

Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 300-025-30297
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 313857
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE QUEEN SAND UNIT
8. Well Number 140
9. OGRID Number 309777
10. Pool name or Wildcat DOLLARHIDE QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator RAM ENERGY LLC	
3. Address of Operator 5100 E. SKELLY DRIVE SUITE #600, TULSA, OK 74135	
4. Well Location Unit Letter K : 2150 feet from the South line and 1425 feet from the West line Section 32 Township 24S Range 38E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3157'GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

OF:	
REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	P AND A ☒
CASING/CEMENT JOB ☐	PNR ☐
OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4-29-21

HOLD SFTY MTG & JSA MOVE & SPOT BASEBEAM MIRU UNIT ND WELL 1 JNT IN WELL MIRU WL RIH W/ GAUGE RING TO 3550' (SET CMT EQUIPMENT WHILE WL GOING IN HOLE) POOH W/ WL PU MU 5 1/2" MECHANICAL SET CIBP RIH & SET CIBP @ 3,556' RELEASE OFF CIBP BREAK CIRC CIRC CLEAN MIX & SPOT 25 SXS Class "C" CMT @ 3,350'-3,550' DISPLACE PLUG WASH UP CMT EQUIP POOH TO 3,200' MIX & CIRC WELL W/ MLF POOH TO 1,500' CWI SDON

4-30-21

HOLD SFTY MTG & JSA OPEN WELL UP POOH W/ TBJ MIRU SUNSHINE WL RIH W/ CIBP SET CIBP @ 2,750' POOH W/ WL RU BAILER RIH W/BAILER & CMT DUMP 20' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1,340' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 20' CMT POOH W/ WL SBWOC RIH W/ WL VERIFY CMT POOH W/ WL RIH W/ TBJ TO 465' RU PUMP MIX & SPOT 55 SXS CLASS "C" CMT @ 465' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RD CMT EQUIP RD UNIT READY EQUIP FOR MOVE

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kevin Briceland TITLE Consultant DATE 10-27-21

Type or print name Kevin Briceland E-mail address: kbriceland@ramenergy.net PHONE: 918-947-6314

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 4/26/22

Conditions of Approval (if any): 575-263-6633

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TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☒
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

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Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Consultant DATE 10-27-21

Type or print name Kevin Briceland E-mail address: kbriceland@ramenergy.net PHONE: 918-947-6314

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APPROVED BY: _____ TITLE _____ DATE _____

