

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-22516
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name McCaw Com
8. Well Number 1
9. OGRID Number 7377
10. Pool name or Wildcat High Hope; Atoka, East

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other P&A	
2. Name of Operator EOG Resources, Inc.	
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210	
4. Well Location Unit Letter <u>G</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>18</u> Township <u>17S</u> Range <u>24E</u> NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3857'GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/1/22 – MIRU and NU BOP. Attempted to release packer and would not release. Pumped 20 bbls brine down casing. Circulated good brine out 8-5/8" casing. Attempted to release on/off tool and could not release. Called David Alvarado with NMOCD-Artesia and he gave approval to locate freepoint and cut tubing within 100' of top perf at 7032'.

4/4/22 – RIH with freepoint tool and located on/off tool at 6952', top of packer at 6954', bottom of packer at 6960', tubing collar at 6828' 100% stuck, tubing collar at 6797' 100% free, middle of 2-3/8" tubing joint at 6811' 100% free (221' above top perf at 7032'). Called David Alvarado and he wants to get closer to top perf at 7032'. Chemical cut tubing at 6947'. Worked stuck tubing free and POOH. RIH with bit and scraper to 5822'.

4/5/22 – RIH and tagged top of cut off joint at 6947'. Worked scraper up and down through bottom 200'. RIH with GR/JB to 6950'. Set a CIBP at 6947'. David Alvarado with NMOCD-Artesia was ok with setting depth. Spotted 25 sx Class "C" cement on top of CIBP to 6500', tagged. David Alvarado was good with tag.

4/6/22 – Spotted a 25 sx Class "C" cement plug from 6229'-5861' calc TOC. No tag required. Spotted a 25 sx Class "C" cement plug from 5822'-5454' calc TOC. No tag required. Isolate casing leak 4632'-3380' (1252' bad 4-1/2" casing). Called and texted David Alvarado.

4/7/22 – Perforate at 4703'. Spotted a 95 sx Class "C" cement plug from 4758'-4170', tagged. Texted David Alvarado and good with tag. Perforated at 3700'. Spotted a 50 sx Class "C" cement plug from 3756'-3548' calc TOC. Texted David Alvarado.

4/8/22 – RIH and did not tag cement. Called David Alvarado and wants to confirm TOC. RIH with sinker bar and tagged at 3760'. Pick up 1 joint of 2-3/8" and confirmed no cement in 4-1/2" casing. POOH with tubing. RIH with sinker bar and tagged TOC at 3800'. Called David Alvarado with NMOCD and wants to spot another 50 sx cement. Spotted another 50 sx Class "C" cement from 3756'-3325', tagged. Texted David Alvarado to confirm tag.

4/11/22 – Perforated at 1588'. Established circulation out 8-5/8" casing. Squeezed with 30 sx Class "C" cement from 1588'-1459', tagged. David Alvarado on location to witness tag.

4/12/22 – Perforated at 1073'. Established circulation out 8-5/8" casing. Squeezed with 27 sx Class "C" cement from 1073'-930', tagged. Called David Alvarado and he was good with tag.

4/13/22 – Perforated at 293'. Pressured up to 600 psi, no injection rate. Established circulation out 4-1/2" casing. Established circulation out 8-5/8" casing. Called David Alvarado said to perforate 50' higher. Perforated at 243'. Pressured up to 600 psi. Established circulation out 8-5/8" casing. Pumped 86 sx Class "C" cement from 293' and circulated up to surface. Called David Alvarado to let him know pumped surface plug. Cement to surface.

4/26/22 – Cut off wellhead and installed above ground dry hole marker. Cut off anchors and cleaned location. **WELL IS PLUGGED AND ABANDONED.**

Spud Date:

Rig Release Date:

