Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30.025.06744

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: ARGO "A"

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

8. Well Number #012

2. Name of Operator: Apache Corporation

9. OGRID Number: 873

3. Address of Operator: 303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705

10. Pool name or Wildcat

4. Well Location
Unit Letter E : 2310 feet from the N line and 760 feet from the W line
Section 22 Township 21S Range 37E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3431' DF

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☒
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		PNR
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. 02/28/22 Notified OCD on MI P&A equipment.
2. 03/03/22 Spot 25 sx class C cmt @ 7760'-7510'.
3. 03/04/22 Notify Kerry F. w/OCD ok spot 25 sx class C cmt @ 7510'-7260'. Tag @ 7280'. Circ well w/MLF from 7280'-surf. Spot 170 sx class C cmt @ 6662'-5054'.
4. 03/07/22 Tag TOC @ 5050'.
5. 03/08/22 Spot 60 sx class C cmt from 3200'.
6. 03/09/22 Tag TOC @ 3037'. Notify Kerry F. w/OCD ok spot 40 sx class C cmt @ 3037'-2633'. Spot 25 sx class C cmt @ 1150'-950'. Circ well w/40 sx class C cmt from 300'-surf. Tag @ surf. Cut off wellhead and remove. Install dry hole marker. P&A complete.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [signature] TITLE Agent DATE 3/10/22

Type or print name Jimmy Bagley E-mail address: sunsetwellservice@yahoo.com PHONE: 432-561-8600

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 5/5/22

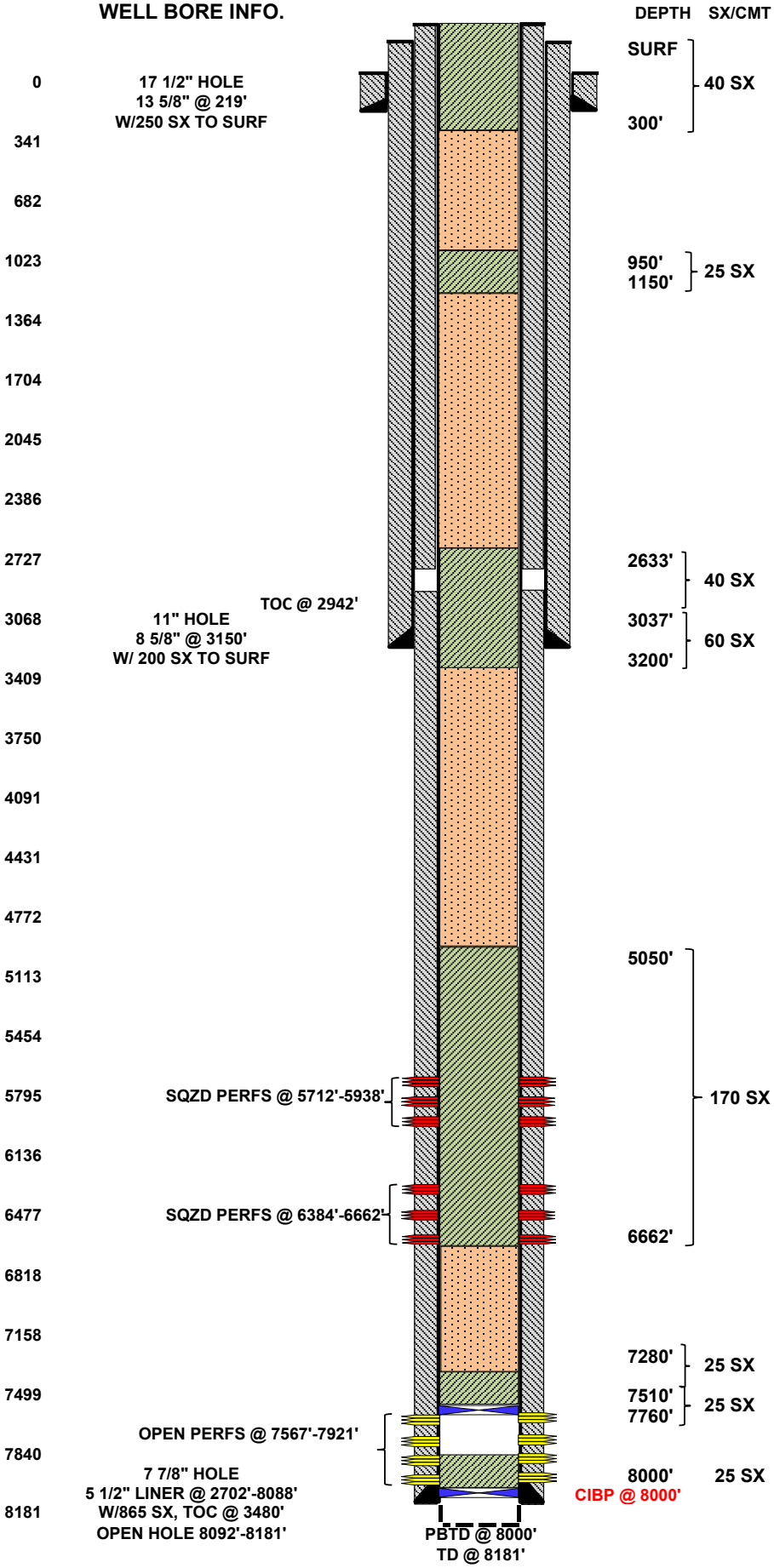
Conditions of Approval (if any): Authorized by Nicol Pereira Regulatory Tech for Apache Corp.