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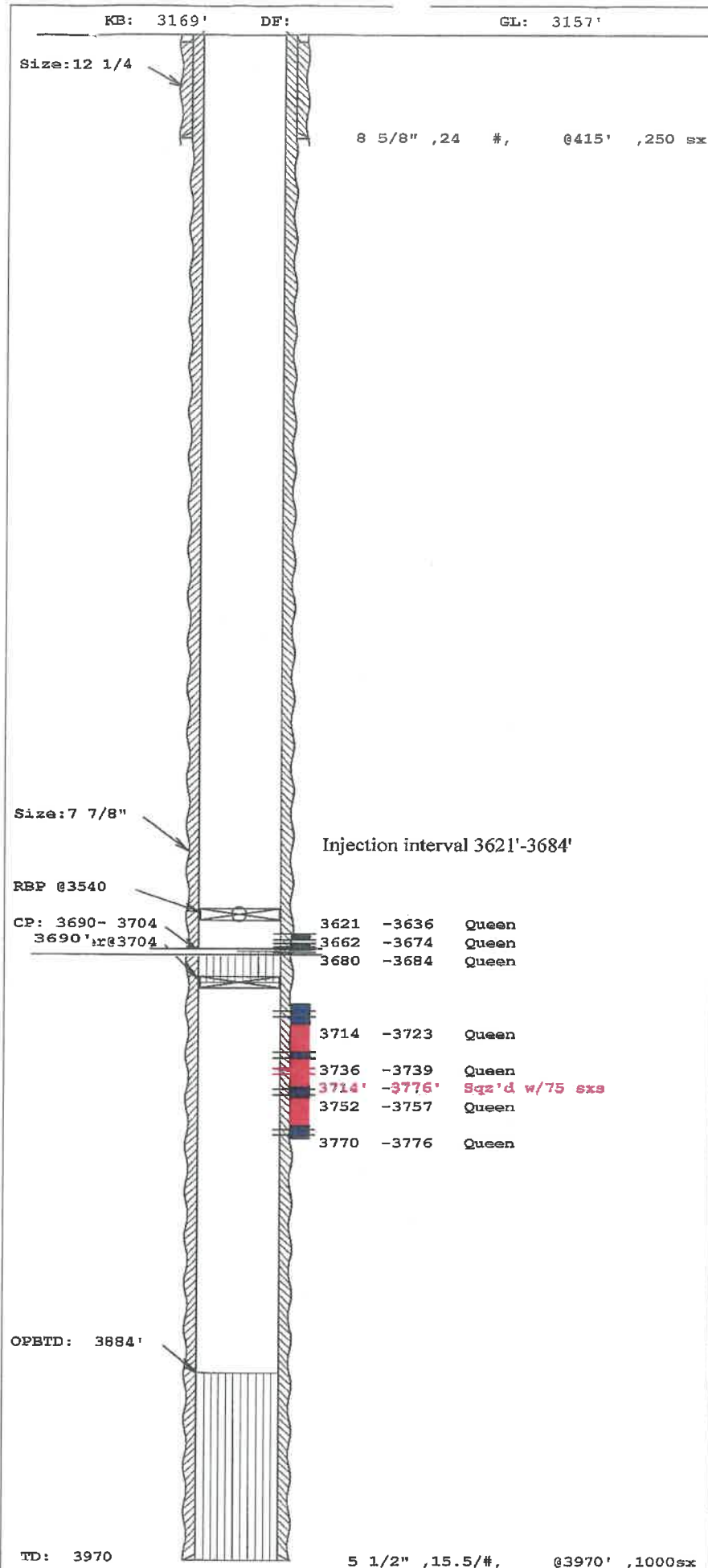
SIGNATURE _____ TITLE Consultant DATE 10-27-21

Type or print name Kevin Briceland E-mail address: kbriceland@ramenergy.net PHONE: 918-947-6314

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

**Chaparral Energy, L.L.C.**

Well: West Dollarhide QSU , 140 , 4087.07
 Operator: CELLC
 Location: 2150' FSL & 1425' FWL, Lea Co.,
 Legal: Unit K, Sec. 32-24S-38E
 County: Lea, NM
 LAT/Long: /

Dir:

Spud Date: 02/15/90
 Drilling Finished: 02/20/90
 Completion Date: 03/17/90
 First Production:

HISTORY:

Spud: 2/15/90
 Start injection: 3/14/90 446B WPD @ 1400 psi
 Squeeze lower perms 7/26/01: Set CMT retainer @ 3704
 and squeeze perms w/75 sx. Tagged cmt @ 3690'.
 6/22/06 - MIT test, good. Well TA'd
 4/11/08 - MIT test, good. Well still TA'd

Input by: KT
 Approved by:
 Last Update: 11/18/08

WDQSU #140
Sec. 32-24S-38E
Lea Co., NM

WELL HISTORY

02/26/91 MIRU, unset pkr, POOH w/113 jts 2 3/8" tbg, test tbg and found 2 holes in 2 jts, repaired holes. Circulated pkr fluid, set pkr, put 500# press in csg, held. RDMO.

04/16/93 MIRU PU, ND WH, NU BOP, POOH w/pkr & 2 3/8" tbg. RIH and tag @ 3856', clean out to 3884'. Acidized w/2000 gals 15% NEFE HCL acid. RIH w/Baker AD-1 and 2-3/8" tbg, set pkr @ 3594', ND BOP & NU WH. Press csg to 310#, held ok. RD PU. Start injection 788 BWPD @ 1050#.

