Idia N. Francis DE, Books, MN 8240       WH J. API NO.         WH J. API NO.       1220 South St. Francis DF.         Status Derived Networks Accession       Santa Fe, NM 87505         Denter Liver, Generation St. Status Derived Networks Accession       Status Person         Denter Liver, Generation St. Status Derived Networks Accession       Status Person         Denter Liver, Generation St. Status Derived Networks Not Deatern Construct Accession       Construct Co	eceived by OCD: A/28/2022 7:27:3	State of New Mexico	Form C <sup>Page 1 of C</sup>
Damin_II (75) 748-1283       OIL CONSERVATION DIVISION       30-01-23863         Damin_II (75) 748-1283       OIL CONSERVATION DIVISION       5. Indicate Type of Lesse         Damin_II (75) 748-1283       DIL CONSERVATION DIVISION       5. Indicate Type of Lesse         Damin_IV (75) 748-1283       Santa Fe, NM 87505       6. State Oil & Gas Lesse No.         State       Supper Variable State State No.       6. State Oil & Gas Lesse No.         State       Supper Variable State State State State No.       7. Lesse Name or Unit Agreement Name         OPTENENT RESERVANCE Variable State State State No.       7. Lesse Name or Unit Agreement Name         OPTENENT RESERVANCE Value State	<u>District I</u> - (575) 393-6161	Energy, Minerals and Natural Resources	
Damage of the set of the	1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	
1000 Rb Draws MJ, Arac, NM 87410       Santa Fe, NM 87505       6. State Origon Case Lases No.         3735       SUNDEY NOTICES AND REPORTS ON WELLS       6. State Origon Case Lases No.         3735       SUNDEY NOTICES AND REPORTS ON WELLS       7. Lease Name or Unit Agreement Name         3735       SUNDEY NOTICES AND REPORTS ON WELLS       7. Lease Name or Unit Agreement Name         3736       SUNDEY NOTICES AND REPORTS ON WELLS       7. Lease Name or Unit Agreement Name         3737       SUNDEY NOTICES AND REPORTS ON WELLS       7. Lease Name or Unit Agreement Name         3738       SUNDEY NOTICES AND REPORTS ON WELLS       7. Lease Name or Unit Agreement Name         100 Notice Well: Oil Well Z Gas Well Other       9. OKRID Number       8. Well Number         2. Name of Operator       9. OKRID Number       328947         3. Address of Operator       9. OKRID Number       328947         4. Well Location       11. Elevation (Show whether DR, RK R, R, GK, ec.)       3889 GR         3. Lease Name or Unit Agreement Name       Section       27       Township 17S       Range         11. Elevation (Show whether DR, RK R, GK, ec.)       3889 GR       2800 Content Content Delta       Content Content Delta         000000000000000000000000000000000000	811 S. First St., Artesia, NM 88210		
1200 S. S. Pande D.: Same Pr. M       In the second of the	$\frac{District III}{1000 \text{ Rio Brazos Rd., Aztec, NM 87410}}$		
SUNDRY NOTICES AND REPORTS ON WELLS       7. Lease Name or Unit Agreement Name         GON ADD CAS THIS FORM FOR PROPOSALS TO DURLLO RE TO DEPEN OR PLUG BACK TO A       7. Lease Name or Unit Agreement Name         GILLESPIE STATE       8. Well Number 1         1. Type of Vol: Oil Well G Gas Well Other       9. OGRID Number 1         2. Name of Operator       9. OGRID Number 1         3. Address of Operator       9. OGRID Number 1         3. Address of Operator       9. OGRID Number 1         9. OGRID Number 1       9. December Nor Net	<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr. Santa Fe. NM	Santa Fe, INM 87505	6. State Oil & Gas Lease No.
uborn tust this FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A PROPOSALS       GILLESPIE STATE         1. Type of Vel:: Oil Well ()       Gas Well ()       Other         2. Name of Operator       9. OGRID Number         3. Address of Operator       9. OGRID Number         3. Address of Operator       9. OGRID Number         9605 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024       ID. Pool name of Wildad         9605 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024       RED LAKE; QUEEN-GRAYBURG-SA         4. Well Location       Unit Letter      957_feet from the NORTHIne add653feet from the EASTIne         9055 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024       BED LAKE; QUEEN-GRAYBURG-SA         4. Well Location      11. Elevation (3how whether DR, RKB, RT, GR, etc.)         9050 KATY FREEWAY, SUITE SOULD ADAANDON []       ENDEMOSALY County         11. Elevation (3how whether DR, RKB, RT, GR, etc.)       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK []       PLO AND AND []       COMMENCE CORLING COSING []         PULL OR ALTER CASING []       MULTIPLE COMPL []       COMMENCE CORLING COSING []       ALTERING CASING []         PULL OR ALTER CASING []       MULTIPLE COMPL []       COMMENCE CORLING COSING []       ALTERING CASING []         PULL OR ALTER CASING []       MULTIPLE COMPL []       Conther Cosing and poposed or work). SEE RULL	87505		
