

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

WELL API NO. 30-025-07756
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 330361
7. Lease Name or Unit Agreement Name Warren McKee Unit
8. Well Number 501
9. OGRID Number 256073
10. Pool name or Wildcat Warren McKee

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator J R Oil Ltd, Co.	
3. Address of Operator PO Box 2975, Hobbs, NM 88241	
4. Well Location Unit Letter <u>O</u> : <u>330</u> feet from the <u>South</u> line and <u>1,650</u> feet from the <u>East</u> line Section <u>7</u> Township <u>20S</u> Range <u>38E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,576' DF	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

J R Oil respectfully requests permission to temporarily abandon this wellbore by setting a CIBP, **need cement on CIBP**, circulating packer fluid, and performing an MIT.

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

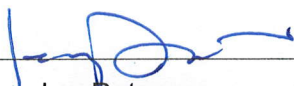
Spud Date:

Jan. 8, 1953

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Engineer

DATE May 9, 2022

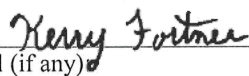
Type or print name Ian Petersen

E-mail address: ian@ddpetro.com

PHONE: (432) 634-4922

For State Use Only

APPROVED BY:



TITLE Compliance Officer A

DATE 5/11/22

Conditions of Approval (if any)

575-263-6633

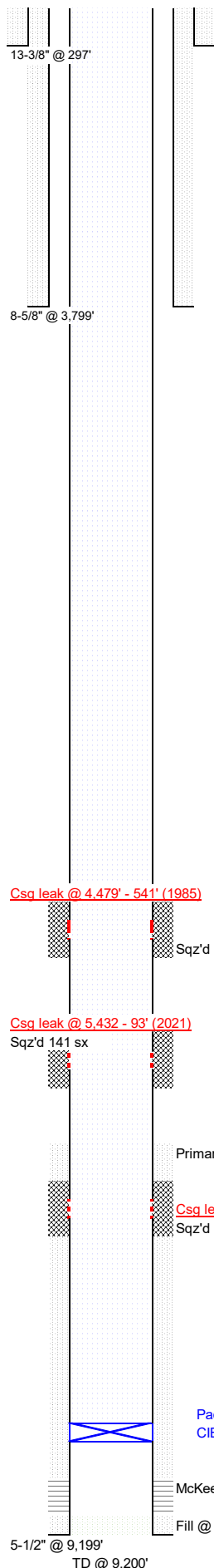
J R Oil Ltd., Co.

TO: NMOCD, Hobbs District
FROM: Ian Petersen
(432) 634-4922
SUBJECT: Warren McKee Unit #501
DATE: May 9, 2022

J R Oil respectfully requests permission to temporarily abandon the subject well while evaluating recompletion targets. A CIBP will be set above the McKee perforations, packer fluid circulated, and a witnessed MIT performed.

JR Oil Ltd.