Received by OCD: 3/17/2022 1:43:53 PM
Released to Imaging: 5/9/2022 7:29:19 AM

LEASE NAME	ARGO "A"
WELL #	#012
API #	30-025-06744
COUNTY	LEA, NM

WELL BORE INFO.

FINAL P&A WB DIAGRAM



DEPTH	SX/CMT
SURF – 300'	40 SX
950' – 1150'	25 SX
2633' – 3037'	40 SX
3037' – 3200'	60 SX
5050' – 6662'	170 SX
7280'	25 SX
7510' – 7760'	25 SX
8000'	25 SX

CIBP @ 8000'

PLUG #6.
3-9-22 PUH & & SPOT 40 SX CLASS "C" CMT FROM 300' TO SURF, FILLED UP. RDMO, CUT OFF WELL HEAD, INSTALL DRY HOLE MARKER, CUT ANCHORS & CLEAN LOCATION.

WATER BOARD, SURF SHOE, & SURF PLUG

PLUG #5.
3-9-22 PUH & SPOTTED 25 SX CLASS "C" CMT.

TOP OF SALT

PLUG #4.
3-8-22 PUH & SPOTTED 60 SX CLASS "C" CMT FROM 3200'-2652'.
3-9-22 TAGGED TOC @ 3037', CONTACTED KERRY FORTNER W/OCD OK'D TO SPOT ADDITIONAL 40 SX FROM 3037'-2633'.

ITERM. SHOE, BASE OF SALT, & TOP OF LINER

NOTE: RECORDS INDICATED THAT THE 5 1/2" LINER TOP WAS @ 2702. WHEN WE WENT TO CHANGE OUT WELLHEAD TO RUN 8 5/8" TOOLS, WH COMPANY NOTICED 5 1/2" CSG @ SURF. DECISSION WAS MADE TO RIH W/ CALIPER LOG TO VERIFY.

3-8-22 MIRU WL, RIH W/ CAL LOG & FOUND 5 1/2" TO SURF. RIH W/CBL & FOUND CMT BEHIND 5 1/2" @ 2725' TO SURF. CMT VOID FROM 2725'-2942'. DETERMINED 13 3/8' CSG HAS CMT TO SURF. NOTIFIED KERRY FORTNER W/OCD & GOT APPROVAL TO SPOT 60 SX CMT FROM 3200'-2652' & TAG.

PLUG # 3.
3-4-22 PUH & SPOTTED 170 SX CLASS "C" CMT FROM 6662'-5054'.
3-7-22 TAGGED TOC @ 5050'. PREPARED TO CHANGE WELL HEAD.

PLUG #1 & 2.
2-25-22 MIRU P&A RIG, POOH & LD 76 7/8" RODS.
2-28-22 POOH & LD 80 RODS. HOT WATERED TBG, FREE UP RODS, POOH & LD 140 3/4" RODS, 8 1/2" KBARS, 20' PUMP.
3-1-22 POOH & LD 200 JTS TBG, PARTED, 39 JTS STILL IN HOLE. TOF @ 6590'.
3-2-22 RIH W/OVERSHOT, ENGARE FISH @ 130', PUSHED DOWN TO 1270', LATCHED ON POOH & LD COMPLETE FISH.
3-3-22 RIH W/ WS, TAGGED @ 7760', CIRC CLEAN, SPOT 25 SX CLASS "C" CMT FROM 7760'-7510'.
3-4-22 RIH W/ TBG TAGGED @ 7510', NOTIFIED KERRY FORTNER W/ OCD, OK'D TO SPOT 25 SX @ 7510'-7260'. SPOTTED CMT, WOC/TAGGED @ 7280'. CIRC W/ MLF.

