

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: BETONNIE TSOSIE Well Location: T23N / R8W / SEC 35 / County or Parish/State: SAN

WASH UNIT NENE / 36.18884 / -107.64483 JUAN / NM

Well Number: 213H Type of Well: OIL WELL Allottee or Tribe Name:

NAVAJO NATION

Lease Number: N0G14021887 Unit or CA Name: Unit or CA Number:

NMNM135219A

US Well Number: 3004538236 Well Status: Drilling Well Operator: DJR OPERATING LLC

Notice of Intent

Sundry ID: 2668374

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 04/25/2022 Time Sundry Submitted: 08:26

Date proposed operation will begin: 04/21/2022

Procedure Description: In order to reduce risk of offset wellbore communication during drilling operations. On 04/21/22 DJR requested and received verbal approval to change the 7" casing/cement design on the subject well. The proposed new 7" casing point is now estimated at 5292' MD / 4970' TVD. This change will also alter the 4.5" liner. The new liner top is now estimated at 5142' MD / 4864' TVD. Revised WBD, cement slurries and email approvals are attached.

NOI Attachments

Procedure Description

 $213 H_BTWU_Intermediate_Liner_Email_20220425082606.pdf$

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Received by OCD: 5/5/2022 9:31:08 AM
Well Name: BETONNIE TSOSIE

WASH UNIT

Well Location: T23N / R8W / SEC 35 / NENE / 36.18884 / -107.64483

County or Parish/State: SAN 200

JUAN / NM

Well Number: 213H

Type of Well: OIL WELL

Allottee or Tribe Name: NAVAJO NATION

Lease Number: N0G14021887

Unit or CA Name:

Unit or CA Number:

NMNM135219A

US Well Number: 3004538236

Well Status: Drilling Well

Operator: DJR OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHAW-MARIE FORD Signed on: APR 25, 2022 08:26 AM

Name: DJR OPERATING LLC Title: Regulatory Specialist Street Address: 1 Road 3263

City: Aztec State: NM

Phone: (505) 632-3476

Email address: sford@djrllc.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Phone: 5055647742

Disposition: Approved

Signature: Kenneth Rennick

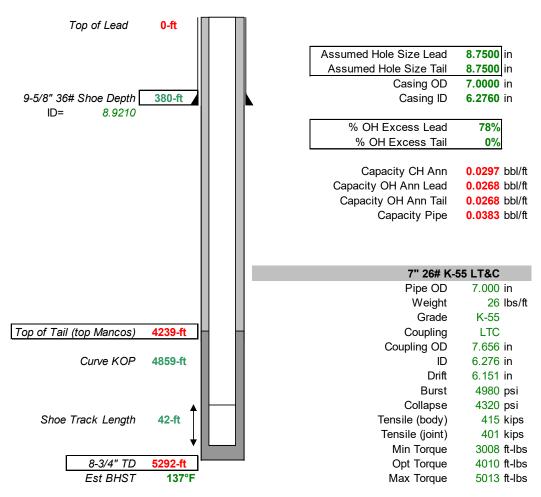
BLM POC Title: Petroleum Engineer

BLM POC Email Address: krennick@blm.gov

Disposition Date: 05/05/2022

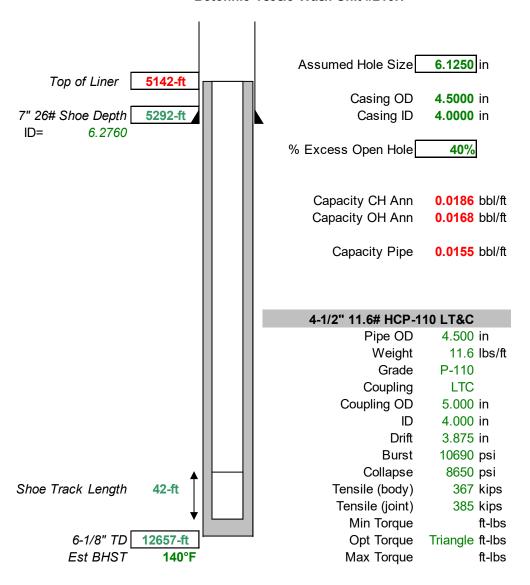
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7" Intermediate Casing & Cementing Betonnie Tsosie Wash Unit #213H



I and Oli		a mantina Duanauti						
Lead Slurry - American Cementing Properties								
ASTM Ty	•	Dens	12.30 ppg					
KCI	3% BWOW	Yie		2.32 cf/sk				
GW-86	0.1% BWOB	Water requir	ed	13.22 gal/sk				
FL-66	0.2% BWOB	Thickening Tir	ne	5:02 hr:min				
R-3	0.3% BWOB	Time to 50 psi (95°	°F)	5:26 hr:min				
FP-24	0.3% BWOB	12-hr UCA (95°	°F)	468 psi				
POLI	0.25 lb/sx	24-hr UCA (95°	°F)	829 psi				
BA-90	5.0 lb/sx							
Tail Slurry - American Cementing Properties								
G+Pozz	50:50	Dens	ity	13.50 ppg				
FL-66	0.4% BWOB	Yie	eld	1.51 cf/sk				
FP-24	0.3% BWOB	Water requir	ed	7.13 gal/sk				
A-2	0.5% BWOB	Thickening Tir	ne	4:02 hr:min				
A-10	3% BWOB	Time to 50 psi (130°	°F)	3:25 hr:min				
BA-90	3 lb/sx	Time to 500 psi (130°	°F)	7:05 hr:min				
POLI	0.25 lb/sx	24-hr UCA (130°	2162 psi					
Volum	Volumes							
	Lead Volume	195 bbls 4	72 sx					
	Tail Volume	30 bbls 1	11 sx					
Approx Displacement		201 bbls						
	Total Volume	426 bbls						