Warren McKee Unit #501 PROPOSED



WELL NAME: Warren McKee Unit #501					FORMATION: KcKee			KB:				
API NO: 30-025-07756					FIELD: Warren McKee			PBTD: 9,192				
SPUD DATE: January 8, 1953					COUNTY: Lea			TD: 9,199				
CASING									CEMENT & HOLE DATA			
	joints	OD	lb/ft	grade	ID (in)	drift (in)	top	bottom	bit size	depth	sacks	TOC
Surface		13 3/8					0'	297'	17 1/2	297'	300	surf.
Intermediate		8 5/8	32.00		7.921	7.796	0'	1,980'	11			surf.
		8 5/8	24.00		8.097	7.972	1980'	3,799'	11	3,799'	2,200	
Production		5 1/2	15.50	J-55	4.950	4.825			7 7/8			
		5 1/2	17.00	N-80	4.892	4.767			7 7/8			
		5 1/2	17.00	J-55	4.892	4.767			7 7/8	9,199'	350	6,092'
History:							PERFORATIONS					
1/8/1953 Spud							top	bottom	zone	status	ttl shots	date
2/23/1953 Lost circulation 7,878' - 9,000', spot (15) cement plugs							9097'	9183'	McKee	Active		03/28/53
4/2/1966 Clean out, rec. drilling mud, cuttings, and cement												
6/10/1975 Isolate csg leak @ 6,431' - 59', sqz 213 sx, test, held 800#												
7/13/1978 Clean out 8,975' - 9,173', convert from TA'd gas lift to rod pump												
9/6/1978 Clean out 9,163' - 98'												
2/19/1985 Isolate csg leak @ 4,479-541', EIR 2"/500#, sqz 321 sx, final psi 2,200												
cure 48 hrs, drill out, test, held 550#, RTP												
6/16/1989 Cleanout sand 9,160' - 83'												
12/26/1999 Clean out 9,145' - 68', rec. sand & scale												
3/19/2003 Water analysis: TDS 161k, SG 1.11, H2S 17 ppm, CO2 90 ppm,												
CI 292, Iron 30, pH 5.96, comparable to 142 performed 5/27/21												
9/13/2005 mud anchor full of sand & "iron"												
6/15/2005 TFF @ 9,124', bail to 9,185'												
1/8/2007 Scan tbg, MA full of sand												
2/9/2010 Fish & clean out to 9,192'												
5/17/2021 Rplc all tubing from 5,541' to 9,096' due to bacteria pitting												
5/27/2021 Water analysis: TDS 20.7k, SG 1.016, H2S 450 ppm, CO2 442 ppm,												
CI 12k, Iron 1.6, pH 6.4, indicates csg leak.												
6/16/2021 Lay down production tubing, RIH bit & scraper to 9,145', isolate csg												
leak @ 5,432' - 5,493', pkr wouldn't set @ 5,462', sqz 141 sx into												
formation, held 2,000 psi, WOC 96 hrs, drill out, test & held 500 psi,												
lay down work string, RIH production equip., RTP												
1/13/2022 Lay down all rods, mud anchor had small amount of sand, RIH ESP												
BHA, cable, and tbg, tagged where pump intake was @ 8,555' and												
EOT @ 8,753', pulled 14 pts over string weight, came loose, POOH,												
cable bunched up and probably got wedged between csg & pump												
around 8,601', all equipment and cable was recovered, de-sander cup												
in good condition, no marks except on pump OD @ 8,601', cable and												
BHA lips packed w/ soft black mush, smells synthetic, doesn't look or												
act like scale or formation fines, no scent of iron or hydrocarbons,												
dispersed quickly in water, no reaction to prfn solvent or acid, RIH bit												
& scraper to 8,423', pumped fresh water while RIH to 9,173', tag, PUH												
to 8,423' then RBIH to 9,173', pump total of 120 BFW, POOH bit &												
scraper very clean, didn't feel anything until tag @ 9,173', RIH ESP w/												
Cannon clamps on first 9 jts above SN and cable guards around												
pump connections, slowed while running through depth where tagged,												
tbg line broke but tangled in drum so blocks didn't fall, near miss, finish												
RIH, land, didn't feel or tag anything, land tbg, NU WH, wait on Xcel meter												
from 1/20 to 2/21, wire stolen, replace and start drive 2/25.												
3/9/2022 POOH ESP, cable & motor good, all pumps stuck, RIH OE tbg, TA'd,												
2 pumps failed bench test, teardown indicates very fine grained sand												
got in between the stator & impeller of all stages												
PROPOSED POOH tbg, set CIBP, top off csg, perform preliminary MIT, circ. pkr fluid,												
perform official MIT												

JR Oil Ltd.