DIFFERENT RESERVOIR. USE: APPLICATION FOR FRAMIT' (FORM.C:10) FOR SUCH       GILLESPIE STATE         I. Type of Well: Oil Well G Gas Well Oilher       New Yell Number         2. Name of Operator       9. OGRD Number         3. Address of Operator       9. OGRD Number         3. Address of Operator       9. OGRD Number         4. Well Location       9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024       RED LAKE; QUEEN-GRAYBURG-SA         4. Well Location       11. Elevation (Show whether DR. RKB, RT, GR. etc.)       33897 GR         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       11. Elevation (Show whether DR. RKB, RT, GR. etc.)       33897 GR       Colume Column Column Column         13. Describe proposed or completed operations.       Clearly state all pertinent details, and give pertinent datas, including estimated date of stating any proposed work). SER EULI 19.15.7.14 NNAC. For Multiple Conde Column Column Estimated date of stating any proposed work). SER CHUE 19.15.7.14 NNAC. For Multiple Column Column Column Estimated date of stating any proposed work). SER CHUE 19.15.7.14 NNAC. For Multiple Column Column Estimated date of stating any proposed work). SER CHUE 19.15.7.14 NNAC. For Multiple Column Column Estimated date of stating any proposed work). SER CHUE 19.15.7.14 NNAC. For Multiple Column Column Estimated date of stating plug Q2 2800'-WOC & tag.         13. Set 4-12" CIBP Q0 THEP Pressure test csg. Spot 25 sts omt from 1755'-1655'. WOC & tag. Circ MLF.			7. Lease Name or Unit Agreement Name
PROPOSALS.3       Image: Standard S			GILLESPIE STATE
	PROPOSALS.)		
SPUR ENERGY PARTNERS LLC       328947         3. Address of Operator       10. Pool name or Wildett         9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024       RED LAKE; QUEEN-GRAYBURG-SA         4. Well Location			I
3. Address of Operator       10. Pool name or Wildcat         9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024       RED LAKE; QUEEN-GRAYBURG-SA         4. Well Location       RED LAKE; QUEEN-GRAYBURG-SA         Unit Letter A       967 feet from the NORTH line and 653 feet from the EAST line         Section 27       Township 175 Range 28E         NIPM EDDY County       11. Elevation (Show whether DR, RKB, RT, GR, etc.)         Safer GR       Safer GR         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON C         CHANGE PLANS       CHANGE PLANS         COMMINGE       PLUG AND ABANDON C         CASING/CEMENT JOB       ALTERING CASING         DOWNHOLE COMMINGE       PLUL OR ALTER CASING         PULL OR ALTER CASING       MULTIPLE COMPL         CLOSED-LOOP SYSTEM       CHANGE PLANS         CLOSED-LOOP SYSTEM       OTHER:         Notify CD2 Mrs. prior to any work       OTHER:         Notify CD2 Mrs. prior to any work       OTHER:         OTHER:       Notify CD2 Mrs. prior to any work         III.       EVEL 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         Spur Energy Partners LLC requests to glug and abandon this well.         <		NERGY PARTNERS LLC	
4. Well Location       Unit Letter A       : 967 feet from the NORTH line and 653 feet from the EAST line         Section       27       Township 17S Range 28E NMPM EDDY County         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       3589 GR         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM RemEdual WORK       PLUG AND ABANDON CONK         COMMENCE DRILLING OPNS       PANDA         DULL OR ALTER CASING       MULTIPLE COMPL         DOWNHOLE COMMINGLE       OHANGE PLANS         DOWNHOLE COMMINGLE       Notify OCD 24 hrs. prior to any work on the of starting any proposed overble operations. (Clearly state all pertinent details, and give pertinent dates, metuding estimated date of starting any proposed overble bits. (Clearly state all pertinent details, and give pertinent dates, metuding estimated date of starting any proposed overble test case, Spo 25 sixs cmt from 1755-1655. WOC & Tag. Circ MLF.         Part 2/2 CIBP @ 1466       Pressure test case, Spo 25 six six cmt from 1755-1655. WOC & Tag. Circ MLF.         2. Perf @ 360' and sqz 47 sixs cmt from 580-480'. WOC & tag (8-58' shoe).       3. Part @ 160' and sqz 47 sixs cmt from 580-480'. WOC & tag (8-58' shoe).         3. Part @ 160' and sqz 47 sixs cmt from 580-480'. WOC & tag (8-58' shoe).       3. Part @ 160' and sqz 47 sixs cmt from 580-480'. WOC & tag (8-58' shoe).         3. Part @ 160' and sqz 47 sixs cmt from 580' 480'. WOC & tag (8-58' shoe).	3. Address of Operator		