07/25/01 Blew well down into truck, 25 bbls had 1460#. ND WH, NU BOP, PU & release pkr. PU 2 jts and RIH and tag fill @ 3632.04'. POOH and tally out.

07/26/01 RIH w/4-3/4" bit, 6 - 3-1/8" DC's and tbg, tag fill @ 3632', cleaned out to 3815'. Recovered scale, sand and small amount of cmt. Circ hole 30 min, POOH w/pipe and LD DC's and bit.

07/27/01 PU 5 1/2" 15.5# 32-A pkr, SN & RIH to 3704', set pkr, attempt to establish inj rate, had communication between upper and lower perms, move up hole to 3714' and set, attempt same procedure -- still had communication. Pulled pkr to 3704' & set. Pumped into lower perms @ 1 BPM @ 0 psi, still communicated, POOH w/pkr. RIH and set cmt retainer @ 3704', sqz'd lower perms w/75 sxs cmt, kept pressure on annulus while cementing. Sqz'd to 1700#. Pull out of CR & reverse circ 40 bbls. Reversed out very little cmt. SI, press up on annulus to 500# & SDFN. Perfs 3714'-23', 3736'-39', 3752'-57', 3770'-76' sqz'd off. Perfs 3621'-36', 3662'-74', 3680'-84' w/pkr @ 3594' open for wtr injection.

07/28/01 RIH w/bit and tbg, tag cmt @ 3690', POOH w/bit and tbg, PU nickel plated AD-1 pkr and RIH w/pkr & tbg. Circ well w/pkr fluid. ND BOP & NU WH. Return well to injection.

02/06/02 MIRU. Blew down csg, ND WH, pull 20 pts on pkr, NU WH, test csg and RDMO.

02/27/04 Displaced 750 gallons of acid w/ 14 bbls flush.

04/05/08 Dig & line pit. Test dead men.

04/08/08 MIRU well service unit. TP 400#, CP 125#. Bled well dwn to pit. Unflange, let equalize. Release AD1 tension pkr, strip on BOP. Start out of hole, found the plastic lining to be drawn up & closing off tbg. Pull & LD 116 jts 2 3/8" J 55 coated tbg. LD 2 3/8" x 5 1/2" nickle plated AD1 tension pkr. Ordered replacement pipe. SDFN.

04/09/08 No report.

04/10/08 Unload 116 jts 2 3/8" J 55 workstring from the Odessa Yard. Load 116 jts 2 3/8" PC tbg to Tuboscope on Fulton Rd. TIH w/RBP, pkr, SN & 30 jts 2 3/8" tbg. SDFN due to high winds.

04/11/08 Finish in hole w/RBP, pkr, total 110 jts. Set RBP @ 3540'. Release, pull up, set pkr & test. Pretest csg to 700# & chart for 30 mins. Leave RBP, POOH & LD tbg. Called Buddy Hill w/OCD to witness test. Chart overnighed to David Spencer. SDFN.

04/12-13/08 SDFWE.

04/14/08 RDMO well service, clean loc.

COTTON OILFIELD SERVICES, LLC

CALHOUN, LA

DAILY ACTIVITY REPORT

RAM ENERGY LLC
WDQSU # 93
LEA COUNTY, NM
API # 30-025-30132

4-26-21

ROAD RIG & EQUIPMENT TO LOCATION SPOT RIG, BASEBEAM & CMT PUMP MIXER COMBO PACKAGE ONTO LOCATION RU PUMP & PUMP LINES ROAD TO MONAHANS PICK UP PALLET OF SALT GEL & RETURN TO LOCATION SPOT WORK STRING ON LOCATION SPOT BASEBEAM SPOT RIG OVER BASEBEAM HAUL IN 90BBL FRESH WATER & 100 BBL 10# BRINE ROAD TO MOHAHANS YARD & LOAD OUT 9 SUPER SACKS OF CMT SDON