Warren McKee Unit #501

13-3/8" @ 297'

8-5/8" @ 3,799'

Csg leak @ 4,479' - 541' (1985)

Sqz'd 321 sx

Csg leak @ 5,432 - 93'

Sqz'd 141 sx

Primary TOC @ 6,092'

Csg leak @ 6,431' - 59' (1975)

Sqz'd 213 sx

EOT @ 8,809'

McKee perms @ 9,097' - 9,183'

Fill @ 9,192' (2010)

5-1/2" @ 9,199'

TD @ 9,200'

WELL NAME: Warren McKee Unit #501

API NO: 30-025-07756

SPUD DATE: January 8, 1953

FORMATION: KcKee

FIELD: Warren McKee

COUNTY: Lea

KB:

PBTD: 9,192

TD: 9,199

CASING

	joints	OD	lb/ft	grade	ID (in)	drift (in)	top	bottom	bit size	depth	sacks	TOC
Surface		13 3/8					0'	297'	17 1/2	297'	300	surf.
Intermediate		8 5/8	32.00		7.921	7.796	0'	1,980'	11			surf.
		8 5/8	24.00		8.097	7.972	1980'	3,799'	11	3,799'	2,200	
Production		5 1/2	15.50	J-55	4.950	4.825			7 7/8			
		5 1/2	17.00	N-80	4.892	4.767			7 7/8			
		5 1/2	17.00	J-55	4.892	4.767			7 7/8	9,199'	350	6,092'

History:

1/8/1953 Spud

2/23/1953 Lost circulation 7,878' - 9,000', spot (15) cement plugs

4/2/1966 Clean out, rec. drilling mud, cuttings, and cement

6/10/1975 Isolate csg leak @ 6,431' - 59', sqz 213 sx, test, held 800#

7/13/1978 Clean out 8,975' - 9,173', convert from TA'd gas lift to rod pump

9/6/1978 Clean out 9,163' - 98'

2/19/1985 Isolate csg leak @ 4,479-541', EIR 2"/500#, sqz 321 sx, final psi 2,200 cure 48 hrs, drill out, test, held 550#, RTP

6/16/1989 Cleanout sand 9,160' - 83'

12/26/1999 Clean out 9,145' - 68', rec. sand & scale

3/19/2003 Water analysis: TDS 161k, SG 1.11, H2S 17 ppm, CO2 90 ppm, CI 292, Iron 30, pH 5.96, comparable to 142 performed 5/27/21

9/13/2005 mud anchor full of sand & "iron"

6/15/2005 TFF @ 9,124', bail to 9,185'

1/8/2007 Scan tbg, MA full of sand

2/9/2010 Fish & clean out to 9,192'

5/17/2021 Rplc all tubing from 5,541' to 9,096' due to bacteria pitting

5/27/2021 Water analysis: TDS 20.7k, SG 1.016, H2S 450 ppm, CO2 442 ppm, CI 12k, Iron 1.6, pH 6.4, indicates csg leak.

6/16/2021 Lay down production tubing, RIH bit & scraper to 9,145', isolate csg leak @ 5,432' - 5,493', pkr wouldn't set @ 5,462', sqz 141 sx into formation, held 2,000 psi, WOC 96 hrs, drill out, test & held 500 psi, lay down work string, RIH production equip., RTP

1/13/2022 Lay down all rods, mud anchor had small amount of sand, RIH ESP BHA, cable, and tbg, tagged where pump intake was @ 8,555' and EOT @ 8,753', pulled 14 pts over string weight, came loose, POOH, cable bunched up and probably got wedged between csg & pump around 8,601', all equipment and cable was recovered, de-sander cup in good condition, no marks except on pump OD @ 8,601', cable and BHA lips packed w/ soft black mush, smells synthetic, doesn't look or act like scale or formation fines, no scent of iron or hydrocarbons, dispersed quickly in water, no reaction to prfn solvent or acid, RIH bit & scraper to 8,423', pumped fresh water while RIH to 9,173', tag, PUH to 8,423' then RBIH to 9,173', pump total of 120 BFW, POOH bit & scraper very clean, didn't feel anything until tag @ 9,173', RIH ESP w/ Cannon clamps on first 9 jts above SN and cable guards around pump connections, slowed while running through depth where tagged, tbg line broke but tangled in drum so blocks didn't fall, near miss, finish RIH, land, didn't feel or tag anything, land tbg, NU WH, wait on Xcel meter from 1/20 to 2/21, wire stolen, replace and start drive 2/25.