Unit Letter       A       :       967       feet from the NORTH       line and       653       feet from the EAST       line         Section       27       Township       178       Range       28E       NMPM       EDDY       County         11. Elevation ( <i>Show where</i> DR, RKP, RF, GR, etc.)       3589' GR         SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       Colsman Colsman       ALTERING CASING       Colsman         PULL OR ALTER CASING       MULTIPLE COMPL       CASINO:CEMENT JOB       ALTERING CASING       Colsman Colsman       Colsman         DOWNHOLE COMMINGLE       COLOSED-LOOP SYSTEM       MULTIPLE COMPL       CASINO:CEMENT JOB       Notify OCD 24 hrs. prior to any work         13. Describe proposed or completed operations.       (Clearly state all periment details, and give periment datas, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         Spur Energy Partners LLC requests to plug and abandon this well.       Procedure below:       Dump bail 35' cmt on existing plug @ 2800' - WOC & tag.         1. Set 4-/2" CIBP @ 17456       Pressure test csg. Spot 25 sxs cmt from 1755'-1655'. WOC & Tag. Circ MLF.       Pref @ 580' and sqz 47	9655 KATY FREEWAY	7, SUITE 500, HOUSTON, TX 77024	RED LAKE; QUEEN-GRAYBURG-SA
Section       27       Township       175       Range       28E       NMPM       EDDY       County         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       3589 GR         3589 GR         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         SUBSEQUENT REPORT OF:         FERFORM REPEDIAL WORK       ALTERING CASING         COMMINGE PLUE AND ABANDON A CASING: COMMENCE DRILLING OPNS.       ALTERING CASING         PULL OR ALTER CASING         OUTOR ALTER CASING         COMMINGE COMMINGE PLANS         COMMINGE COMMINGE PLANS         COMMINGE COMMINGE PLANS         COMMINGE COMMINGE MULTIPLE COMPL         OUTOR ALTER CASING         OUTOR COMMINGE PLANS         OUTOR Commented operations. (Clearly state all pertinent dealis, and give pertiment dates, including estimated date o	4. Well Location		
11. Elevation (Show whether DR. RKB, KT. GR. etc.) 3589' GR         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK    PLUG AND ABANDON    CHANGE PLANS    COMMENCE DRILLING OPNS.    PAND A    CASING/CEMENT JOB    PAND A    COMMENCE COMMINGLE    COMMENCE DRILLING OPNS.    PAND A    CASING/CEMENT JOB    PAND A    CASING/CEMENT JOB    Notify OCD 24 hrs. prior to any work    CLOSED-LOOP SYSTEM    OTHER:    OTHER:    OTHER:    OTHER:    Other Work    CASING/CEMENT JOB    Notify OCD 24 hrs. prior to any work    OTHER:    OTHER:    OTHER:    OTHER:    Other Work    Other Work    Other Work    OTHER:    Other Work    OTHER:    Other Work    Other Work    Other Work    OTHER:    Other Work    OTHER:    Other Work    OTHER:    Other Work    Other Work    OTHER:    Other Work    Other Work    OTHER:    OTHER:    OTHER:    OTHER:    OTHER:    OTHER:    OTHER    OTHER:	Unit Letter A ::		
J3589 GR         1. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   PLUG AND ABANDON   CHANGE PLANS   PLUC RATER CASING   ALTERING CASING COMMENCE DRILLING ORS.   P AND A   COMMENCE DRIVENCE D	Section 27		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         Colspan="2">Colomer Colspan="2">SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         Colspan="2">Colomer Colspan="2">SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         Colspan="2">Colomer Colspan="2">Colomer Colspan="2">Colomer Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2"         Colspan="2"         Colspan="2"         Colspan="2"         Colspan="2"         Colspan="2"         Colspan="2"         Colspan="2"             <			tc.)
NOTICE OF INTON TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       DATE         OWNHOLE COMMINGLE       COMMENCE ORILLING OPNS.       PAND A         DOWNHOLE COMMINGLE       DOWNHOLE COMMINGLE       COMMENCE ORILLING OPNS.       PAND A         DOWNHOLE COMMINGLE       DOWNHOLE COMMINGLE       COMMENCE ORILLING OPNS.       PAND A         DOWNHOLE COMMINGLE       DOWNHOLE COMPL       Notify QCD 24 hrs. prior to any work done         CLOSED-LOOP SYSTEM       DITTICE REVILE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         Spur Energy Partners LLC requests to plug and abandon this well.       Procedure below:       Dump bail 35' cmt on existing plug @ 2800' - WOC & tag         1. Set 4-/2" CIBP @ 1766' Pressure test csg. Spot 25 sxs cmt from 1755'-1655'. WOC & Tag. Circ MLF.       Perf @ 580' and sqz 47 xss cmt from 580'-480'. WOC & tag (8-5/8' shoe).         3. Porf @ 500' and sqz 47 xss cmt from 590'-u46c.       Perf @ 00' & attempt to Circ - cmt to surface         4. Verify cmt to surface, cutoff wellhead and weld on dryhole marker.       Must be plugged by 5/2/2023         hereby certify that the information above is true and complete to the best of my knowledge and belief.       DATE 04/28/2022         (pot or print name <u>SARAH CHAPMAN</u> E-mail address: <u>SCHAPMAN@SPUREN</u>		3369 GR	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING ALTERING CASING CHANGE PLANS CHANGE PLANS CASING/CEMENT JOB PAND A CASING/CEMENT JOB PAND A CASING/CEMENT JOB PAND A CASING/CEMENT JOB AND/PLUL OR ALTER CASING MULTIPLE COMPL COMPLETE CASING MULTIPLE COMPL CASING/CEMENT JOB AND/PLUE OF THER CASING AND/PLUE OF THER CASING COMMENCE DETINENT dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Spur Energy Partners LLC requests to plug and abandon this well. Procedure below: Dump bail 35' cmt on existing plug @ 2800' - WOC & tag 1. Set 4-/2" CIBP @ 1766' Pressure test csg. Spot 25 sxs cmt from 1755'-1655'. WOC & Tag. Circ MLF. 2. Perf @ 580' and sqz 47 sxs cmt from 580'-480'. WOC & tag (8-5/8" shoe). 