

Well Name: SALADO DRAW 29 26 33 FED COM	Well Location: T26S / R33E / SEC 29 / NWNE / 32.021261 / -103.589979	County or Parish/State: LEA / NM
Well Number: 5H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM125653	Unit or CA Name:	Unit or CA Number:
US Well Number: 300254244000X1	Well Status: Abandoned	Operator: CHEVRON USA INCORPORATED

Notice of Intent

Sundry ID: 2634221

Type of Submission: Notice of Intent	Type of Action: Plug and Abandonment
Date Sundry Submitted: 09/14/2021	Time Sundry Submitted: 03:20
Date proposed operation will begin: 09/26/2021	

Procedure Description:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- 3160\_005\_20210914151431.pdf
- Proposed\_Wellbore\_Diagram\_Salado\_Draw\_29\_26\_33\_FED\_COM\_005H\_20210914151333.pdf
- Current\_Wellbore\_Diagram\_Salado\_Draw\_29\_26\_33\_FED\_COM\_005H\_20210914151106.pdf
- Short\_Procedure\_Salado\_Draw\_29\_26\_33\_FED\_COM\_005H\_20210914151055.pdf

Accepted for Record Only

SUBJECT TO LIKE  
APPROVAL BY BLM

X 7

NMOCD 5/12/22

Received by OCD: 5/12/2022 8:25:58 AM

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Conditions of Approval

Specialist Review

Salado\_Draw\_29\_26\_33\_Fed\_Com\_5H\_Sundry\_ID\_2634221\_P\_A\_20210925094149.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KATHERINE PAPAGEORGE	Signed on: SEP 14, 2021 03:13 PM
Name: CHEVRON USA INCORPORATED	
Title: Decommissions Project Manager	
Street Address: 3500 LOUISIANA	
City: HOUSTON	State: TX
Phone: (831) 312-2794	
Email address: KATHRINE.PAPAGEORGE@CHEVRON.COM	

Field

Representative Name: Hayes Thibodeaux	
Street Address: 6301 Deauville BLVD	
City: Midland	State: TX
Phone: (281)726-9683	Zip: 79706
Email address: hayes.thibodeaux@chevron.com	

BLM Point of Contact

BLM POC Name: LONG VO	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: LVO@BLM.GOV
Disposition: Approved	Disposition Date: 09/25/2021
Signature: Long Vo	

**Salado Draw 29-26-33 FED COM 005H Short Procedure****API: 30-025-42440****All cement plugs are based on 1.32 yield for Class C, 1.06 Yield Class H****Well History Notes:**

- A remedial cement job was pumped down the intermediate x production casing annulus prior to completion. Pumped 259 bbls 13 ppg cement.
- A CBL was run after the remedial cement job, but it cannot be found on record. WellView cement tops show 1100' for TOC behind 5-1/2". Will likely need to run a CBL.
- 2-1/2" Type H back pressure valve is currently installed in the tubing hanger. Tubing hanger is locked down with pins.

**Offline Activity – Run CBL**

1. Top off well with fluid
  - a. Existing fluid in wellbore is 10 ppg brine with packer fluid, biocide
2. MIRU wireline unit
3. FMC to remove 2-1/2" Type H back pressure valve from tubing hanger
4. Run CBL from 5000' to surface
  - a. Estimated cement top from primary cement job was 1100'
5. Communicate results to engineer, BLM to adjust procedure as needed.

