

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-24781
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No. NMLC 0063458
7. Lease Name or Unit Agreement Name Warren Unit Blinebry Tubb WF
8. Well Number 031
9. OGRID Number 217817
10. Pool name or Wildcat 62965 Warren; BTB

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injection Well	
2. Name of Operator ConocoPhillips Company	
3. Address of Operator 600 W, Illinois Ave. Midland, TX 79701	
4. Well Location Unit Letter <u>Q</u> : <u>660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>27</u> Township <u>20S</u> Range <u>38E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: MIT (UIC) ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips Company conducted a MIT on 04.20.22 to 540 psi for 32 minutes - test good.
Chart Attached

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeanette Barron TITLE Regulatory Coordinator DATE 05.03.22

Type or print name Jeanette Barron E-mail address: jeanette.barron@conocophillips.com PHONE: 575.748.6974

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 5/5/22

Conditions of Approval (if any):

g
Graphic Controls

DATE 4-20-22
BR 2221

540
VIC
Conoco
Warren Unit Blinberry Tubs WF#31

30-025-24781

0-27-205-38E

cal date 2-28-22

Ser. 8918
1000 #

60 min

Start 540

End 505
32 min

Rory Johnson

Mike W/ McRobb

505

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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 103766

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 103766
	Action Type: [UF-BHT] Bradenhead Test (BRADENHEAD TEST)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	5/5/2022