days led once testing has been complete site. ar @ 317' ep, 10 bbls FW spacer & 8 I Good Cmt to Surface. Resisted/Typed) | of all pertinent markers and zones. Attach the following completion of the involved operation operation of the involved operation of the involved operation operation operation of the involved operation operatio | Bond under which the work will be perfonned or ons. If the operation results in a multiple d only after all requirements, including | | |
| directionally or recoprovide the Bond N completion or recorreclamation, have be is ready for final in 2.2/17/2021- SPUD TD 17 1/2" Surface Run 9 jts 13 3/8 , 54 PJSM, Test Lines, Pu Water, Bumped plu 14. I hereby certify the Costin McQueen | omplete horizontal o. on file with BL npletion in a new een completed an inspection.) @ 1130 hrs. @ 360'. .5# J-55 BT&C | Illy, give subsurface locations and m.M/BIA. Required subsequent repointerval, a Form 3160-4 must be fild the operator has detennined that to the operator has detenned to the operator h | easured and true vertical depths at the must be filed within 30 days ed once testing has been complete he site ar @ 317' ap, 10 bbls FW spacer & 8 I Good Cmt to Surface. Resinted/Typed) Title: Cor | of all pertinent markers and zones. Attach the following completion of the involved operation operation of the involved operation of the involved operation operation operation of the involved operation operatio | Bond under which the work will be perfonned or ons. If the operation results in a multiple d only after all requirements, including | | |
| directionally or recoprovide the Bond N completion or recorreclamation, have be is ready for final in 2.2/17/2021- SPUD TD 17 1/2" Surface Run 9 jts 13 3/8 , 54 PJSM, Test Lines, Pu Water, Bumped plu 14. I hereby certify the Costin McQueen | omplete horizontal o. on file with BL npletion in a new een completed an inspection.) @ 1130 hrs. @ 360'. .5# J-55 BT&C | Illy, give subsurface locations and m.M/BIA. Required subsequent repointerval, a Form 3160-4 must be fild the operator has detennined that to the operator has detenned to the operator h | easured and true vertical depths at the must be filed within 30 days ed once testing has been complete he site ar @ 317' ap, 10 bbls FW spacer & 8 I Good Cmt to Surface. Resinted/Typed) Title: Cor | of all pertinent markers and zones. Attach the following completion of the involved operation operation of the involved operation operation of the involved operation operation operation of the involved operation operatio | Bond under which the work will be perfonned or ons. If the operation results in a multiple d only after all requirements, including | | |

McQueen, Costin

From: AFMSS <blm-afmss-notifications@blm.gov>

Sent: Friday, January 14, 2022 7:57 AM

To: Suthiwan, Khem

Cc: maureen.joe@bia.gov; mwientjes@blm.gov

Subject: Well Name: W LYBROOK UNIT, Well Number: 728H, Notification of Sundry Accepted

The Bureau of Land Management

Notice of Subsequent Report Approval

Operator Name: **ENDURING RESOURCES LLC**

Well Name: W LYBROOK UNIT

Well Number: 728H

US Well Number: **3004538265**

Sundry ID: 2652436

The BLM received your Subsequent Report, Casing on 01/13/2022. This is to notify you that we are Accepting your Subsequent Report Casing. Please login to your account in AFMSS II to see the final documents.

You may contact the field office if you have any questions.

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 73063

CONDITIONS

| Operator: | OGRID: |
|--------------------------------|--------------------------------|
| ENDURING RESOURCES, LLC | 372286 |
| 6300 S Syracuse Way, Suite 525 | Action Number: |
| Centennial, CO 80111 | 73063 |
| | Action Type: |
| | [C-103] Sub. Drilling (C-103N) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|-----------|-------------------|
| plmartine | z None | 4/22/2022 |