3. Perf @ 580' and sqz 47 sxs cmt from 580'-480'. WOC & tag (8-5/8" shoe). 3. Perf @ 580' and sqz 47 sxs cmt from 580'-480'. WOC & tag (8-5/8" shoe). 3. Perf @ 580' and sqz 47 sxs cmt from 100' eurface. Perf @ 200' & attempt to Circ - cmt to surface 4. Verify cmt to surface, cutoff wellhead and weld on dryhole marker.  pud Date: Rig Release Date:	12. Check	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
PERFORM REMEDIAL WORK    PLUG AND ABANDON    REMEDIAL WORK    ALTERING CASING    CHANGE PLANS    CASING/CEMENT JOB    PAND A    PAN			
TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       Notify OCD 24 hrs. prior to any work         OTHER:       OTHER:       OTHER:       Notify OCD 24 hrs. prior to any work         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         Spur Energy Partners LLC requests to plug and abandon this well.       Procedure below:         Dump bail 35' cmt on existing plug @ 2800' - WOC & tag       1. Set 4-/2" CIBP @ 1766' Pressure test csg. Spot 25 sxs cmt from 1755'-1655'. WOC & Tag. Circ MLF.         2. Perf @ 580' and sqz 47 sxs cmt from 580'-480'. WOC & tag (8-5/8' shoe).       3. Perf @ 100' and sqz 47 sxs cmt from 500'-480'. WOC & tag (8-5/8' shoe).         3. Perf @ 100' and sqz 47 sxs cmt from 500'-480'. WOC & tag (9-200' & attempt to Circ - cmt to surface       4. Verify cmt to surface, cutoff wellhead and weld on dryhole marker.         pud Date:       Rig Release Date:       Must be plugged by 5/2/2023         hereby certify that the information above is true and complete to the best of my knowledge and belief.       IGNATURE_         IGNATURE			
PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB         DOWNHOLE COMMINGLE       Notify OCD 24 hrs. prior to any work done         OTHER:       OTHER:       Notify OCD 24 hrs. prior to any work done         OTHER:       OTHER:       Notify OCD 24 hrs. prior to any work done         I3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         Spur Energy Partners LLC requests to plug and abandon this well.       Procedure below:         Image: Notify OCD 24 hrs. prior to any work done       13. Set 4-/2" CIBP @ 1766' Pressure test csg. Spot 25 sxs cmt from 1755'-1655'. WOC & Tag. Circ MLF.         2. Perf @ 580' and sqz 47 sxs cmt from 580'-480'. WOC & tag (8-5/8" shoe).       3. Port @ 400' and agz 47 sxs cmt from 100' aurface.         9 und Date:       Rig Release Date:			
DOWNHOLE COMMINGLE		Ξ	
OTHER:       done         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed completion.       SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         Spur Energy Partners LLC requests to plug and abandon this well.       Procedure below:       Dump bail 35' cmt on existing plug @ 2800' - WOC & tag         1. Set 4-/2" CIBP @ 1766' Pressure test csg. Spot 25 sxs cmt from 1755'-1655'. WOC & Tag. Circ MLF.       2. Perf @ 580' and sqz 47 sxs cmt from 580'-480'. WOC & tag (8-5/8" shoe).         3. Perf @ 100' end eqg 48 exe emt from 100' eurfece.       Perf @ 200' & attempt to Circ - cmt to surface         4. Verify cmt to surface, cutoff wellhead and weld on dryhole marker.         pud Date:       Rig Release Date:         (Must be plugged by 5/2/2023)         hereby certify that the information above is true and complete to the best of my knowledge and belief.         IGNATURE       Sarah Chapman         TITLE       Regulators:         Schapman       TITLE         Statt Use Only       PHONE: 832-930-8613         Or State Use Only       TITLE         Statt Wanagan       DATE         5/2/2022       TITLE			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertnent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         Spur Energy Partners LLC requests to plug and abandon this well.         Procedure below:       Dump bail 35' cmt on existing plug @ 2800' - WOC & tag         1. Set 4-/2" CIBP @ 17-65' Pressure test csg. Spot 25 sxs cmt from 1755'-1655'. WOC & Tag. Circ MLF.       2. Perf @ 580' and sqz 47 sxs cmt from 580'-480'. WOC & tag (8-5/8" shoe).         3. Perf @ 100' and sqz 47 sxs cmt from 50'-dat0' surface.       Perf @ 200' & attempt to Circ - cmt to surface         4. Verify cmt to surface, cutoff wellhead and weld on dryhole marker.       Perf @ 102' and sqz 45' structure         pud Date:       Rig Release Date:       Must be plugged by 5/2/2023         hereby certify that the information above is true and complete to the best of my knowledge and belief.       IGNATURE		_	
