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Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR		(FORM APPROVED DMB No. 1004-0137 pires: October 31, 2021		
	BUREAU OF LAND MANAGEMEN	Т		5. Lease Serial No. NMNM57683		
Do not use	DRY NOTICES AND REPORTS ON this form for proposals to drill or well. Use Form 3160-3 (APD) for s	to re-	enter an	6. If Indian, Allottee or Tribe Name		
	MIT IN TRIPLICATE - Other instructions on p			7. If Unit of CA/Agre	ement, Name and/or No.	
1. Type of Well	· · ·			_		
✓ Oil Well	Gas Well Other			8. Well Name and No	GAVILON FED COM/604H	
2. Name of Operator MATAD	OR PRODUCTION COMPANY			9. API Well No. 3002	30-025-50167	
3a. Address 5400 LBJ Freev	/ay, Suite 1500, Dallas, TX 75240 3b. Phone N (972) 371-5	,	ude area code)	10. Field and Pool or WC-025 G-08 S21	Exploratory Area 3304D/3RD BONE SPRING	
	Sec., T.,R.,M., or Survey Description)			11. Country or Parish	, State	
SEC 33/T20S/R33E/NMP				LEA/NM		
	12. CHECK THE APPROPRIATE BOX(ES) TO I	NDICA	TE NATURE OF NOT	FICE, REPORT OR OTI	HER DATA	
TYPE OF SUBMISSIO	N		TYPE OF AC	CTION		
✓ Notice of Intent	Alter Casing	eepen ydraulic	Fracturing Rec	duction (Start/Resume) clamation	Water Shut-Off Well Integrity	
Subsequent Report		ew Const ug and A		complete nporarily Abandon	✓ Other	
Final Abandonment No		ug Back		ter Disposal		
hole location, as reflected in Based on our commur API number, leaving th 604Y (API 30-025-478 NMOCD. Please see t	1079 1015172 In this sundry. As reflected in the attached, the ications with the NMOCD, we understand the icati	comple NMOC me API ed GAV	eted lateral and botto D will then assign th number. The origina	om hole location for th ne replacement well un al well will be named C	e well remains the same. nder this sundry a new GAVILON FED COM	
	going is true and correct. Name (<i>Printed/Typed</i>)					
NICKY FITZGERALD / Ph:	(972) 371-5448	Title	Regulatory			
Signature		Date		05/19/2	022	
	THE SPACE FOR FE			FICE USE		
Approved by						
	Ph: (575) 234-2234 / Approved		Petroleum Er		05/17/2022 Date	
certify that the applicant holds	are attached. Approval of this notice does not warn egal or equitable title to those rights in the subject nt to conduct operations thereon.	ant or t lease	Office CARLSBAE			

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWSE / 245 FSL / 1743 FEL / TWSP: 20S / RANGE: 33E / SECTION: 33 / LAT: 32.52302 / LONG: -103.665319 (TVD: 0 feet, MD: 0 feet) PPP: SWSE / 100 FSL / 2310 FEL / TWSP: 20S / RANGE: 33E / SECTION: 33 / LAT: 32.522622 / LONG: -103.667159 (TVD: 11240 feet, MD: 11354 feet) PPP: SWSE / 0 FSL / 2310 FEL / TWSP: 20S / RANGE: 33E / SECTION: 28 / LAT: 32.53686 / LONG: -103.667165 (TVD: 11398 feet, MD: 16574 feet) PPP: NWSE / 1320 FSL / 2311 FEL / TWSP: 20S / RANGE: 33E / SECTION: 28 / LAT: 32.540488 / LONG: -103.667166 (TVD: 11399 feet, MD: 17895 feet) PPP: SWNE / 2640 FNL / 2311 FEL / TWSP: 20S / RANGE: 33E / SECTION: 28 / LAT: 32.544117 / LONG: -103.667168 (TVD: 11400 feet, MD: 19215 feet) PPP: NWNE / 1320 FNL / 2310 FEL / TWSP: 20S / RANGE: 33E / SECTION: 28 / LAT: 32.547744 / LONG: -103.66717 (TVD: 11400 feet, MD: 20535 feet) BHL: NWNE / 50 FNL / 2310 FEL / TWSP: 20S / RANGE: 33E / SECTION: 28 / LAT: 32.551234 / LONG: -103.66717 (TVD: 11401 feet, MD: 20535 feet)