Company	Petrobras
Well	1-BRSA-1-RJS
Field	Wildcat
County	Offshore Brazil
State	Rio de Janeiro
Country	Brazil
API Number	
Latitude	
Longitude	
Elevation	
Log Date	2-Jan-2011
Run Number	1
Depth Reference	Rotary Table
Log Measured From	Rotary Table
Drilling Measured From	Rotary Table
Permanent Datum	Mean Sea Level
Elevation of Permanent Datum	0
Elevation of Rotary Table	0
Elevation of Kelly Bushing	0
Elevation of Ground Level	0
Casing Driller	0
Casing Logger	0
Bottom Log Interval	0
Top Log Interval	0
Drilling Fluid Type	Water Based Mud
Density	0
Viscosity	0
Fluid Loss	0
Resistivity	0
Temperature	0
Resistivity	0
Temperature	0
Resistivity	0
Temperature	0
Source of Sample	Flowline
Rm at Measured Temperature	0
Rmf at Measured Temperature	0
Rmc at Measured Temperature	0
Rm at BHT	0
Rmf at BHT	0
Rmc at BHT	0
Max Recorded Temperature	0
Equipment Number	
Location	
Recorded By	
Witnessed By	

Petrobras

1-BRSA-1-RJS

Wildcat

Offshore Brazil

Rio de Janeiro

Brazil

Log Date: 2-Jan-2011

Run Number: 1

Depth Reference: Rotary Table

Log Measured From: Rotary Table

Drilling Measured From: Rotary Table

Permanent Datum: Mean Sea Level

Elevation of Permanent Datum: 0

Elevation of Rotary Table: 0

Elevation of Kelly Bushing: 0

Elevation of Ground Level: 0

Casing Driller: 0

Casing Logger: 0

Bottom Log Interval: 0

Top Log Interval: 0

Drilling Fluid Type: Water Based Mud

Density: 0

Viscosity: 0

Fluid Loss: 0

Resistivity: 0

Temperature: 0

Resistivity: 0

Temperature: 0

Resistivity: 0

Temperature: 0

Source of Sample: Flowline

Rm at Measured Temperature: 0

Rmf at Measured Temperature: 0

Rmc at Measured Temperature: 0

Rm at BHT: 0

Rmf at BHT: 0

Rmc at BHT: 0

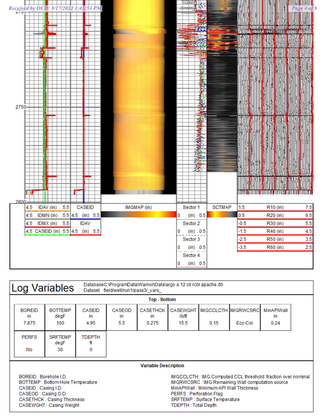
Max Recorded Temperature: 0

Equipment Number:

Location:

Recorded By:

Witnessed By:



Log Variables

DatabaseC:\ProgramData\Kramco\Datalogger a 12 ct rc1 apache db
Dataset fieldwellrun1/pass3

Top - Bottom

BOREID in	BOTTEMP degF	CASEOD in	CASETHICK in	CASEWGHT lb/ft	MGCCLCTH	MGRKRCSRC	MxxPrWall in
7.875	100	4.95	0.275	15.5	0.15	Eco-Cor	0.24

PERFS	SRTEMP degF	TDEPTH ft
No	30	0

Variable Description

BOREID : Borehole I.D.
BOTTEMP : Bottom-Hole Temperature
CASEID : Casing I.D.
CASEOD : Casing O.D.
CASETHICK : Casing Thickness
CASEWGHT : Casing Weight
MGCCLCTH : IMG Computed CCL threshold. fraction over nominal
MGRKRCSRC : IMG Remaining Wall computation source
MxxPrWall : Maximum Pre-Wall Thickness
PERFS : Perforation Flag
SRTEMP : Surface Temperature
TDEPTH : Total Depth