of starting any proposed work). SEE RULE 19.15.7.14 NMAČ. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Spur Energy Partners LLC requests to plug and abandon this well. Procedure below: But proposed 2800' - WOC & tag 1. Set 4-/2" CIBP @ 1756' Pressure test csg. Spot 25 sxs cmt from 1755'-1655'. WOC & Tag. Circ MLF. 2. Perf @ 580' and sqz 47 sxs cmt from 580'-480'. WOC & tag (8-5/8" shoe). 3. Perf @ 190' and sqz 47 sxs cmt from 100' surface. Perf @ 200' & attempt to Circ - cmt to surface 4. Verify cmt to surface, cutoff wellhead and weld on dryhole marker.  pud Date: Rig Release Date: Rig Rel			
proposed completion or recompletion. Spur Energy Partners LLC requests to plug and abandon this well. Procedure below: Dump bail 35' cmt on existing plug @ 2800' - WOC & tag 1. Set 4./2" CIBP @ 1766' Pressure test csg. Spot 25 sxs cmt from 1755'-1655'. WOC & Tag. Circ MLF. 2. Perf @ 580' and sqz 47 sxs cmt from 580'-480'. WOC & tag (8-5/8" shoe). 3. Perf @ 100' and eqz 48 eve omt from 100' curfece. Perf @ 200' & attempt to Circ - cmt to surface 4. Verify cmt to surface, cutoff wellhead and weld on dryhole marker.  pud Date: pud Date: Rig Release Date: Must be plugged by 5/2/2023 hereby certify that the information above is true and complete to the best of my knowledge and belief.  IGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 04/28/2022 Ype or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPURENERGY.COM PHONE: 832-930-8613 or State Use Only			
Procedure below:       Dump bail 35' cmt on existing plug @ 2800' - WOC & tag         1. Set 4-/2" CIBP @ 1766' Pressure test csg. Spot 25 sxs cmt from 1755'-1655'. WOC & Tag. Circ MLF.         2. Perf @ 580' and sqz 47 sxs cmt from 580'-480'. WOC & tag (8-5/8" shoe).         3. Perf @ 100' end ogz 48 eve omt from 100' everace.         Perf @ 100' end ogz 49 eve omt from 100' everace.         4. Verify cmt to surface, cutoff wellhead and weld on dryhole marker.         pud Date:       Rig Release Date:         ****SEE ATTACHED COA's****       Must be plugged by 5/2/2023         hereby certify that the information above is true and complete to the best of my knowledge and belief.         IGNATURE       Sarah Chapman         TITLE       REGULATORY DIRECTOR         DATE       04/28/2022         Ype or print name       SARAH CHAPMAN         E-mail address:       SCHAPMAN@SPURENERGY.COM         PHOVED BY:       DATE       5/2/2022			sompretions. Trateri wendore diagram or
1800'         Dump bail 35 cmt on existing plug @ 2800 - wOC & tag         1. Set 4-/2" CIBP @ 1765' Pressure test csg. Spot 25 sxs cmt from 1755'-1655'. WOC & Tag. Circ MLF.         2. Perf @ 580' and sqz 47 sxs cmt from 580'-480'. WOC & tag (8-5/8" shoe).         3. Perf @ 100' and eqz 48 exe emt from 100' eurfece. Perf @ 200' & attempt to Circ - cmt to surface         4. Verify cmt to surface, cutoff wellhead and weld on dryhole marker.         pud Date:         mig Release Date:         (****SEE ATTACHED COA's*****         Must be plugged by 5/2/2023         hereby certify that the information above is true and complete to the best of my knowledge and belief.         IGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 04/28/2022         ype or print name SARAH CHAPMAN         E-mail address: SCHAPMAN@SPURENERGY.COM         PHOVED BY:         ATTLE         Stadd Manaaar         DATE 5/2/2022	Spur Energy Partners	LLC requests to plug and abandon this well.	
<ol> <li>Set 4-/2" CIBP @ 1756' Pressure test csg. Spot 25 sxs cmt from 1755'-1655'. WOC &amp; Tag. Circ MLF.</li> <li>Perf @ 580' and sqz 47 sxs cmt from 580'-480'. WOC &amp; tag (8-5/8" shoe).</li> <li>Perf @ 100' and eqz 48 ove omt from 100' ourface. Perf @ 200' &amp; attempt to Circ - cmt to surface</li> <li>Verify cmt to surface, cutoff wellhead and weld on dryhole marker.</li> </ol> pud Date:	_	Dump hail 35' cmt on existin	a plug @ 2800' - WOC & tag
<ul> <li>2. Perf @ 580' and sqz 47 sxs cmt from 580'-480'. WOC &amp; tag (8-5/8" shoe).</li> <li>3. Perf @ 100' and sqz 48 swe emt from 100' surface. Perf @ 200' &amp; attempt to Circ - cmt to surface</li> <li>4. Verify cmt to surface, cutoff wellhead and weld on dryhole marker.</li> </ul> pud Date:		300	
3. Perf @ 400' and eqz 48 exe emt from 100' eurface. Perf @ 200' & attempt to Circ - cmt to surface 4. Verify cmt to surface, cutoff wellhead and weld on dryhole marker.  pud Date:			
4. Verify cmt to surface, cutoff wellhead and weld on dryhole marker.         pud Date:       Rig Release Date:         ****SEE ATTACHED COA's****       Must be plugged by 5/2/2023         hereby certify that the information above is true and complete to the best of my knowledge and belief.         IGNATURE       Sarah Chapman         TITLE REGULATORY DIRECTOR       DATE         Outer SARAH CHAPMAN       E-mail address: SCHAPMAN@SPURENERGY.COM         PHONE:       832-930-8613         Or State Use Only       TITLE         NPPROVED BY:       TITLE	2. Peri @ 560 and sq2	$\frac{47}{5}$ size child from $\frac{100}{5}$ and $\frac{100}{5}$ and $\frac{100}{5}$ which are a large (0-5/6)	,