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Number 30-025 -			² Pool Code 30213		³ Pool Name HAT MESA; BONE SPRING					
⁴ Property (Code	⁵ Property Name							⁶ Well Number		
3324	34	GAVILON FED COM							604H		
⁷ OGRID I	No.	⁸ Operator Name							⁹ Elevation		
228937	7	MATADOR PRODUCTION COMPANY								3,672'	
¹⁰ Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County	
0	33	20 S	33 E		215	SOUTH	1,719	EAS	ST	LEA	
¹¹ Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County	
В	28	20 S	33 E		50	NORTH	2,310	EAS	ST	LEA	
¹² Dedicated Acres	¹³ Joint of	r Infill ¹⁴ C	onsolidation (Code ¹⁵ Ord	ler No.	I					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16		1		_	сы /I	NAD83 NME)		AD83 NME)	¹⁷ OPERATOR CI
		00	ğ	, →	энс (1 Y =	554,621.0	Y=	564,861.8	I hereby certify that the information co
		¥.	▲ ₩	F 2.310'	X =	747,256.4	X =	746,597.4	to the best of my knowledge and belief
		Ľ		2.310'	LAT. =	32.522938 °N	LAT. =	32.551097 °N	
	1		1	2,310		103.665240 °W		103.667170 °W	owns a working interest or unleased m
						NAD83 NME)		NAD83 NME)	the proposed bottom hole location or h
	1			LTP	Y =	554,502.4	Y =	564,911.8	location pursuant to a contract with an
			_		X =	746,665.7	X =	746,597.1	· ·
					LAT. =	32.522622 °N	LAT. =	32.551234 °N	interest, or to a voluntary pooling agree
						103.667159 °W		103.667170 °W	order heretofore entered by the divisio
	1					CORNER COORDIN			.). /
	1		в	G	A - Y =	564,960.1 N ,	X =	746,261.4 E	Nicky Fitzge
·	-				B - Y =	562,320.6 N ,	X =	746,278.9 E	Signature
	7 - 750	zz'20"		→ 330'	C - Y =	559,680.3 N ,	X =	746,296.5 E	
	<u>Z.=359</u> ST.=10,4	<u>57 20</u>			D - Y =	557,040.9 N ,	X =	746,313.9 E	Nicky Fitzgerald
1	5110,4	100.00	X		E - Y =	554,400.4 N ,	X =	746,331.3 E	Printed Name
					F - Y =	564,967.0 N ,	X =	747,584.1 E	Printed Name
					G - Y =	562,327.4 N ,	X =	747,601.6 E	nicky.fitzgerald@ma
					H - Y =	559,687.5 N ,	X =	747,618.9 E	
		28			I - Y =	557,048.2 N ,	X =	747,636.5 E	E-mail Address
T	20S F	233E	с	тн	J - Y =	554,408.4 N ,	X =	747,653.8 E	
5	SEC. 3	33			SHI (I	NAD27 NME)	ITP (N	AD27 NME)	¹⁸ SURVEYOR CEI
	205 F				Y =	554,559.9	Y =	564,800.5	
1		JOOL			X =	706,075.6	X =	705,417.0	I hereby certify that the well
					LAT. =	32.522818 °N	LAT. =	32.550977 °N	plat was plotted from field n
				- I		103.664747 °W		103.666676 °W	più was pionea from fiera n
	1		1			NAD27 NME)		NAD27 NME)	made by me or under my sup
			÷.		Y =	, 554,441.4	Y =	, 564,850.5	
	1		1.		X =	705,484.9	X =	705,416.7	same is true and correct to t
	_		_ <u>D</u>		LAT. =	32.522502 °N	LAT. =	32.551114 °N	
	1					103.666666 °W		103.666676 °W	04-26-2022
				GRID AZ.=258'39'05'		CORNER COORDIN			Date of Survey
				HORIZ. DIST.=602.48	A - Y =	564,898.8 N ,	, X =	705,081.1 E	
1	1		1		B - Y =	562,259.3 N ,	X =	705,098.5 E	Signatue and Sear Or
			<u> </u>		C - Y =	559,619.1 N ,	X =	705,115.9 E	Professional Surveyor:
	1				D - Y =	556,979.8 N ,	X =	705,133.2 E	
						554,339.3 N ,	X =	705,150.5 E	
	l			/ SHL	E - Y =	554,559.5 N ,	~		
					E - Y = F - Y =	564,905.7 N ,	X =	706,403.7 E	
				1,719'				706,403.7 E 706,421.1 E	
			I E	1,719' 2,310'	F - Y =	564,905.7 N ,	X =		
				1,719' 2,310'	F - Y = G - Y =	564,905.7 N , 562,266.2 N ,	X = X =	706,421.1 E	
		2 2		1,719'	F - Y = G - Y = H - Y =	564,905.7 N , 562,266.2 N , 559,626.3 N ,	X = X = X =	706,421.1 E 706,438.4 E	MARK DILLON HARP 23786 Certificate Number

ERTIFICATION

contained herein is true and complete ef, and that this organization either mineral interest in the land including has a right to drill this well at this an owner of such a mineral or working reement or a compulsory pooling



atadorresources.com

RTIFICATION ll location shown on this notes of actual surveys pervision, and that the the best of my belief.



Page 4 of 5

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	109052
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By		Condition Date
pkautz	Submit replacement NGMP	5/20/2022

Page 5 of 5

Action 109052