Calibration Report

Database File	argo a 12 ct rc1 apache.db
Dataset Pathname	pass3
Dataset Creation	Tue Mar 08 09:00:54 2022

60 Arm Multi Sensor Caliper Calibration Report

Serial Number:	FI11001-057
Tool Model:	ProbeMAC60
Performed:	Tue Mar 08 08:14:59 2022

Ref ID:	3.75	5.00	6.00	7.00	8.00	9.00	in
Arm1	1.86	2.55	3.07	3.59	4.09	4.56	
Arm2	1.82	2.34	2.88	3.42	3.94	4.44	
Arm3	1.70	2.40	2.93	3.46	3.97	4.46	
Arm4	1.72	2.44	2.96	3.48	3.98	4.47	
Arm5	1.68	2.36	2.88	3.42	3.95	4.45	
Arm6	1.77	2.50	3.04	3.57	4.08	4.56	
Arm7	1.64	2.38	2.91	3.45	3.97	4.47	
Arm8	1.67	2.41	2.93	3.46	3.97	4.46	
Arm9	1.72	2.43	2.96	3.48	3.99	4.48	
Arm10	1.80	2.53	3.05	3.57	4.08	4.55	
Arm11	1.75	2.46	2.99	3.51	4.02	4.51	
Arm12	1.83	2.57	3.10	3.62	4.11	4.59	
Arm13	1.78	2.49	3.02	3.54	4.05	4.53	
Arm14	1.77	2.49	3.02	3.54	4.05	4.54	
Arm15	1.82	2.56	3.09	3.61	4.10	4.58	
Arm16	1.76	2.48	3.02	3.55	4.05	4.54	
Arm17	1.75	2.42	2.94	3.46	3.98	4.47	
Arm18	1.73	2.43	2.95	3.46	3.99	4.48	
Arm19	1.75	2.43	2.95	3.47	3.99	4.48	
Arm20	1.76	2.46	2.92	3.47	3.98	4.48	
Arm21	1.74	2.42	2.94	3.46	3.97	4.46	
Arm22	1.74	2.42	2.96	3.49	4.00	4.50	
Arm23	1.78	2.45	2.97	3.49	4.00	4.49	
Arm24	1.71	2.40	2.92	3.45	3.96	4.45	
Arm25	1.76	2.44	2.97	3.50	4.02	4.51	
Arm26	1.74	2.42	2.95	3.47	3.99	4.47	
Arm27	1.77	2.47	2.99	3.51	4.02	4.50	
Arm28	1.77	2.50	3.02	3.55	4.06	4.54	
Arm29	1.73	2.40	2.93	3.46	3.98	4.47	
Arm30	1.80	2.53	3.05	3.57	4.08	4.55	

* Bad

Ref ID:	3.75	5.00	6.00	7.00	8.00	9.00	in
Arm31	1.75	2.45	2.98	3.50	4.00	4.47	
Arm32	1.80	2.52	3.04	3.56	4.07	4.55	
Arm33	1.73	2.44	2.97	3.50	4.01	4.50	
Arm34	1.82	2.54	2.97	3.49	3.92	4.42	
Arm35	1.71	2.41	2.94	3.47	3.98	4.47	
Arm36	1.68	2.41	2.95	3.48	4.00	4.49	
Arm37	1.65	2.36	2.88	3.42	3.95	4.45	
Arm38	1.69	2.38	2.91	3.43	3.96	4.45	
Arm39	1.79	2.48	3.00	3.52	4.02	4.50	
Arm40	1.68	2.42	2.94	3.47	3.98	4.47	
Arm41	1.73	2.42	2.95	3.47	3.98	4.47	
Arm42	1.66	2.41	2.95	3.48	4.00	4.49	
Arm43	1.74	2.44	2.97	3.49	4.00	4.49	
Arm44	1.63	2.54	3.06	3.58	4.09	4.57	
Arm45	1.69	2.39	2.92	3.46	3.98	4.47	
Arm46	1.78	2.49	3.03	3.56	4.08	4.56	
Arm47	1.78	2.46	2.98	3.50	4.01	4.49	
Arm48	1.74	2.45	2.97	3.49	3.99	4.48	
Arm49	1.78	2.46	2.97	3.49	3.99	4.46	
Arm50	1.63	2.33	2.87	3.41	3.94	4.43	
Arm51	1.78	2.45	2.97	3.48	3.99	4.47	
Arm52	1.77	2.46	3.00	3.53	4.04	4.53	
Arm53	1.74	2.44	2.97	3.50	4.02	4.51	
Arm54	1.80	2.49	3.01	3.54	4.05	4.54	
Arm55	1.75	2.43	2.94	3.46	3.97	4.45	
Arm56	1.75	2.47	2.97	3.49	4.00	4.50	
Arm57	1.83	2.50	3.01	3.53	4.03	4.51	
Arm58	1.76	2.47	3.00	3.53	4.04	4.52	
Arm59	1.71	2.37	2.90	3.43	3.94	4.43	
Arm60	1.72	2.43	2.96	3.48	4.01	4.50	