pud Date:       Rig Release Date:         ****SEE ATTACHED COA's****       Must be plugged by 5/2/2023         hereby certify that the information above is true and complete to the best of my knowledge and belief.         IGNATURE       Sarah Chapman         TITLE       TITLE REGULATORY DIRECTOR       DATE_04/28/2022         'ype or print name       SARAH CHAPMAN       E-mail address: SCHAPMAN@SPURENERGY.COM       PHONE: 832-930-8613         'or State Use Only       TITLE       Stat/Managar       DATE_5/2/2022	4. Verify cmt to surface	e, cutoff wellhead and weld on dryhole marker.	
****SEE ATTACHED COA's****       Must be plugged by 5/2/2023         hereby certify that the information above is true and complete to the best of my knowledge and belief.       IGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 04/28/2022         'ype or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPURENERGY.COM PHONE: 832-930-8613       DATE 5/2/2022         'Or State Use Only       TITLE Statt Manager DATE 5/2/2022	·····,	,	
****SEE ATTACHED COA's****       Must be plugged by 5/2/2023         hereby certify that the information above is true and complete to the best of my knowledge and belief.         IGNATURE       Sarah       Chapman         TITLE       REGULATORY DIRECTOR       DATE_04/28/2022         'ype or print name       SARAH CHAPMAN       E-mail address: SCHAPMAN@SPURENERGY.COM       PHONE: 832-930-8613         'or State Use Only       TITLE       Statt Managar       DATE_5/2/2022			
****SEE ATTACHED COA's****       Must be plugged by 5/2/2023         hereby certify that the information above is true and complete to the best of my knowledge and belief.         IGNATURE       Sarah       Chapman         TITLE       REGULATORY DIRECTOR       DATE_04/28/2022         'ype or print name       SARAH CHAPMAN       E-mail address: SCHAPMAN@SPURENERGY.COM       PHONE: 832-930-8613         'or State Use Only       TITLE       Statt Managar       DATE_5/2/2022			
****SEE ATTACHED COA's****       Must be plugged by 5/2/2023         hereby certify that the information above is true and complete to the best of my knowledge and belief.         IGNATURE       Sarah       Chapman         TITLE       REGULATORY DIRECTOR       DATE_04/28/2022         'ype or print name       SARAH CHAPMAN       E-mail address: <a href="mailto:schapman@spurenergy.com">schapman@spurenergy.com</a> PHONE: <a href="mailto:832-930-8613">832-930-8613</a> 'or State Use Only       TITLE       Stall: Managar       DATE_5/2/2022			
****SEE ATTACHED COA's****       Must be plugged by 5/2/2023         hereby certify that the information above is true and complete to the best of my knowledge and belief.         IGNATURE       Sarah       Chapman         TITLE       REGULATORY DIRECTOR       DATE_04/28/2022         'ype or print name       SARAH CHAPMAN       E-mail address: SCHAPMAN@SPURENERGY.COM       PHONE: 832-930-8613         'or State Use Only       TITLE       Statt Managar       DATE_5/2/2022			
hereby certify that the information above is true and complete to the best of my knowledge and belief.          IGNATURE       Sarah       Chapman       TITLE       REGULATORY DIRECTOR       DATE_04/28/2022         Type or print name       SARAH CHAPMAN       E-mail address:       SCHAPMAN@SPURENERGY_COM       PHONE:       832-930-8613         Tor State Use Only       TITLE       Stall Manager       DATE_5/2/2022	Spud Date:	Rig Release Date:	
hereby certify that the information above is true and complete to the best of my knowledge and belief.          IGNATURE       Sarah       Chapman       TITLE			
IGNATURE       Sarah       Chapman       TITLE       REGULATORY DIRECTOR       DATE       04/28/2022         Type or print name       SARAH CHAPMAN       E-mail address:       SCHAPMAN@SPURENERGY_COM       PHONE:       832-930-8613         For State Use Only       TITLE       Stall Manager       DATE       5/2/2022	****SEE ATTACHED	COA's**** Must be plugg	ed by 5/2/2023
Sype or print name       SARAH CHAPMAN       E-mail address: SCHAPMAN@SPURENERGY_COM       PHONE: 832-930-8613         State Use Only       Image: State Use Only       Image: Date       5/2/2022	I hereby certify that the information	above is true and complete to the best of my knowled	dge and belief.
Sype or print name       SARAH CHAPMAN       E-mail address: SCHAPMAN@SPURENERGY_COM       PHONE: 832-930-8613         State Use Only       Image: State Use Only       Image: Date       5/2/2022			
PPROVED BY:	SIGNATURE Sarah Ch	apmanTITLE_REGULATORY DIRE	ECTOR DATE 04/28/2022
PPROVED BY:			PURENERGY COM PHONE: 832-930-8613
APPROVED BY:	For State Use Only		UNEREIGE OWNER FROME. OUL OUD OUTO
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$\mathcal{O} \qquad \mathcal{O}$	APPROVED BY:	TITLE Staff Ma	nager DATE 5/2/2022
	conditions of Approval (if any):	$\mathcal{U}$	U C

