

Well Name: YOUNG DEEP UNIT	Well Location: T18S / R32E / SEC 3 / NESW /	County or Parish/State: LEA / NM
Well Number: 10	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM11118	Unit or CA Name: YOUNG DEEP UNIT - BONE SP	Unit or CA Number: NMNM71067B
US Well Number: 3002528473	Well Status: Producing Oil Well	Operator: MATADOR PRODUCTION COMPANY

Notice of Intent

Sundry ID: 2653197

Type of Submission: Notice of Intent	Type of Action: Plug and Abandonment
Date Sundry Submitted: 01/19/2022	Time Sundry Submitted: 08:35
Date proposed operation will begin: 02/15/2022	

Procedure Description: BLM Bond No.: NMB001079 Surety Bond No.: RLB0015172 Matador is requesting to plug and abandon the Young Deep Unit #10, per the required COA, following the procedure below: • Notify NMOCD/BLM 24 hrs before MIRU. • Safety mtg, MIRU, check pressures, ND wellhead, NU BOPs & POOH w/ rods & tbg. • Set CIBP @ 8,250'. Spot 25 sxs CI H cmt. WOC & Tag. • Pressure test csg. Circ. and displace hole w/ MLF. • Set CIBP @ 6,200'. Spot 40 sxs CI C cmt. WOC & Tag. (covers est. TOC, previous squeeze job, and Bone Spring) • Perf @ 5,360' & sqz 40 sxs CI C cmt. WOC & Tag. (Delaware) • Perf @ 4,400' & sqz 40 sxs CI C cmt. WOC & Tag. (Grayburg) • Cut and pull 5.5" casing @ 3,780'. Sqz 55 sxs CI C cmt. WOC & Tag. (Queen & Intermediate shoe) • Spot 40 sxs CI C cmt @ 3,160'. WOC & Tag. (Seven Rivers) • Spot 40 sxs CI C cmt @ 2,750'. WOC & Tag. (Yates) • Spot 200 sxs CI C cmt @ 715' to surface. (Surface shoe) • Cut off wellhead and ensure cmt to surface on all csg strings. • Install dry hole marker per NMOCD/BLM specifications. *Current and proposed wellbore diagrams attached **Mud laden fluid (MLF) mixed at 25sx/100 bbls water will be spotted between each plug.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Young_Deep_Unit_10_Planned_WBD_20220301064755.pdf

Young_Deep_Unit_10_Current_WBD_20220301064743.pdf

Accepted for Record Only

SUBJECT TO LIKE
APPROVAL BY BLM

NMOCD 5/13/22

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Received by OCD: 4/4/2022 3:05:01 PM

Page 2 of 16

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Conditions of Approval

Specialist Review

YOUNG_DEEP_UNIT_10__P_A_COA_20220326110217.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: BRETT JENNINGS	Signed on: MAR 01, 2022 06:47 AM
Name: MATADOR PRODUCTION COMPANY	
Title: Regulatory Analyst	
Street Address: 5400 LBJ FREEWAY, STE 1500	
City: DALLAS	State: TX
Phone: (972) 629-2160	
Email address: BRETT.JENNINGS@MATADORRESOURCES.COM	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: KEITH P IMMATTY	BLM POC Title: ENGINEER
BLM POC Phone: 5759884722	BLM POC Email Address: KIMMATTY@BLM.GOV
Disposition: Approved	Disposition Date: 03/26/2022
Signature: Keith Immatty	

: BLM Bond No.: NMB001079 Surety Bond No.: RLB0015172 Matador is requesting to plug and abandon the Young Deep Unit #10, per the required COA, following the procedure below: • Notify NMOCD/BLM 24 hrs before MIRU. • Safety mtg, MIRU, check pressures, ND wellhead, NU BOPs & POOH w/ rods & tbgs. • Set CIBP @ 8,250'. Spot 25 sxs CI H cmt. WOC & Tag. • Pressure test csg. Circ. and displace hole w/ MLF. • Set CIBP @ 6,200'. Spot 40 sxs CI C cmt. WOC & Tag. (covers est. TOC, previous squeeze job, and Bone Spring) • Perf @ 5,360' & sqz 40 sxs CI C cmt. WOC & Tag. (Delaware) • Perf @ 4,400' & sqz 40 sxs CI C cmt. WOC & Tag. (Grayburg) • Cut and pull 5.5" casing @ 3,780'. Sqz 55 sxs CI C cmt. WOC & Tag. (Queen & Intermediate shoe) • Spot 40 sxs CI C cmt @ 3,160'. WOC & Tag. (Seven Rivers) • Spot 40 sxs CI C cmt @ 2,750'. WOC & Tag. (Yates) • Spot 200 sxs CI C cmt @ 715' to surface. (Surface shoe) • Cut off wellhead and ensure cmt to surface on all csg strings. • Install dry hole marker per NMOCD/BLM specifications. *Current and proposed wellbore diagrams attached **Mud laden fluid (MLF) mixed at 25sx/100 bbls water will be spotted between each plug.