**CTU**

1. Contact BLM 24 hours in advance.
2. MIRU CTU.
3. Ensure well is static, kill well as necessary.
  - a. Check pressures on all strings and bubble test, if sustained casing pressure is noted on the surface casing and cannot be remediated before the water zone, Chevron intends to utilize cutting and pulling or another means of eliminating the pressure as agreed upon with the TRRC.
  - b. Perform bubble test routinely throughout operations such as on initial rig up, after pumping final hydrocarbon plug, prior to pumping any water or surface plugs, and a final verification when cement is hardened at surface.
4. N/U injector head and BOPE.
5. Pressure test t/ 250 psi low for 5 minutes and MASP or 1,000 psi (whichever is larger) for 10 minutes.
6. TIH and tag CIBP w/ cement at 8660'
7. Spot 25 sx CL "H" Cement f/ 8660' t/ 8450' (Upgrade cement on CIBP)
  - a. Minimum tag depth 8560'
  - b. Pressure test on CIBP is required

8. Spot 25 sacks Class C cement from 5933' to 5683' (Cherry Canyon)
  - a. Minimum tag depth 5833'
9. Spot 36 sacks Class C cement from 4925' to 4550' (Bell, Lamar, Base of Salt)
10. Conduct bubble test for 30 minutes. If bubble test fails, plan to perforate and squeeze a contingency cement plug to address failed test prior to GAU depths. Confirm forward plan with engineer.
11. Spot 334 sacks Class C cement from 1142' to surface
12. N/D BOP and injection head.
13. Verify cement to surface.
14. RDMO.
  - a. While RDMO, perform final 30-minute bubble test on surface and production casings. Record in WellView.

## Wellbore Diagram

**CURRENT**  
**WELLBORE DIAGRAM**

Lease: Salado Draw 29-26-33 Fed Well No.: 5H Field: FLD-AVALON SOUTH (NM) HZ (SD)  
 Location: 136 FNL & 1457 FEL Section: 29 Blk: Survey:  
 County: Lea St: NM Refno: API: 30025424400001 Unique No.: PE1702  
 Current Status: Shut-in Anchors Test Date: 2/4/2021

## Directions to wellsite:

H2S Concentration &gt;100

PPM?

**NORM Present in  
Area?**

Yes (per WellView)

No

Sec 29 - Rng 33, T26S -

Sec 29 T26S R33E NW NE 136 FNL 1457 FEL

**Surface Csg.**

Size: 13-3/8"  
 Wt.: 48#, H-40  
 Set @: 862'  
 Sxs cmt: 1025 sxs  
 Circ: 108 sxs  
 TOC: Surface  
 Hole Size: 17-1/2"

862'

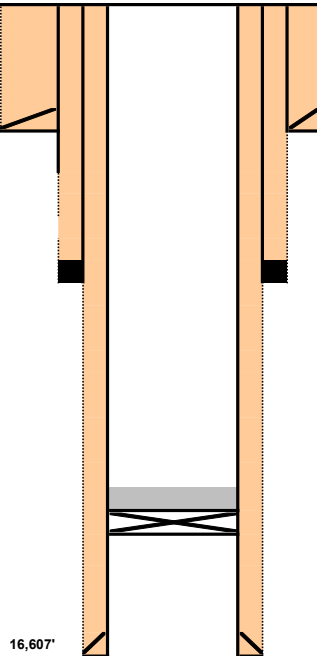
4,817'

**Intermediate Csg.**

Size: 9-5/8"  
 Wt.: 40#, HCK-55  
 Set @: 4,817'  
 Sxs cmt: 1550 sxs  
 Circ: 248 sxs  
 TOC: Surface  
 Hole Size: 12-1/4"

**Production Csg.**

Size: 5-1/2"  
 Wt.: 20#, P-110  
 Set @: 16,607'  
 Sxs Cmt: 2080 sxs  
 Circ: Yes  
 TOC: 1100'  
 Hole Size: 8-3/4"



KB: 3,550'

DF:

GL: 3,532'

Spud Date: 3/21/2015

Compl. Date: 10/20/2015

RRC Lease No.:

362.2917

724.5833

1086.875

1449.167

1811.458

2173.75

2536.042

2898.333

3260.625

3622.917

3985.208

4347.5

4709.792

5072.083

5434.375

5796.667

6158.958

6521.25

6883.542

7245.833

7608.125

7970.417

8332.708

8695

Dump bail cement from 8695' to 8660'

Composite bridge plug set at 8695'