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# CONDITIONS FOR PLUGGING AND ABANDONMENT

## OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down. Company representative will be on location during plugging procedures.

- 1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
- 2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
- 3. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
- 4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
- 5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
- 6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
- 7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
- 8. Produced water will not be used during any part of the plugging operation.
- 9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
- 10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
- 11. Class 'C' cement will be used above 7500 feet.
- 12. Class 'H' cement will be used below 7500 feet.
- 13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
- 14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.

- 16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
- 17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
- 18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).
- 19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
- 20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
  - A) Fusselman
  - B) Devonian
  - C) Morrow
  - D) Wolfcamp
  - E)Bone Springs
  - F) Delaware
  - G) Any salt sections
  - H) Abo
  - I) Glorieta
  - J) Yates.
  - K)Potash---(In the R-111-P Area (Page 3 & 4), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.
- 21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing

### DRY HOLE MARKER REQUIRMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name2. Lease and Well Number3. API Number4. Unit Letter5. QuarterSection (feet from the North, South, East or West)6. Section, Township and Range7. Plugging Date8. County(SPECIAL CASES)------AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

### SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

## R-111-P Area

#### T 18S – R 30E

Sec 10 Unit P. Sec 11 Unit M,N. Sec 13 Unit L,M,N. Sec 14 Unit C -P. Sec 15 Unit A G,H,I,J,K,N,O,P. Sec 22 Unit All except for M. Sec 23, Sec 24 Unit C,D,E,L, Sec 26 Unit A-G, Sec 27 Unit A,B,C

#### T 19S – R 29E

Sec 11 Unit P. Sec 12 Unit H-P. Sec 13. Sec 14 Unit A,B,F-P. Sec 15 Unit P. Sec 22 Unit A,B,C,F,G,H,I,J K,N,O,P. Sec 23. Sec 24. Sec 25 Unit D. Sec 26 Unit A- F. Sec 27 Unit A,B,C,F,G,H.

#### T 19S – R 30E

Sec 2 Unit K,L,M,N. Sec 3 Unit I,L,M,N,O,P. Sec 4 Unit C,D,E,F,G,I-P. Sec 5 Unit A,B,C,E-P. Sec 6 Unit I,O,P. Sec 7 – Sec 10. Sec 11 Unit D, G—P. Sec 12 Unit A,B,E-P. Sec 13 Unit A-O. Sec 14-Sec 18. Sec 19 Unit A-L, P. Sec 20 – Sec 23. Sec 24 Unit C,D,E,F,L,M,N. Sec 25 Unit D. Sec 26 Unit A-G, I-P. Sec 27, Sec 28, Sec 29 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 32 Unit A,B,G,H,I,J,N,O,P. Sec 33. Sec 34. Sec 35. Sec 36 Unit D,E,F,I-P.

#### T 19S – R 31E

Sec 7 Unit C,D,E,F,L. Sec 18 Unit C,D,E,F,G,K,L. Sec 31 Unit M. Sec 34 Unit P. Sec 35 Unit M,N,O. Sec 36 Unit O,P.

#### T 20S – R 29E

Sec 1 Unit H,I,P. Sec 13 Unit E,L,M,N. Sec 14 Unit B-P. Sec 15 Unit A,H,I,J,N,O,P. Sec 22 Unit A,B,C,F,G,H,I,J,O,P. Sec 23. Sec 24 Unit C,D,E,F,G,J-P. Sec 25 Unit A-O. Sec 26. Sec 27 Unit A,B,G,H,I,J,O,P. Sec 34 Unit A,B,G,H. Sec 35 Unit A-H. Sec 36 Unit B-G.

#### T 20S – R 30E

Sec 1 – Sec 4. Sec 5 Unit A,B,C,E-P. Sec 6 Unit E,G-P. Sec 7 Unit A-H,I,J,O,P. Sec 8 – 17. Sec 18 Unit A,B,G,H,I,J,O,P. Sec 19 Unit A,B,G,H,I,J,O,P. Sec 20 – 29. Sec 30 Unit A-L,N,O,P. Sec 31 Unit A,B,G,H,I,P. Sec 32 – Sec 36.

#### T 20S – R 31E

Sec 1 Unit A,B,C,E-P. Sec 2. Sec 3 Unit A,B,G,H,I,J,O,P. Sec 6 Unit D,E,F,J-P. Sec 7. Sec 8 Unit E-P. Sec 9 Unit E,F,J-P. Sec 10 Unit A,B,G-P. Sec 11 – Sec 36.

#### T 21S – R 29E

Sec 1 – Sec 3. Sec 4 Unit L1 – L16,I,J,K,O,P. Sec 5 Unit L1. Sec 10 Unit A,B,H,P. Sec 11 – Sec 14. Sec 15 Unit A,H,I. Sec 23 Unit A,B. Sec 24 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 25 Unit A,O,P. Sec 35 Unit G,H,I,J,K,N,O,P. Sec 36 A,B,C,F – P.

#### T 21S – R 30E

Sec 1 – Sec 36

#### T 21S – R 31E

Sec 1 – Sec 36

### T 22S – R 28E

Sec 36 Unit A,H,I,P.

### T 22S – R 29E

Sec 1. Sec2. Sec 3 Unit I,J,N,O,P. Sec 9 Unit G – P. Sec 10 – Sec 16. Sec 19 Unit H,I,J. Sec 20 – Sec 28. Sec 29 Unit A,B,C,D,G,H,I,J,O,P. Sec 30 Unit A. Section 31 Unit C – P. Sec 32 – Sec 36

### T 22S – R 30E

Sec 1 – Sec 36

### T 22S – R 31E

Sec 1 – Sec 11. Sec 12 Unit B,C,D,E,F,L. Sec 13 Unit E,F,K,L,M,N. Sec 14 – Sec 23. Sec 24 Unit C,D,E,F,K,L,M,N. Sec 25 Unit A,B,C,D. Sec 26 Unit A,BC,D,G,H. Sec 27 – Sec 34.