Young Deep Unit #10
 2080' FSL & 1980' FWL Sec. 3-T18S-R32E
 Lea County, NM
 API: 30-025-28473
CURRENT WELLBORE SCHEMATIC
Spudded: 11/22/1983

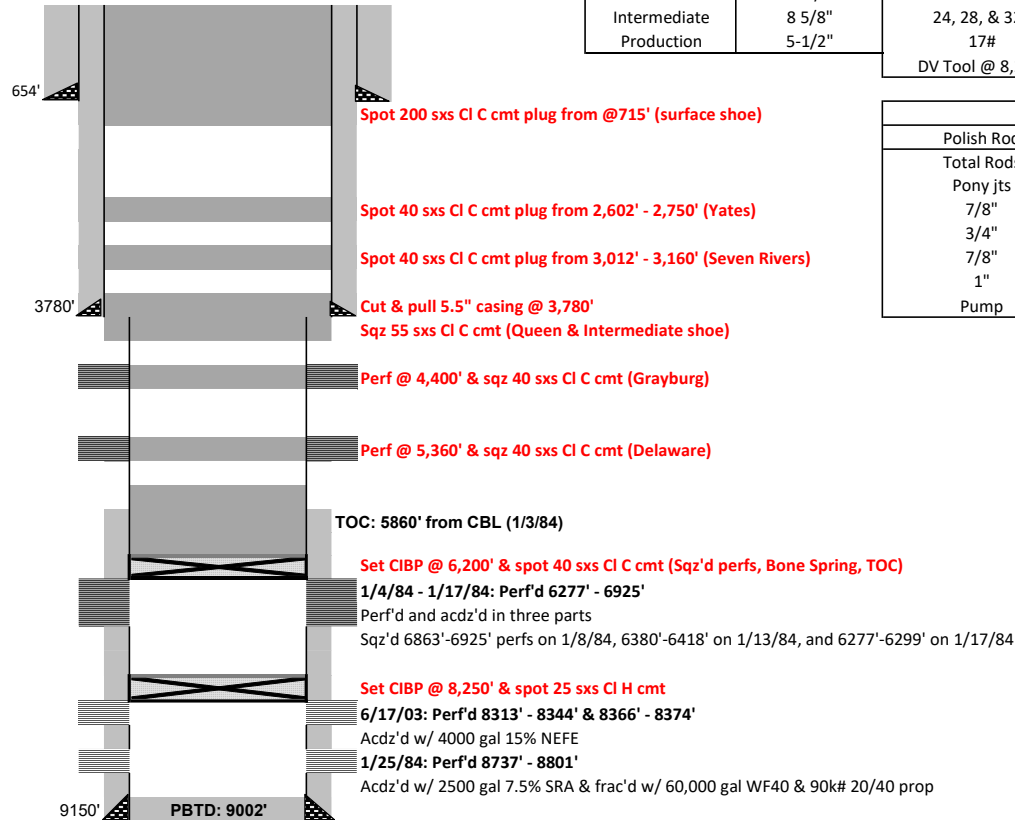


Casing Information					
Casing String	Casing Size	Weight lb/ft	Depth Set	Hole Size	Cementing Record
Surface	13 3/8"	54# & 68#	654'	17 1/2"	550 sx, circ'd to surface
Intermediate	8 5/8"	24, 28, & 32#	3780'	11"	2150 sx, circ'd to surface
Production	5-1/2"	17#	9150'	7 7/8"	725 sx, TOC: 5860'
DV Tool @ 8,218'					