3/9/2022 POOH ESP, cable & motor good, all pumps stuck, RIH OE tbg, TA'd, 2 pumps failed bench test, teardown indicates very fine grained sand got in between the stator & impeller of all stages

PERFORATIONS

top	bottom	zone	status	tfl shots	date
9097'	9183'	McKee	Active		03/28/53
</					

Updated: May 9, 2022 by Ian Petersen

J R Oil Ltd., Co.

TO: NMOCD, Hobbs District
FROM: Ian Petersen
(432) 634-4922
SUBJECT: Warren McKee Unit #501
DATE: May 9, 2022

J R Oil respectfully requests permission to temporarily abandon the subject well while evaluating recompletion targets. A CIBP will be set above the McKee perforations, packer fluid circulated, and a witnessed MIT performed.

JR Oil Ltd.

Warren McKee Unit #501

13-3/8" @ 297'

8-5/8" @ 3,799'

Csg leak @ 4,479' - 541' (1985)

Sqz'd 321 sx

Csg leak @ 5,432 - 93'

Sqz'd 141 sx

Primary TOC @ 6,092'

Csg leak @ 6,431' - 59' (1975)

Sqz'd 213 sx

EOT @ 8,809'

McKee perms @ 9,097' - 9,183'

Fill @ 9,192' (2010)

5-1/2" @ 9,199'

TD @ 9,200'

WELL NAME: Warren McKee Unit #501

API NO: 30-025-07756

SPUD DATE: January 8, 1953

FORMATION: KcKee

FIELD: Warren McKee

COUNTY: Lea

KB:

PBTD: 9,192

TD: 9,199

CASING							CEMENT & HOLE DATA					
	joints	OD	lb/ft	grade	ID (in)	drift (in)	top	bottom	bit size	depth	sacks	TOC
Surface		13 3/8					0'	297'	17 1/2	297'	300	surf.
Intermediate		8 5/8	32.00		7.921	7.796	0'	1,980'	11			surf.
		8 5/8	24.00		8.097	7.972	1980'	3,799'	11	3,799'	2,200	
Production		5 1/2	15.50	J-55	4.950	4.825			7 7/8			
		5 1/2	17.00	N-80	4.892	4.767			7 7/8			
		5 1/2	17.00	J-55	4.892	4.767			7 7/8	9,199'	350	6,092'

History:

1/8/1953 Spud

2/23/1953 Lost circulation 7,878' - 9,000', spot (15) cement plugs

4/2/1966 Clean out, rec. drilling mud, cuttings, and cement

6/10/1975 Isolate csg leak @ 6,431' - 59', sqz 213 sx, test, held 800#

7/13/1978 Clean out 8,975' - 9,173', convert from TA'd gas lift to rod pump

9/6/1978 Clean out 9,163' - 98'

2/19/1985 Isolate csg leak @ 4,479-541', EIR 2"/500#, sqz 321 sx, final psi 2,200

cure 48 hrs, drill out, test, held 550#, RTP

6/16/1989 Cleanout sand 9,160' - 83'

12/26/1999 Clean out 9,145' - 68', rec. sand & scale

3/19/2003 Water analysis: TDS 161k, SG 1.11, H2S 17 ppm, CO2 90 ppm,

CI 292, Iron 30, pH 5.96, comparable to 142 performed 5/27/21

9/13/2005 mud anchor full of sand & "iron"

6/15/2005 TFF @ 9,124', bail to 9,185'

1/8/2007 Scan tbg, MA full of sand

2/9/2010 Fish & clean out to 9,192'

5/17/2021 Rplc all tubing from 5,541' to 9,096' due to bacteria pitting

5/27/2021 Water analysis: TDS 20.7k, SG 1.016, H2S 450 ppm, CO2 442 ppm,

CI 12k, Iron 1.6, pH 6.4, indicates csg leak.