* Bad

PROBE Verifications Calibration Report

Performed:	Pre Verification Tue Mar 08 08:17:38 2022	Post Verification Tue Mar 08 08:18:14 2022	Casing Check Tue Mar 08 08:18:51 2022
Ref ID:	5.00	5.00	5.00 in
Min.	4.99	4.99	4.99 in
Max.	5.00	5.01	5.01 in
Avg.	4.99	5.00	5.00 in
Dia1	5.00	5.00	5.00 in
Dia2	5.00	5.00	5.00 in
Dia3	4.99	5.00	5.00 in
Dia4	4.99	5.00	5.00 in
Dia5	5.00	5.00	5.00 in
Dia6	5.00	5.00	5.00 in
Dia7	4.99	5.00	5.00 in
Dia8	5.00	5.00	5.00 in
Dia9	4.99	4.99	4.99 in
Dia10	5.00	5.00	5.00 in
Dia11	4.99	5.00	5.00 in
Dia12	5.00	5.00	5.00 in
Dia13	5.00	5.00	5.00 in
Dia14	4.99	5.00	5.00 in
Dia15	4.99	5.00	5.00 in
Dia16	4.99	5.00	5.00 in
Dia17	4.99	5.00	5.00 in
Dia18	4.99	5.00	5.00 in
Dia19	4.99	4.99	4.99 in
Dia20	4.99	5.00	5.00 in
Dia21	4.99	5.00	4.99 in
Dia22	4.99	5.00	5.00 in
Dia23	4.99	5.00	5.00 in
Dia24	5.00	5.00	5.00 in
Dia25	4.98	4.99	4.99 in
Dia26	5.00	5.01	5.01 in
Dia27	4.99	4.99	4.99 in
Dia28	5.00	5.00	5.00 in
Dia29	4.99	5.00	5.00 in
Dia30	4.99	5.00	5.00 in

Inclinometer Calibration Report

Performed:	Wed Mar 01 11:24:47 2019				
	Low Read:	High Read:	Low Ref:	High Ref:	
X Accelerometer	-3646.00	3612.00	-1.00	1.00	gee
Y Accelerometer	-3668.00	3652.00	-1.00	1.00	gee
Z Accelerometer	11.13	3622.50	0.00	1.00	gee

Inclinometer Calibration Report

Performed:	(Not Performed)				
	Low Read:	High Read:	Low Ref:	High Ref:	
X Accelerometer	0.00	1.00	0.00	1.00	gee
Y Accelerometer	0.00	1.00	0.00	1.00	gee
Z Accelerometer	0.00	1.00	0.00	1.00	gee

Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb)
Error_Cl	20.33		Cable_Head-1_7/16 "Star 1 7/16" Cable Head	1.02	1.44	3.31
MPT_FRIVEBS	16.48		CENT-Valley_Machine "Valley Machine	2.83	2.75	30.00
MPT_InTemp	14.82		IG-MPT-G275-0001 (FI10101-034) "Probe 2.75" IG-MPT Thickness Tool	6.25	2.75	60.00
TKRBQ	12.95					
TKRBI	12.95					
TKRTQ	12.95					
TKRTI	12.95					
TKRBQ	12.95					
TKRBI	12.95					
TKRSQ	12.95					
TKRSI	12.95					
TKRAQ	12.95					
TKRAI	12.95					
TKRXQ	12.95					
TKRXI	12.95					
TKRZQ	12.95					
TKRZI	12.95					
TKRYQ	12.95					
TKRYI	12.95					
TTXI	12.95					
TTXI	12.95		MAC60-ProbeMAC60 (FI11001-057) "Probe MAC60-0010	7.40	3.63	135.00
CRXHFQ	12.37					
CRXHFI	12.37					
CRXMFQ	12.37					
CRXMFI	12.37					
CTXHFQ	12.37					
CTXHFI	12.37					
CTXMFQ	12.37					
CTXMFI	12.37					
MPT_ACCZ	10.23					
MPT_ACCY	10.23					
MPT_ACCX	10.23					
ACCZ	7.83					
ACCY	7.83		CENT-Valley_Machine "Valley Machine	2.83	2.75	30.00
ACCX	7.83					
ETESMP	5.33					
Meas	4.00					