Rods		Tubing		Depth
Polish Rod	1.5"x26'	2 3/8"	276	
Total Rods	351	2 3/8" Joints	252	
Pony jts		TAC	1	8069'
7/8"	117	2 3/8" Joints	24	8835'
3/4"	213	SN	1	
7/8"	21	Sand Screen	0	
1"	0	Mud Joints	0	
Pump	2 x 1.25 x 24	Bull Plug	1	
		PBTD	9002'	

Geologic Markers	
Rustler	1224
Yates	2690
Seven Rivers	3108
Queen	3826
Grayburg	4340
San Andres	4684
Delaware	5310
Bone Spring	5936
1st BS sand	7782
2nd BS Sand	8404
3rd BS Sand	9046
Wolfcamp	

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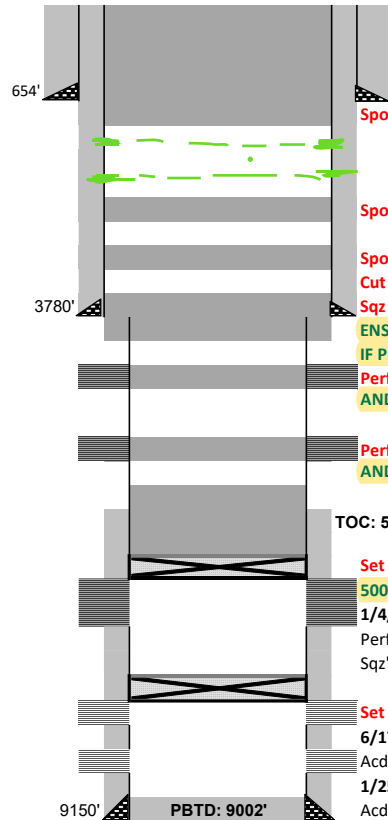
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Lesser Prairie Chicken COA and Timing Restrictions Apply

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Spot 200 sxs CI C cmt plug from @715' (surface shoe)

Spot 40 sxs CI C cmt plug from 2,602' - 2,750' (Yates)

Spot 40 sxs CI C cmt plug from 3,012' - 3,160' (Seven Rivers)
Cut & pull 5.5" casing @ 3,780'

Sqz 55 sxs CI C cmt (Queen & Intermediate shoe)

ENSURE BASE OF PLUG AT 3830'(3780'+50')

IF PERF AND SQUEEZE, 20SX ANNULAS, 15SX INSIDE CASING

Perf @ 4,400' & sqz 40 sxs CI C cmt (Grayburg) ENSURE ATLEAST 20SX IN ANNULAS
AND 15SX INSIDE CASINGPerf @ 5,360' & sqz 40 sxs CI C cmt (Delaware) ENSURE ATLEAST 20SX IN ANNULAS
AND 15SX INSIDE CASING

TOC: 5860' from CBL (1/3/84)

Set CIBP @ 6,200' & spot 40 sxs CI C cmt (Sqz'd perfs, Bone Spring, TOC) TEST TO
500PSI FOR 30MINS

1/4/84 - 1/17/84: Perf'd 6277' - 6925'

Perf'd and acd'd in three parts

Sqz'd 6863'-6925' perfs on 1/8/84, 6380'-6418' on 1/13/84, and 6277'-6299' on 1/17/84

Set CIBP @ 8,250' & spot 25 sxs CI H cmt

6/17/03: Perf'd 8313' - 8344' & 8366' - 8374'

Acd'd w/ 4000 gal 15% NEFE

1/25/84: Perf'd 8737' - 8801'

Acd'd w/ 2500 gal 7.5% SRA & frac'd w/ 60,000 gal WF40 & 90k# 20/40 prop

KEITH
IMMATTY

Digitally signed by
KEITH IMMATTY
Date: 2022.03.26
10:52:28 -06'00'

* NMOCD REQUIRES CEMENT PLUGS FOR TOP AND BASE OF SALT.