6/16/2021 Lay down production tubing, RIH bit & scraper to 9,145', isolate csg

leak @ 5,432' - 5,493', pkr wouldn't set @ 5,462', sqz 141 sx into

formation, held 2,000 psi, WOC 96 hrs, drill out, test & held 500 psi,

lay down work string, RIH production equip., RTP

1/13/2022 Lay down all rods, mud anchor had small amount of sand, RIH ESP

BHA, cable, and tbg, tagged where pump intake was @ 8,555' and

EOT @ 8,753', pulled 14 pts over string weight, came loose, POOH,

cable bunched up and probably got wedged between csg & pump

around 8,601', all equipment and cable was recovered, de-sander cup

in good condition, no marks except on pump OD @ 8,601', cable and

BHA lips packed w/ soft black mush, smells synthetic, doesn't look or

act like scale or formation fines, no scent of iron or hydrocarbons,

dispersed quickly in water, no reaction to prfn solvent or acid, RIH bit

& scraper to 8,423', pumped fresh water while RIH to 9,173', tag, PUH

to 8,423' then RBIH to 9,173', pump total of 120 BFW, POOH bit &

scraper very clean, didn't feel anything until tag @ 9,173', RIH ESP w/

Cannon clamps on first 9 jts above SN and cable guards around

pump connections, slowed while running through depth where tagged,

tbg line broke but tangled in drum so blocks didn't fall, near miss, finish

RIH, land, didn't feel or tag anything, land tbg, NU WH, wait on Xcel meter

from 1/20 to 2/21, wire stolen, replace and start drive 2/25.

3/9/2022 POOH ESP, cable & motor good, all pumps stuck, RIH OE tbg, TA'd,

2 pumps failed bench test, teardown indicates very fine grained sand

got in between the stator & impeller of all stages

PERFORATIONS

top	bottom	zone	status	ttl shots	date
9097'	9183'	McKee	Active		03/28/53

Updated: May 9, 2022 by Ian Petersen

JR Oil Ltd.