4-27-21

HOLD SFTY MTG & JSA HAUL IN CMT UN-LOAD CMT RU UNIT OPEN WELL UP ND WELL PU ON TBJ RELEASE PKR NU WELL CONTROL POOH W/ TBJ & PKR LD PKR PU MU 5 1/2" AMERICAN OIL TOOLS HYDO-SET CIBP RIH W/ TBJ & CIBP TO 3654' RU PUMP SET CIBP RELEASE OFF CIBP BREAK CIRC CIRC CLEAN MIX & SPOT 25 SXS CLASS "C" CMT @ 3450'-3650' DISPLACE PLUG WASH UP CMT EQUIP POOH TO 3300' MIX & CIRC WELL W/ 9.5 PPG MLF POOH TO 2000' CWI SDON

4-28-21

HOLD SFTY MTG & JSA OPEN WELL UP POOH W/ TBJ MIRU SUNSHINE WL RIH W/ CIBP SET CIBP @ 2750' POOH W/ WL RU BAILER RIH W/ BAILER & CMT DUMP 20' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1294' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 20' CMT POOH W/ WL SBWOC RIH W/ WL VERIFY CMT POOH W/ WL RIH W/ TBJ TO 475' RU PUMP MIX & SPOT 55 SXS CLASS "C" CMT @ 475' TO SURF WASH UP CMT EQUIP RD CMT EQUIP RD UNIT WILL MOVE IN THE AM

RAM ENERGY LLC
WDQSU # 140
LEA COUNTY, NM
API # 30-025-30297

4-29-21

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"C" CMT @ 465' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RD CMT EQUIP RD UNIT
READY EQUIP FOR MOVE

RAM ENERGY LLC
WDQSU # 136
LEA COUNTY, NM
API # 30-025-30345

5-3-21

HOLD SFTY MTG & JSA HAUL IN BASEBEAM HAUL IN CMT EQUIP MIRU UNIT TIE RIG DOWN
OPEN WELL UP ND WELL PU ON TBJ RELEASE PKR NU WELL CONTROL POOH W/ TBJ &
PKR LD PKR SPOT WORKSTING ON TRAILER PU MU 5 1/2" MECHANICAL-SET CIBP RIH W/ TBJ
& CIBP TO 3555' RU PUMP SET CIBP RELEASE OFF CIBP BREAK CIRC CIRC CLEAN MIX &
SPOT 25 SXS CLASS "C" CMT @ 3,350'-3,550' DISPLACE PLUG WASH UP CMT EQUIP POOH
TO 3,200' MIX & CIRC WELL W/ 9.5 PPG MLF POOH TO 2,500' CWI SDON

5-4-21

HOLD SFTY MTG & JSA OPEN WELL UP POOH W/ TBJ MIRU SUNSHINE WL RIH W/ CIBP
SET CIBP @ 2,725' POOH W/ WL RU BAILER RIH W/ BAILER & CMT DUMP 20' CMT POOH
W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1,250' POOH W/
WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 20' CMT POOH W/ WL SBWOC RIH
W/ WL VERIFY CMT POOH W/ WL RIH W/ TBJ TO 456' RU PUMP MIX & SPOT 55 SXS CLASS
"C" CMT @ 456' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RD CMT EQUIP RD UNIT
READY EQUIP FOR MOVE

RAM ENERGY LLC
WDQSU # 100Y
LEA COUNTY, NM
API # 30-025-30216

5-5-21

HOLD SFTY MTG & JSA HAUL IN BASEBEAM HAUL IN CMT EQUIP MIRU UNIT TIE RIG DOWN
OPEN WELL UP BLEED WELL DOWN RU ROD EQUIP PU ON POLISH ROD RD PUMPING UNIT
HEAD PU ON RODS UN-SEAT PUMP POOH LAYING RODS DOWN ON TRAILER POOH W/ 57-
7/8" & 75-3/4" (132 TOTAL) RODS & 1 1/2" x 2 1/4" x 22' INSERT PUMP HAUL OFF & UN-LOAD
RODS @ FIELD YARD HAUL IN & UN-LOAD 3700' 2 3/8" WORKSTRING ND HEAD NU WELL
CONTROL PU ON TBJ POOH W/ 2625' TBJ TO 1000' LEAVING 1000' KILL STRING IN WELL CWI
SDON RCTY