### T 23S – R 28E

Sec 1 Unit A

### T 23S – R 29E

Sec 1 – Sec 5. Sec 6 Unit A – I, N,O,P. Sec 7 Unit A,B,C,G,H,I,P. Sec 8 Unit A – L, N,O,P. Sec 9 – Sec 16. Sec 17 Unit A,B,G,H,I,P. Sec 21 – Sec 23. Sec 24 Unit A – N. Sec 25 Unit D,E,L. Sec 26. Sec 27. Sec 28 Unit A – J, N,O,P. Sec 33 Unit A,B,C. Sec 34 Unit A,B,C,D,F,G,H. Sec 35. Sec 36 Unit B,C,D,E,F,G,K,L.

### T 23S – R 30E

Sec 1 – Sec 18. Sec 19 Unit A – I,N,O,P. Sec 20, Sec 21. Sec 22 Unit A – N, P. Sec 23, Sec 24, Sec 25. Sec 26 Unit A,B,F-P. Sec 27 Unit C,D,E,I,N,O,P. Sec 28 Unit A – H, K,L,M,N. Sec 29 Unit A – J, O,P. Sec 30 Unit A,B. Sec 32 A,B. Sec 33 Unit C,D,H,I,O,P. Sec 34, Sec 35, Sec 36.

### T 23S – R 31E

Sec 2 Unit D,E,J,O. Sec 3 – Sec 7. Sec 8 Unit A – G, K – N. Sec 9 Unit A,B,C,D. Sec 10 Unit D,P. Sec 11 Unit G,H,I,J,M,N,O,P. Sec 12 Unit E,L,K,M,N. Sec 13 Unit C,D,E,F,G,J,K,L,M,N,O. Sec 14. Sec 15 Unit A,B,E – P. Sec 16 Unit I, K – P. Sec 17 Unit B,C,D,E, I – P. Sec 18 – Sec 23. Sec 24 Unit B – G, K,L,M,N. Sec 25 Unit B – G, J,K,L. Sec 26 – Sec 34. Sec 35 Unit C,D,E.

### T 24S – R 29E

Sec 2 Unit A, B, C, D. Sec 3 Unit A

### T 24S – R 30E

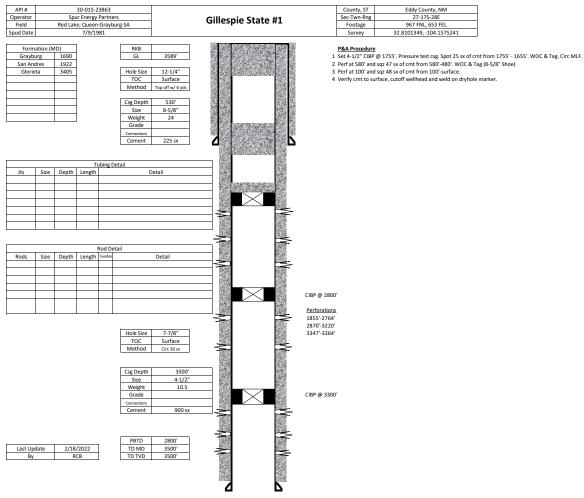
Sec 1 Unit A – H, J – N. Sec 2, Sec 3. Sec 4 Unit A,B,F – K, M,N,O,P. Sec 9 Unit A – L. Sec 10 Unit A – L, O,P. Sec 11. Sec 12 Unit D,E,L. Sec 14 Unit B – G. Sec 15 Unit A,B,G,H.

### T 24S – R 31E

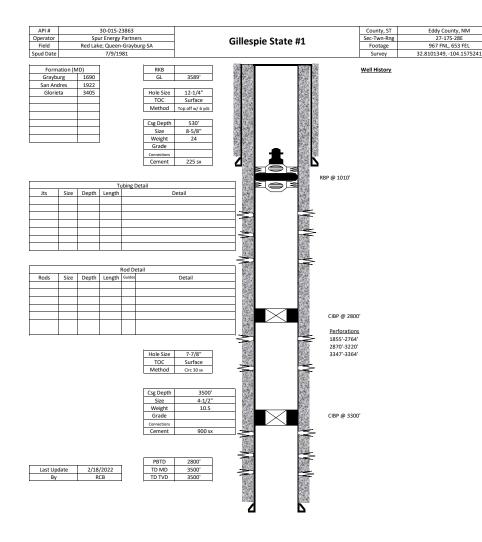
Sec 3 Unit B – G, J – O. Sec 4. Sec 5 Unit A – L, P. Sec 6 Unit A – L. Sec 9 Unit A – J, O,P. Sec 10 Unit B – G, K – N. Sec 35 Unit E – P. Sec 36 Unit E,K,L,M,N.

### T 25S – R 31E

Sec 1 Unit C,D,E,F. Sec 2 Unit A – H.



Eddy County, NM 27-17S-28E 967 FNL, 653 FEL County, ST Sec-Twn-Rng 32.8101349, -104.1575241



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston. TX 77024	102265
Houston, 1X //U24	Action Type: [C-103] NOI Plug & Abandon (C-103F)

#### CONDITIONS

Created By		Condition Date
gcordero	None	5/2/2022

Page 8 of 8

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Action 102265