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

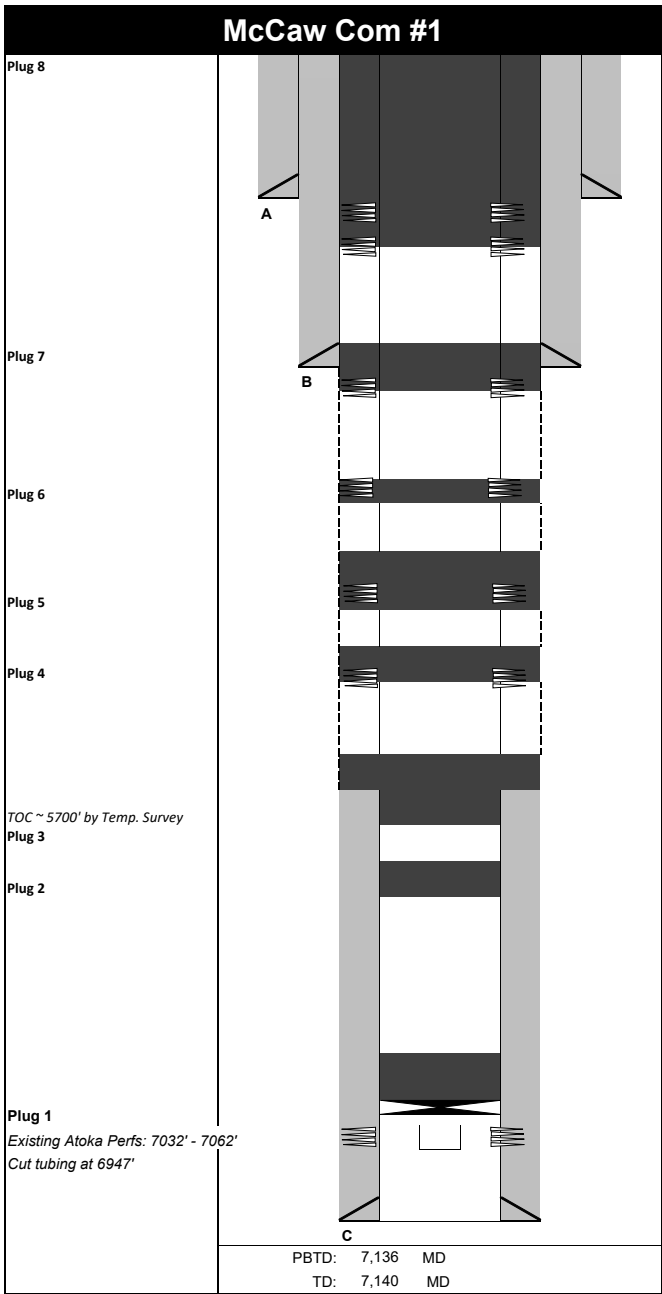
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE May 18, 2022

Type or print name Tina Huerta E-mail address: tina_huerta@eogresources.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 5/19/2022



Sec-TWN-RNG:	Sec. 18-17S-24E	API:	30-015-22516
FOOTAGES:	1980°FNL & 1980°FEL	GL:	3846
		KB:	3857

CASING DETAIL									
#	HOLE SIZE	SIZE	WGHT	GRADE	Top	Bottom	Sx Cmt	Circ/TOC	TOC Method
A	17 1/2	13 3/8	54	H-40	0	241	250	Circ	
B	11	8 5/8	24	K-55	0	1,018	570	Circ	
C	7 7/8	4 1/2	10.5,11.6	K-55	0	7,140	210	5700	Temp Surv.

FORMATION TOPS									
	Formation	Top		Formation	Top		Formation	Top	
	Glorieta	1530		Canyon	6170				
	Abo	3650		Strawn	6774				
	Wolfcamp	4630		Atoka	6852				
	Cisco	5750							

TUBING DETAIL									
#	Joints	Description	Length	OD	ID	Grade	Wt (lb/ft):	Top (ftKB):	Btm (ftKB):
		2-3/8" Tubing and packer						7,063	

PLUGS									
#	SX	Class	Top	Bottom	Tag	Notes			
1	25	C	6500	6947	Y	CIBP			
2	25	C	5861	6229	N				
3	25	C	5454	5822	N				
4	95	C	4170	4758	Y	Perforate			
5	100	C	3325	3756	Y	Perforate			
6	30	C	1459	1588	Y	Perforate			
7	27	C	930	1073	Y	Perforate			
8	86	C	0	293	N	Perforate			

PERFORATION DETAIL									
	Formation	Top	Bottom		Formation	Top	Bottom		
	Atoka	7,032	7,062						

ADDITIONAL DETAIL									

5/18/22

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CONDITIONS

Action 108230

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 108230
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	5/19/2022