5-6-21

HOLD SFTY MTG & JSA OPEN WELL UP POOH W/ 1000' KILL STRING PU MU 5 1/2"
MECHANICAL SET CIBP RIH W/ TBJ & CIBP RU PUMP PRESSURE UP ON PLUG SET CIBP @
3,654' RELEASE OFF PLUG LD 1 JNT MIX & CIRC WELL W/ MLF POOH W/ TBJ LD BHA
MIRU SUNSHINE WL RIH W/ CIBP SET CIBP @ 2,785' POOH W/ WL RU BAILER RIH
W/ BAILER & CMT DUMP 20' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT
POOH & SET CIBP @ 1,340' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP
20' CMT POOH W/ WL SBWOC RIH W/ WL VERIFY CMT POOH W/ WL RD RELEASE WL
CWI SDON RCTY

5-7-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ TBJ TO 460' RU PUMP MIX & SPOT 55 SXS
CLASS "C" CMT @ 456' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RD CMT EQUIP RD
UNIT READY EQUIP FOR MOVE CUT HEAD OFF COVER CELLAR WILL MOVE TO THE
WDQSU #110 ON TUESDAY MRNG & AWAIT APPROVED C103

COTTON OILFIELD SERVICES, LLC

CALHOUN, LA

DAILY ACTIVITY REPORT

RAM ENERGY LLC
WDQSU # 93
LEA COUNTY, NM
API # 30-025-30132

4-26-21

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HOLD SFTY MTG & JSA OPEN WELL UP POOH W/ TBJ MIRU SUNSHINE WL RIH W/ CIBP SET CIBP @ 2750' POOH W/ WL RU BAILER RIH W/ BAILER & CMT DUMP 20' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1294' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 20' CMT POOH W/ WL SBWOC RIH W/ WL VERIFY CMT POOH W/ WL RIH W/ TBJ TO 475' RU PUMP MIX & SPOT 55 SXS CLASS "C" CMT @ 475' TO SURF WASH UP CMT EQUIP RD CMT EQUIP RD UNIT WILL MOVE IN THE AM

RAM ENERGY LLC
WDQSU # 140
LEA COUNTY, NM
API # 30-025-30297

4-29-21

HOLD SFTY MTG & JSA MOVE & SPOT BASEBEAM MIRU UNIT ND WELL 1 JNT IN WELL MIRU WL RIH W/ GAUGE RING TO 3550' (SET CMT EQUIPMENT WHILE WL GOING IN HOLE) POOH W/ WL PU MU 5 1/2" MECHANICAL SET CIBP RIH & SET CIBP @ 3,556' RELEASE OFF CIBP BREAK CIRC CIRC CLEAN MIX & SPOT 25 SXS CLASS "C" CMT @ 3,350'-3,550' DISPLACE PLUG WASH UP CMT EQUIP POOH TO 3,200' MIX & CIRC WELL W/ MLF POOH TO 1,500' CWI SDON

4-30-21

HOLD SFTY MTG & JSA OPEN WELL UP POOH W/ TBJ MIRU SUNSHINE WL RIH W/ CIBP SET CIBP @ 2,750' POOH W/ WL RU BAILER RIH W/ BAILER & CMT DUMP 20' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1,340' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 20' CMT POOH W/ WL SBWOC RIH W/ WL VERIFY CMT POOH W/ WL RIH W/ TBJ TO 465' RU PUMP MIX & SPOT 55 SXS CLASS