Dataset: argo a 12 ct rc1 apache.db: fieldwellrun1/pass3
Total length: 20.33 ft
Total weight: 258.31 lb
O.D: 3.63 in

Company	Apache
Well	Argo A # 12
Field	Wichita, Drinkard
County	Lea
State	New Mexico

Country

Borehole Image 3D MODEL
IMGMAP

Borehole Image CROSS SECTION
IMGMAP

Depth: 2711.04 ft
Dataset: fieldwellrun1/pass3

All caliper readings are radii (in)
Created on Monday, 9-Nov-2020

Company: Petrobras
Well: 1-BRSA-1-RJS
Field: Wildcat
Location: Offshore Brazil
Coordinates: Lat 22° 54' 0.000" S, Long 41° 0' 0.000" W
Elevation: KB 0.00 m, GL 0.00 m
Date: 2-Jan-2000
Operator: Petrobras
Drilling Fluid: Water Based Mud
Logging Date: 2-Jan-2000
Max Temp: 0 °C
Bit Size: 0.00 mm
Max Deviation: 0.00 °
Logging Unit: 1
Logging Company: Schlumberger
Run No: 1
Depth Reference: KB
Log Interval: 0.00 m - 0.00 m
Log Scale: 1:200
Log Type: Raw Data

Petrobras

Well Name: 1-BRSA-1-RJS
Field: Wildcat
Location: Offshore Brazil
Coordinates: Lat 22° 54' 0.000" S, Long 41° 0' 0.000" W
Date: 2-Jan-2000

Depth Reference: KB
Log Interval: 0.00 m - 0.00 m
Log Scale: 1:200
Log Type: Raw Data

Petrobras

Well Name: 1-BRSA-1-RJS
Field: Wildcat
Location: Offshore Brazil
Coordinates: Lat 22° 54' 0.000" S, Long 41° 0' 0.000" W
Date: 2-Jan-2000