## Proposed Wellbore Diagram2

**Proposed**  
**WELLBORE DIAGRAM**

<b>Lease:</b>	Salado Draw 29-26-33 Fed	<b>Well No.:</b>	5H	<b>Field:</b>	FLD-AVALON SOUTH (NM) HZ (SD)
<b>Location:</b>	136 FNL & 1457 FEL	<b>Section:</b>	29	<b>Blk:</b>	<b>Survey:</b>
<b>County:</b>	Lea St: NM	<b>Refno:</b>		<b>API:</b>	30025424400001 <b>Unique No.:</b> PE1702
<b>Current Status:</b>	Shut-in	<b>Test Date:</b>	2/4/2021		

**Directions to wellsite:**
**H2S Concentration**  
**>100 PPM?**
**NORM Present in**  
**Area?**

<input type="checkbox"/>	Yes	(per WellView)	Sec 29 - Rng
<input type="checkbox"/>	No		Sec 29 T26S

**Surface Csg.**

Size:	13-3/8"
Wt.:	48#, H-40
Set @:	862'
Sxs cmt:	1025 sxs
Circ:	108 sxs
TOC:	Surface
Hole Size:	17-1/2"

862'

4,817'

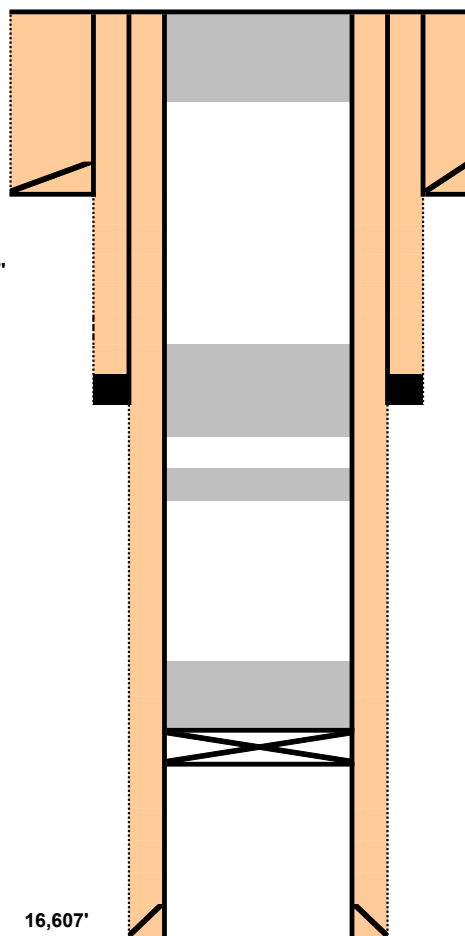
**Intermediate Csg.**

Size:	9-5/8"
Wt.:	40#, HCK-55
Set @:	4,817'
Sxs cmt:	1550 sxs
Circ:	248 sxs
TOC:	Surface
Hole Size:	12-1/4"

**Production Csg.**

Size:	5-1/2"
Wt.:	20#, P-110
Set @:	16,607'
Sxs Cmt:	2080 sxs
Circ:	Yes
TOC:	0
Hole Size:	8-3/4"

16,607'



KB: 3,550'

DF: \_\_\_\_\_

GL: 3,532'

Spud Date: 3/21/2015

Compl. Date: 10/20/2015

RRC Lease No.: \_\_\_\_\_

**Plug #4: isolate top salt, Rustler**  
 Cement from 1142' to surface

**Plug #3: isolate Bell, Lamar, Base Salt**  
 Cmt from 4925' to 4550'

**Plug #2: isolate Cherry Canyon**  
 Cmt from 5933' to 5783'

**Plug #1: upgrade cement plug on top of CIBP**  
 Cmt from 8660' to 8560'  
 Dump bail cement from 8695' to 8660'  
 Composite bridge plug set at 8695'

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
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**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
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Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS

Action 106268

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 106268
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTERED PM	5/12/2022

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
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	Action Number: 106268
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CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	5/12/2022