"C" CMT @ 465' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RD CMT EQUIP RD UNIT
READY EQUIP FOR MOVE

RAM ENERGY LLC
WDQSU # 136
LEA COUNTY, NM
API # 30-025-30345

5-3-21

HOLD SFTY MTG & JSA HAUL IN BASEBEAM HAUL IN CMT EQUIP MIRU UNIT TIE RIG DOWN
OPEN WELL UP ND WELL PU ON TBJ RELEASE PKR NU WELL CONTROL POOH W/ TBJ &
PKR LD PKR SPOT WORKSTING ON TRAILER PU MU 5 1/2" MECHANICAL-SET CIBP RIH W/ TBJ
& CIBP TO 3555' RU PUMP SET CIBP RELEASE OFF CIBP BREAK CIRC CIRC CLEAN MIX &
SPOT 25 SXS CLASS "C" CMT @ 3,350'-3,550' DISPLACE PLUG WASH UP CMT EQUIP POOH
TO 3,200' MIX & CIRC WELL W/ 9.5 PPG MLF POOH TO 2,500' CWI SDON

5-4-21

HOLD SFTY MTG & JSA OPEN WELL UP POOH W/ TBJ MIRU SUNSHINE WL RIH W/ CIBP
SET CIBP @ 2,725' POOH W/ WL RU BAILER RIH W/ BAILER & CMT DUMP 20' CMT POOH
W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1,250' POOH W/
WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 20' CMT POOH W/ WL SBWOC RIH
W/ WL VERIFY CMT POOH W/ WL RIH W/ TBJ TO 456' RU PUMP MIX & SPOT 55 SXS CLASS
"C" CMT @ 456' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RD CMT EQUIP RD UNIT
READY EQUIP FOR MOVE