1. Base of salt plug: Perf and squeeze 17 sacks in annulus and 13 sacks inside casing with base at 2460'. If casing removed, balanced plug with 35 sacks with base at 2460'. Tag and verify

2. Top of salt plug: Perf and squeeze 15 sacks in annulus and 12 sacks inside casing with base at 1525'. If casing removed, balanced plug with 30 sacks with base at 1525'. Tag and verify

Sundry ID		2653197				
Shoe Plug		3692.20	3830.00	137.80	Tag/Verify 35 OR 40	Perf and squeeze 20 sacks in the annulas and 15 sacks inside the casing with base at 3830' of Class C cement. If 5.5" casing removed, spot 40 sacks of Class C cement with base at 3830'
CIBP Plug		6165.00	6200.00	35.00	If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations	CIBP location OK. Pressure test to 500psi for 30 mins. Spot 25 sacks Class C cement on top.
Yates @ 2690		2613.10	2740.00	126.90	If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations	Perf and squeeze 16 sacks in the annulas and 12 sacks inside the casing with base at 2740' of Class C cement. If 5.5" casing removed, spot 34 sacks of Class C cement with base at 2740'
Surface Plug		0.00		0.00	Tag/Verify	Covered by FW plug

Top of Salt @ 1475	1410.25	1525.00	114.75	Tag/Verify	27 or 32	Perf and squeeze 15 sacks in the annulas and 12 sacks inside the casing with base at 1525' of Class C cement. If 5.5" casing removed, spot 32 sacks of Class C cement with base at 1525'
Base of Salt @ 2410	2335.90	2460.00	124.10	Tag/Verify	30 or 34	Perf and squeeze 17 sacks in the annulas and 13 sacks inside the casing with base at 2460' of Class C cement. If 5.5" casing removed, spot 34 sacks of Class C cement with base at 2460'
Delaware @ 5310	5206.90	5360.00	153.10	If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations	36 or 42	Perf and squeeze 21 sacks in the annulas and 15 sacks inside the casing with base at 5360' of Class C cement. If 5.5" casing removed, spot 42 sacks of Class C cement with base at 5360'

				If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations		If casing removed spot 344 sacks of Class C cement to surface with base at 1320. If perf and squeeze, bring Class C cement to surface in the annulus side and spot cement to surface with base at 1320'
Fresh Water @ 1270	1207.30	1320.00	112.70		344.00	
Shoe Plug	597.46	704.00	106.54	Tag/Verify	344.00	Covered by FW plug
				If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations		Perf and squeeze 5 sacks in the annulus at 5860 and 16 sacks inside the casing with base at 5986' of Class C cement. If 5.5" casing removed, spot 44 sacks of Class C cement with base at 5986'
Bonesprings @ 5936	5826.64	5986.00	159.36		21 or 44	

No more than 2000' is to be allowed between plugs in open hole, and no more than 3000' between plugs in cased hole.

Class H >7500'

Class C <7500'

Fluid used to mix the cement in R111P shall be saturated with the salts common to the section penetrated, and in suitable proportions, but not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

Critical, High, Medium, Secretary : Top of salt to surface **If no salt take the deepest fresh water.**

R111P: 50' from bottom of salt to surface

Class C: 1.32 ft³/sx

Class H: 1.06 ft³/sx

Onshore Order 2.III.G Drilling Abandonment Requirements: "All formations bearing usable-quality water, oil, gas, or geothermal resources, and/or a prospectively valuable deposit of minerals shall be protected.

Cave Karst/Potash Cement **Low**

Shoe @ 654.00

Shoe @ 3780.00

Shoe @ 9150.00

Perforatons Top @ 6277.00 Perforation
s Bottom @ 6925.00

Perforatons Top @ 8313.00 Perforation
s Bottom @ 8344.00

Perforatons Top @ 8366.00 Perforation
s Bottom @ 8374.00

Perforatons Top @ 8737.00 Perforation
s Bottom @ 8801.00

CIBP @ 8250.00

CIBP @ 6200.00

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Permanent Abandonment of Federal Wells
Conditions of Approval (LPC Habitat)**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Below Ground Level Cap (Lesser Prairie-Chicken Habitat): All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.** Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing.

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:

From March 1st through June 15th annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm



In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo “interim” reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo “final” reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.

4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.
5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Petroleum Engineering Tech
575-234-5909, 575-361-2648 (Cell)

Arthur Arias
Environmental Protection Specialist
575-234-6230

Linda Denniston
Environmental Protection Specialist
575-234-5974

Henryetta Price
Environmental Protection Specialist
575-234-5951

Shelly Tucker
Environmental Protection Specialist
575-234-5979

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 95815

COMMENTS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 95815
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	5/16/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 95815

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 95815
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	5/13/2022