4-1/2" Liner Cementing Betonnie Tsosie Wash Unit #213H



Slurry - A	American Cementing	Properties	
G+Pozz	50:50	Density	13.3 ppg
GW-86	0.1% BWOB	Yield	1.52 cf/sk
R-3	0.3% BWOB	Total Mix Fluid	7.53 gal/sk
FP-24	0.3% BWOB	Thickening Time	6:39 hr:min
FL-24	0.4% BWOB	Time to 50 psi (130°F)	6:34 hr:min
Gel	4% BWOB	24-hr UCA (130°F)	546 psi
		72-hr UCA (130°F)	2038 psi
Volume	es		
	Lead Volume	176 bbls 652 sx	
Approx	x Displacement Total Volume	137 bbls 313 bbls	

From: Rennick, Kenneth G

To: **Shaw Ford**

Subject: Re: [EXTERNAL] BTWU 213H Casing/Liner Question > Respectfully Requesting Verbal Approval

Date: Thursday, April 21, 2022 1:11:42 PM

Attachments: image002.png

image003.png

Hello Shaw,

I have no issues with the proposal. Verbal approval is provided.

Please do submit the sundry as soon as possible. And include this email conversation with the sundry.

Kenny Rennick

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management Farmington Field Office 6251 College Blvd Farmington, NM 87402

Email: krennick@blm.gov Mobile & Text: 505.497.0019

From: Shaw Ford <sford@djrllc.com> Sent: Thursday, April 21, 2022 12:35 PM **To:** Rennick, Kenneth G < krennick@blm.gov>

Subject: [EXTERNAL] BTWU 213H Casing/Liner Question > Respectfully Requesting Verbal Approval

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Good afternoon Kenny,

H&P 443 is currently rigging up on the Betonnie Tsosie Wash Unit 213H (API: 30-045-38236) Completions is fracing on DJRs offset well pad, the Betonnie Tsosie Wash Unit 506H, 507H, 508H, & 509H.

For safety, in case the 213H experiences wellbore communication from the offset frac while drilling the 8.75" hole, DJR respectfully requests your verbal approval to set the 7" intermediate casing just above the Gallup C instead of into the Gallup C.

The proposed new 7" casing point is estimated at **5292' MD / 4970' TVD.** This change will also alter the 4.5" liner plans. DJR respectfully requests your verbal approval for the top of the liner to be at **5142' MD / 4864' TVD.**

Revised WBD with cement slurries are attached. May we have your verbal approval for these changes? I will of course follow-up & provide these details in my sundry submittal.

Thank you

Current Formation tops and Casing Program

Name	MD (ft)	TVD (ft)	Lithology	Pore fluid	Expected Pore Pressure	Planned Mud Weight (ppg)
					(ppg)	
Ojo Alamo	823	821	Sd	W	8.3	8.4 - 8.8
Kirtland	956	953	Sh	-	8.3	8.4 - 8.8
Fruitland	1239	1227	С	G	8.3	9.0 - 9.5
Pictured Cliffs	1529	1500	Sd	W	8.3	9.0 - 9.5
Lewis	1687	1648	Sh	-		9.0 - 9.5
Chacra	2276	2197	Sd	-	8.3	9.0 - 9.5
Menefee	3071	2939	Sd, C	G	8.3	9.0 - 9.5
Point Lookout	4067	3869	Sd	-	8.3	9.0 - 9.5
Mancos	4234	4025	Sh	-		9.0 - 9.5
Mancos Silt	4531	4302	SIt	O/G	6.6	9.0 - 9.5
Gallup A	5085	4805	SIt	O/G	6.6	9.0 - 9.5
Gallup B	5153	4858	Sd	O/G	6.6	8.8 -9.0
Gallup C	5311	4964	Sd	O/G	6.6	8.8 -9.0
Target	5742	5098	Sd	O/G	6.6	8.8 -9.0

Casing Program

Casing	Hole	Weight			MD	MD	TVD	TVD	Top of Cement
OD	Size	(#/ft)	Grade	Coupling	Тор	Bottom	Тор	Bottom	
9-5/8"	12-1/4"	36	K-55	STC	surf	350	surf	350	surface
7"	8-3/4"	26	K-55	LTC	surf	5687	surf	5095	surface
4-1/2"	6-1/8"	11.6	P-110	BTC	5387	12530	5006	5138	5387

Note: all casing will be new



Shaw-Marie (Shaw) N. Ford
Regulatory Specialist

Phone 505-632-3476 Ext. 219 Mobile 505-716-3297 Web www.djrllc.com Email sford@djrllc.com 1 Road 3263, Aztec, New Mexico 87413

RE: [EXTERNAL] RE: Casing Question



Pickford, Katherine, EMNRD <Katherine.Pickford@state.nm.us>
To Shaw Ford

This is still approved by OCD, but will require BLM approval

From: Shaw Ford <sford@djrllc.com>
Sent: Thursday, April 21, 2022 12:13 PM

To: Pickford, Katherine, EMNRD < Katherine. Pickford@state.nm.us >

Subject: [EXTERNAL] RE: Casing Question

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Correction to my previous email

The proposed new 7" casing point is 5292' MD / 4970' TVD, just above the Gallup C.

This change will also alter the 4.5" planned liner top to 5142' MD / 4864' TVD.

Revised WBD with cement are attached.

Thank you

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 104398

CONDITIONS

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	104398
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
kpickford	Adhere to previous NMOCD conditions of approval.	5/9/2022