RAM ENERGY LLC
WDQSU # 100Y
LEA COUNTY, NM
API # 30-025-30216

5-5-21

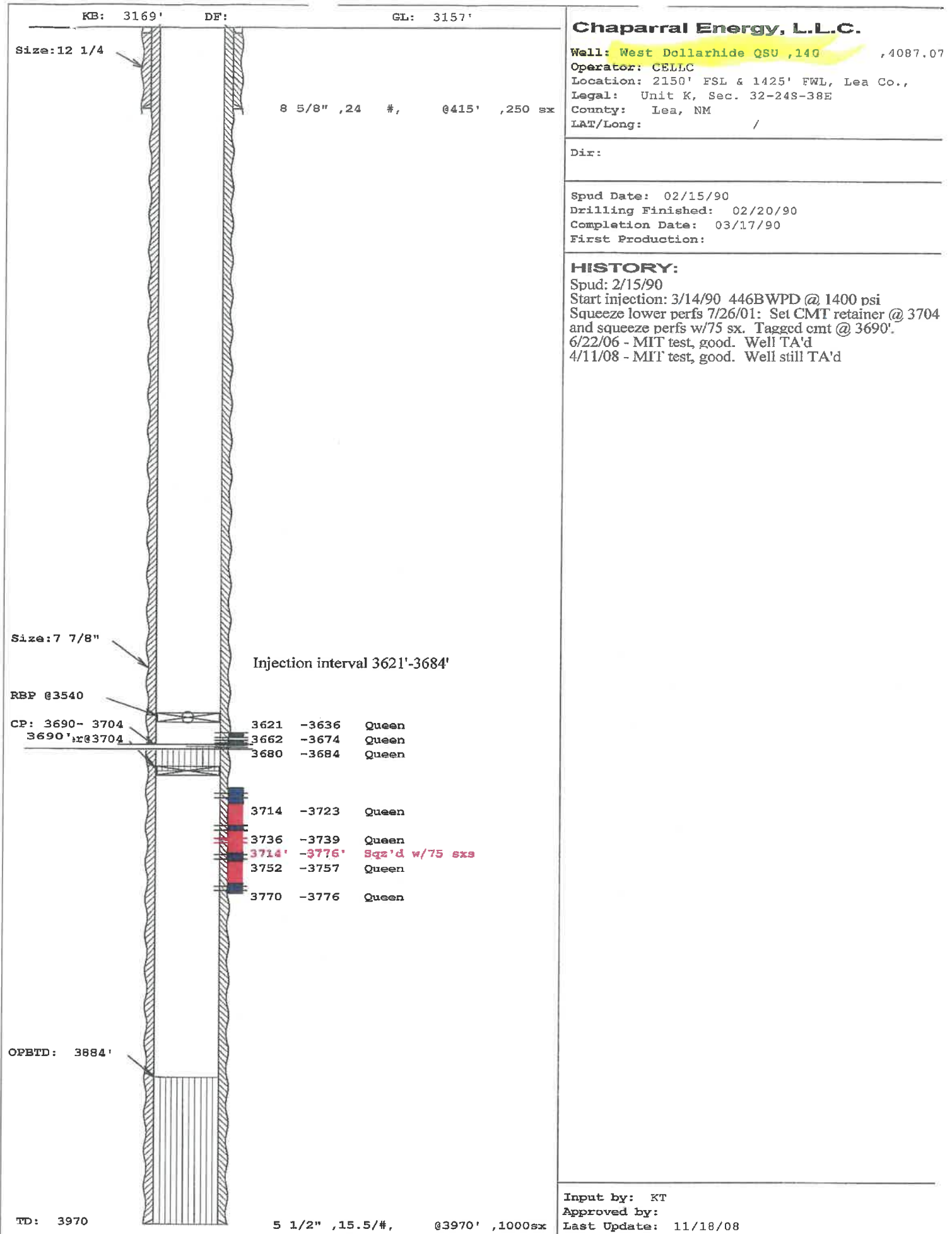
HOLD SFTY MTG & JSA HAUL IN BASEBEAM HAUL IN CMT EQUIP MIRU UNIT TIE RIG DOWN
OPEN WELL UP BLEED WELL DOWN RU ROD EQUIP PU ON POLISH ROD RD PUMPING UNIT
HEAD PU ON RODS UN-SEAT PUMP POOH LAYING RODS DOWN ON TRAILER POOH W/ 57-
7/8" & 75-3/4" (132 TOTAL) RODS & 1 1/2" x 2 1/4" x 22' INSERT PUMP HAUL OFF & UN-LOAD
RODS @ FIELD YARD HAUL IN & UN-LOAD 3700' 2 3/8" WORKSTRING ND HEAD NU WELL
CONTROL PU ON TBJ POOH W/ 2625' TBJ TO 1000' LEAVING 1000' KILL STRING IN WELL CWI
SDON RCTY

5-6-21

HOLD SFTY MTG & JSA OPEN WELL UP POOH W/ 1000' KILL STRING PU MU 5 1/2"
MECHANICAL SET CIBP RIH W/ TBJ & CIBP RU PUMP PRESSURE UP ON PLUG SET CIBP @
3,654' RELEASE OFF PLUG LD 1 JNT MIX & CIRC WELL W/ MLF POOH W/ TBJ LD BHA
MIRU SUNSHINE WL RIH W/ CIBP SET CIBP @ 2,785' POOH W/ WL RU BAILER RIH
W/ BAILER & CMT DUMP 20' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT
POOH & SET CIBP @ 1,340' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP
20' CMT POOH W/ WL SBWOC RIH W/ WL VERIFY CMT POOH W/ WL RD RELEASE WL
CWI SDON RCTY

5-7-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ TBJ TO 460' RU PUMP MIX & SPOT 55 SXS
CLASS "C" CMT @ 456' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RD CMT EQUIP RD
UNIT READY EQUIP FOR MOVE CUT HEAD OFF COVER CELLAR WILL MOVE TO THE
WDQSU #110 ON TUESDAY MRNG & AWAIT APPROVED C103



WDQSU #140
Sec. 32-24S-38E
Lea Co., NM

WELL HISTORY

02/26/91 MIRU, unset pkr, POOH w/113 jts 2 3/8" tbg, test tbg and found 2 holes in 2 jts, repaired holes. Circulated pkr fluid, set pkr, put 500# press in csg, held. RDMO.