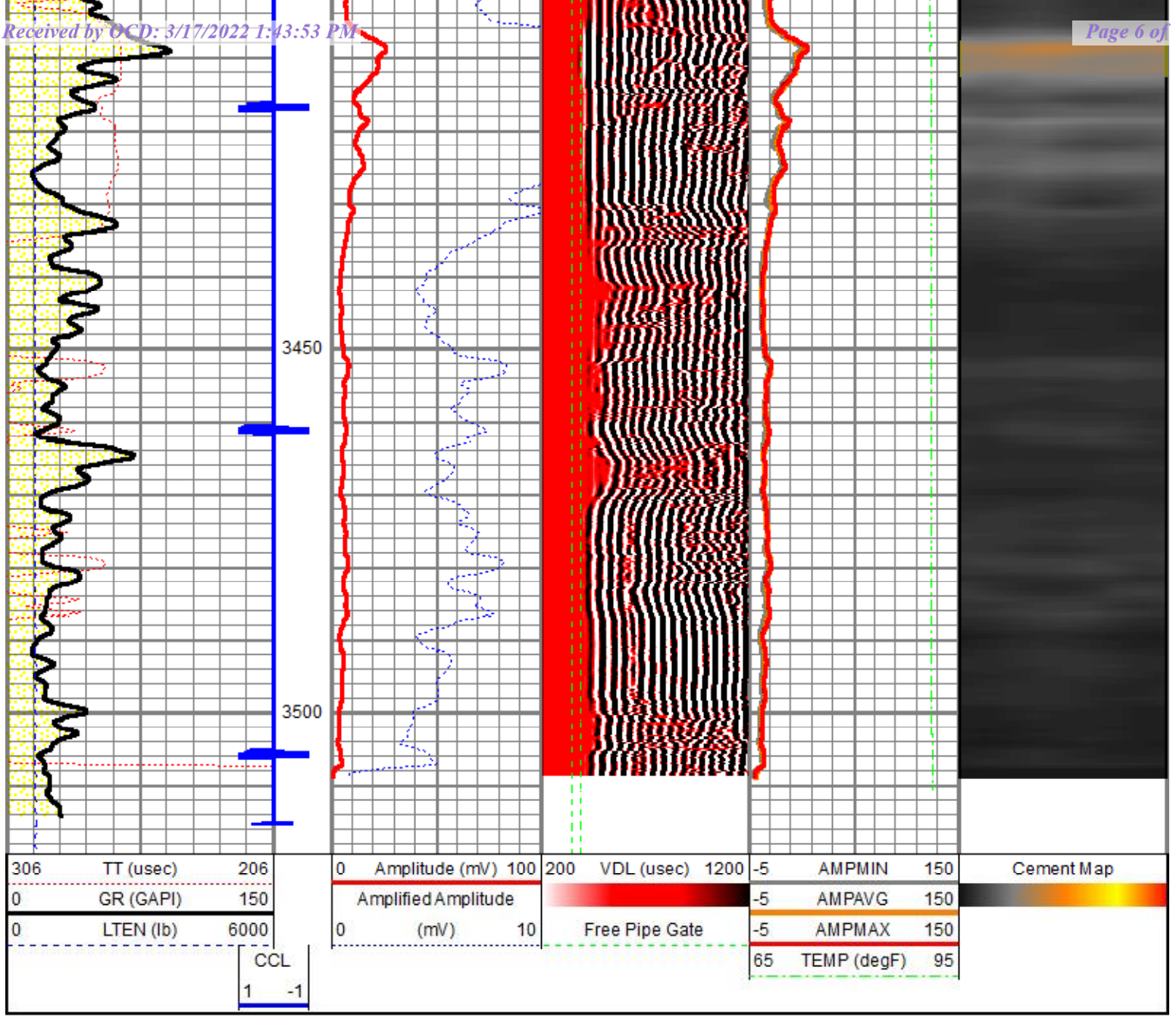
Depth Reference: KB
Log Interval: 0.00 m - 0.00 m
Log Scale: 1:200
Log Type: Raw Data

Petrobras

Well Name: 1-BRSA-1-RJS
Field: Wildcat
Location: Offshore Brazil
Coordinates: Lat 22° 54' 0.000" S, Long 41° 0' 0.000" W
Date: 2-Jan-2000

Depth Reference: KB
Log Interval: 0.00 m - 0.00 m
Log Scale: 1:200
Log Type: Raw Data

Received by OCD: 3/17/2022 1:43:53 PM



Log Variables

DatabaseC:\ProgramData\Warrior\Data\argo a 12 cil rcbl apache.db
Dataset field/well/run1/pass9/_vars_

Top - Bottom

BHTEMP_Src	BOREID	BOTTEMP	CASEID	CASEOD	CASETHCK	CASEWGHT	IMGCCLCTH	IMGRWCSRC
	in	degF	in	in	in	lb/ft		
TEMP	7.875	100	4.95	5.5	0.275	15.5	0.15	Ecc-Cor

MAXAMPL	MINAMPL	MinAPIWall	MINATTN	PERFS	PPT	SRFTEMP	TDEPTH
mV	mV	in	db/ft		usec	degF	ft
72	1	0.24	0.8	No	0	30	0

Variable Description

BHTEMP_Src : BHTEMP Input Source Selector
BOREID : Borehole I.D.
BOTTEMP : Bottom Hole Temperature
CASEID : Casing I.D.
CASEOD : Casing O.D.
CASETHCK : Casing Thickness
CASEWGHT : Casing Weight
IMGCCLCTH : IMG Computed CCL threshold: fraction over nominal
IMGRWCSRC : IMG Remaining Wall computation source
MAXAMPL : Maximum Amplitude
MINAMPL : Minimum Amplitude
MinAPIWall : Minimum API Wall Thickness
MINATTN : Minimum Attenuation
PERFS : Perforation Flag
PPT : Predicted Pipe Time
SRFTEMP : Surface Temperature
TDEPTH : Total Depth

Calibration Report

Database File argo a 12 cil rcbl apache.db
Dataset Pathname pass8
Dataset Creation Tue Mar 08 12:05:58 2022