Warren McKee Unit #501 PROPOSED

<div>13-3/8" @ 297'</div> <div>8-5/8" @ 3,799'</div> <div>Csg leak @ 4,479' - 541' (1985)</div> <div>Sqz'd 321 sx</div> <div>Csg leak @ 5,432 - 93' (2021)</div> <div>Sqz'd 141 sx</div> <div>Primary TOC @ 6,092'</div> <div>Csg leak @ 6,431' - 59' (1975)</div> <div>Sqz'd 213 sx</div> <div>Packer fluid CIBP @ ~9,050'</div> <div>McKee perfs @ 9,097' - 9,183'</div> <div>Fill @ 9,192' (2010)</div> <div>5-1/2" @ 9,199'</div> <div>TD @ 9,200'</div>	<div><div>WELL NAME: Warren McKee Unit #501</div><div>API NO: 30-025-07756</div><div>SPUD DATE: January 8, 1953</div></div> <div><div>FORMATION: KcKee</div><div>FIELD: Warren McKee</div><div>COUNTY: Lea</div></div> <div><div>KB:</div><div>PBTD: 9,192</div><div>TD: 9,199</div></div>												
	<div>CASING</div> <div>CEMENT & HOLE DATA</div>												
		joints	OD	lb/ft	grade	ID (in)	drift (in)	top	bottom	bit size	depth	sacks	TOC
	Surface		13 3/8					0'	297'	17 1/2	297'	300	surf.
	Intermediate		8 5/8	32.00		7.921	7.796	0'	1,980'	11			surf.
			8 5/8	24.00		8.097	7.972	1980'	3,799'	11	3,799'	2,200	
	Production		5 1/2	15.50	J-55	4.950	4.825			7 7/8			
			5 1/2	17.00	N-80	4.892	4.767			7 7/8			
			5 1/2	17.00	J-55	4.892	4.767			7 7/8	9,199'	350	6,092'
	<div>History:</div> <div>1/8/1953 Spud</div> <div>2/23/1953 Lost circulation 7,878' - 9,000', spot (15) cement plugs</div> <div>4/2/1966 Clean out, rec. drilling mud, cuttings, and cement</div> <div>6/10/1975 Isolate csg leak @ 6,431' - 59', sqz 213 sx, test, held 800#</div> <div>7/13/1978 Clean out 8,975' - 9,173', convert from TA'd gas lift to rod pump</div> <div>9/6/1978 Clean out 9,163' - 98'</div> <div>2/19/1985 Isolate csg leak @ 4,479-541', EIR 2"/500#, sqz 321 sx, final psi 2,200 cure 48 hrs, drill out, test, held 550#, RTP</div> <div>6/16/1989 Cleanout sand 9,160' - 83'</div> <div>12/26/1999 Clean out 9,145' - 68', rec. sand & scale</div> <div>3/19/2003 Water analysis: TDS 161k, SG 1.11, H2S 17 ppm, CO2 90 ppm, CI 292, Iron 30, pH 5.96, comparable to 142 performed 5/27/21</div> <div>9/13/2005 mud anchor full of sand & "iron"</div> <div>6/15/2005 TFF @ 9,124', bail to 9,185'</div> <div>1/8/2007 Scan tbg, MA full of sand</div> <div>2/9/2010 Fish & clean out to 9,192'</div> <div>5/17/2021 Rplc all tubing from 5,541' to 9,096' due to bacteria pitting</div> <div>5/27/2021 Water analysis: TDS 20.7k, SG 1.016, H2S 450 ppm, CO2 442 ppm, CI 12k, Iron 1.6, pH 6.4, indicates csg leak.</div> <div>6/16/2021 Lay down production tubing, RIH bit & scraper to 9,145', isolate csg leak @ 5,432' - 5,493', pkr wouldn't set @ 5,462', sqz 141 sx into formation, held 2,000 psi, WOC 96 hrs, drill out, test & held 500 psi, lay down work string, RIH production equip., RTP</div> <div>1/13/2022 Lay down all rods, mud anchor had small amount of sand, RIH ESP BHA, cable, and tbg, tagged where pump intake was @ 8,555' and EOT @ 8,753', pulled 14 pts over string weight, came loose, POOH, cable bunched up and probably got wedged between csg & pump around 8,601', all equipment and cable was recovered, de-sander cup in good condition, no marks except on pump OD @ 8,601', cable and BHA lips packed w/ soft black mush, smells synthetic, doesn't look or act like scale or formation fines, no scent of iron or hydrocarbons, dispersed quickly in water, no reaction to prfn solvent or acid, RIH bit & scraper to 8,423', pumped fresh water while RIH to 9,173', tag, PUH to 8,423' then RBIH to 9,173', pump total of 120 BFW, POOH bit & scraper very clean, didn't feel anything until tag @ 9,173', RIH ESP w/ Cannon clamps on first 9 jts above SN and cable guards around pump connections, slowed while running through depth where tagged, tbg line broke but tangled in drum so blocks didn't fall, near miss, finish RIH, land, didn't feel or tag anything, land tbg, NU WH, wait on Xcel meter from 1/20 to 2/21, wire stolen, replace and start drive 2/25.</div> <div>3/9/2022 POOH ESP, cable & motor good, all pumps stuck, RIH OE tbg, TA'd, 2 pumps failed bench test, teardown indicates very fine grained sand got in between the stator & impeller of all stages</div> <div>PROPOSED POOH tbg, set CIBP, top off csg, perform preliminary MIT, circ. pkr fluid, perform official MIT</div>							<div>PERFORATIONS</div> <div>top</div> <div>bottom</div> <div>zone</div> <div>status</div> <div>tll shots</div> <div>date</div>					
							9097'	9183'	McKee	Active			03/28/53
													</

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 105360

CONDITIONS

Operator: J R OIL, LTD. CO. P.O. Box 52647 Tulsa, OK 74152	OGRID: 256073
	Action Number: 105360
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	RUN MIT test Spot cement on CIBP	5/11/2022