04/16/93 MIRU PU, ND WH, NU BOP, POOH w/pkr & 2 3/8" tbg. RIH and tag @ 3856', clean out to 3884'. Acidized w/2000 gals 15% NEFE HCL acid. RIH w/Baker AD-1 and 2-3/8" tbg, set pkr @ 3594', ND BOP & NU WH. Press csg to 310#, held ok. RD PU. Start injection 788 BWPD @ 1050#.

07/25/01 Blew well down into truck, 25 bbls had 1460#. ND WH, NU BOP, PU & release pkr. PU 2 jts and RIH and tag fill @ 3632.04'. POOH and tally out.

07/26/01 RIH w/4-3/4" bit, 6 - 3-1/8" DC's and tbg, tag fill @ 3632', cleaned out to 3815'. Recovered scale, sand and small amount of cmt. Circ hole 30 min, POOH w/pipe and LD DC's and bit.

07/27/01 PU 5 1/2" 15.5# 32-A pkr, SN & RIH to 3704', set pkr, attempt to establish inj rate, had communication between upper and lower perfs, move up hole to 3714' and set, attempt same procedure -- still had communication. Pulled pkr to 3704' & set. Pumped into lower perfs @ 1 BPM @ 0 psi, still communicated, POOH w/pkr. RIH and set cmt retainer @ 3704', sqz'd lower perfs w/75 sxs cmt, kept pressure on annulus while cementing. Sqz'd to 1700#. Pull out of CR & reverse circ 40 bbls. Reversed out very little cmt. SI, press up on annulus to 500# & SDFN. Perfs 3714'-23', 3736'-39', 3752'-57', 3770'-76' sqz'd off. Perfs 3621'-36', 3662'-74', 3680'-84' w/pkr @ 3594' open for wtr injection.

07/28/01 RIH w/bit and tbg, tag cmt @ 3690', POOH w/bit and tbg, PU nickel plated AD-1 pkr and RIH w/pkr & tbg. Circ well w/pkr fluid. ND BOP & NU WH. Return well to injection.

02/06/02 MIRU. Blew down csg, ND WH, pull 20 pts on pkr, NU WH, test csg and RDMO.

02/27/04 Displaced 750 gallons of acid w/ 14 bbls flush.

04/05/08 Dig & line pit. Test dead men.

04/08/08 MIRU well service unit. TP 400#, CP 125#. Bled well dwn to pit. Unflange, let equalize. Release AD1 tension pkr, strip on BOP. Start out of hole, found the plastic lining to be drawn up & closing off tbg. Pull & LD 116 jts 2 3/8" J 55 coated tbg. LD 2 3/8" x 5 1/2" nickle plated AD1 tension pkr. Ordered replacement pipe. SDFN.

04/09/08 No report.

04/10/08 Unload 116 jts 2 3/8" J 55 workstring from the Odessa Yard. Load 116 jts 2 3/8" PC tbg to Tuboscope on Fulton Rd. TIH w/RBP, pkr, SN & 30 jts 2 3/8" tbg. SDFN due to high winds.

04/11/08 Finish in hole w/RBP, pkr, total 110 jts. Set RBP @ 3540'. Release, pull up, set pkr & test. Pretest csg to 700# & chart for 30 mins. Leave RBP, POOH & LD tbg. Called Buddy Hill w/OCD to witness test. Chart overnighed to David Spencer. SDFN.

04/12-13/08 SDFWE.

04/14/08 RDMO well service, clean loc.

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1625 N. French Dr., Hobbs, NM 88240
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District II
811 S. First St., Artesia, NM 88210
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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 58408

COMMENTS

Operator: RAM ENERGY LLC 5100 East Skelly Drive Tulsa, OK 74135	OGRID: 309777
	Action Number: 58408
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	4/29/2022

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CONDITIONS

Created By	Condition	Condition Date
kfortner	None	4/26/2022