Gamma Ray Calibration Report

Serial Number:	110703	
Tool Model:	GC275-0000	
Performed:	(Not Performed)	
Calibrator Value:	1.0	GAPI
Background Reading:	0.0	cps
Calibrator Reading:	1.0	cps
Sensitivity:	1.0000	GAPI/cps

Segmented Cement Bond Log Calibration Report

Serial Number:	No Serial	
Tool Model:	RADII-275T	
Calibration Casing Diameter:	5.500	in
Calibration Depth:	46.025	ft

Master Calibration, performed (Derived):

	Raw (v)		Calibrated (mv)		Results	
	Zero	Cal	Zero	Cal	Gain	Offset
3'	-0.004	0.800	1.000	71.921	88.228	1.326
CAL	-0.001	0.721				
5'	-0.004	0.726	1.000	71.921	97.183	1.354
SUM						
S1	0.000	0.767	0.000	100.000	130.326	-0.001
S2	-0.004	0.745	0.000	100.000	133.485	0.532
S3	-0.005	0.783	0.000	100.000	126.914	0.657
S4	-0.004	0.847	0.000	100.000	117.599	0.450
S5	-0.003	0.876	0.000	100.000	113.763	0.385
S6	-0.004	0.869	0.000	100.000	114.613	0.439
S7	-0.004	0.851	0.000	100.000	116.887	0.518
S8	-0.004	0.813	0.000	100.000	122.509	0.450

Internal Reference Calibration, performed Tue Mar 08 10:18:49 2022:

	Raw (v)		Calibrated (v)		Results	
	Zero	Cal	Zero	Cal	Gain	Offset
CAL	-0.001	0.722	-0.001	0.721	0.998	0.000

Air Zero Calibration, performed Sun Feb 27 02:12:27 2022:

	Raw (v)	Calibrated (v)	Results
	Zero	Zero	Offset
3'	0.000	0.000	0.000
5'	0.000	0.000	0.000
SUM			
S1	0.000	0.000	0.000
S2	0.000	0.000	0.000
S3	0.000	0.000	0.000
S4	0.000	0.000	0.000
S5	0.000	0.000	0.000
S6	0.000	0.000	0.000
S7	0.000	0.000	0.000
S8	0.000	0.000	0.000

Inclinometer Calibration Report

Performed: (Not Performed)

	Low Read.	High Read.	Low Ref.	High Ref.	
X Accelerometer	0.00	1.00	0.00	1.00	gee
Y Accelerometer	0.00	1.00	0.00	1.00	gee
Z Accelerometer	0.00	1.00	0.00	1.00	gee

Sensor	Offset (ft)	Description	Length (ft)	O.D. (in)	Weight (lb)
ErrCt	20.43	CHD-1.4375CHD Titan Cable Head 1 7/16	1.00	1.44	5.40
		CENT-BC275-0000 Probe 2.75" Bowspring Centralizer	2.83	2.75	24.00
RBT_HV	16.60				
		RBT8-RADII-275T (No Serial) Probe 2.75" RADII 8 Sector Bond Tool w/ Temperature	9.20	2.75	93.00
RBT_ACCZ	11.65				
RBT_ACCY	11.65				
RBT_ACCX	11.65				
WVFSYNC	11.65				
WVFS8	11.65				
WVFS7	11.65				
WVFS6	11.65				
WVFS5	11.65				
WVFS4	11.65				
WVFS3	11.65				
WVFS2	11.65				
WVFS1	11.65				
WVFCAL	11.65				
WVF3FT	11.65				
WVF5FT	10.65	CENT-BC275-0000 Probe 2.75" Bowspring Centralizer	2.83	2.75	24.00
Temp	7.40				
CCL$2	3.63				
CCL$1	3.63				
GR	2.38	GC-GC275-0000 (110703) Probe 2.75" Gamma Ray/CCL	4.57	2.75	55.00

Dataset: argo a 12 cil rcbl apache.db: field/well/run1/pass8
Total length: 20.43 ft
Total weight: 201.40 lb
O.D.: 2.75 in

RENEGADE SERVICES

Company	Apache
Well	Argo A # 12
Field	Wichita, Drinkard
County	Lea
State	New Mexico
Country	

Released to Imaging: 5/9/2022 7:29:19 AM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 91099

COMMENTS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 91099
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	5/9/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 91099

CONDITIONS

Operator:	OGRID:
APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	873
	Action Number: 91099
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	C103Q and marker pic required for release	5/5/2022