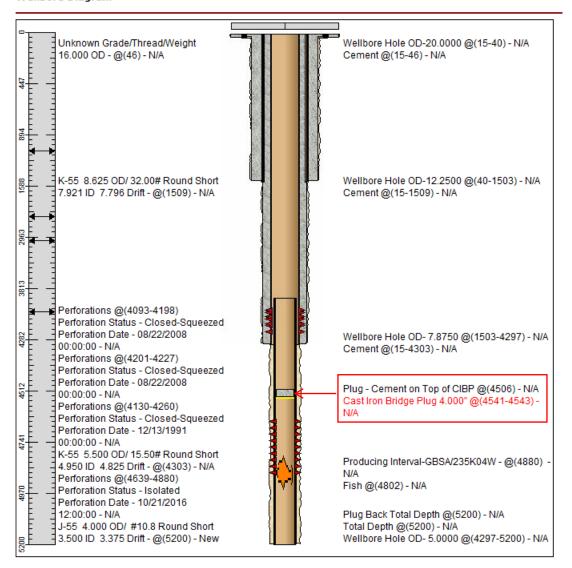
Office _	tate of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 Energy, M	inerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	IGERIA TION DIVIGION	30-025-31423
811 S. First St., Artesia, NM 88210 OIL COI	NSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	anta Fe, NM 87505	6. State Oil & Gas Lease No.
87505		19552
SUNDRY NOTICES AND REPO (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERM		South Hobbs G/SA Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well O	other TEMPORARILY ABANDONED	8. Well Number 235
2. Name of Operator	TEINI ONAMET ADAMDONED	9. OGRID Number
OCCIDENTAL PERMIAN LTD		157984
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 4294, Houston, TX 77210 4. Well Location		Hobbs; Grayburg - San Andres
	om the South line and 241	4 feet from the West line
	ship 19S Range 38E	NMPM County LEA
	Show whether DR, RKB, RT, GR, etc.,	ž
3607' GL		
12. Check Appropriate Bo	x to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO	D: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND AB		
TEMPORARILY ABANDON CHANGE PLAN	_	_
PULL OR ALTER CASING MULTIPLE CO	MPL ☐ CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☐		
CLOSED-LOOP SYSTEM 1 1		
	□ OTHER:	TA 🔽
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OTHER: 13. Describe proposed or completed operations. of starting any proposed work). SEE RULE	(Clearly state all pertinent details, and	d give pertinent dates, including estimated date
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<u>SHU 235</u> <u>API #: 30-025-31423</u>

Temp Abandon – Procedure Performed

- 3/3/22 RUPU, function test BOPE, casing had 950 psi, tbg had 350 psi, bled off gas off of tbg, pressured test tbg to 1000 psi held good, pumped 70 bbls down casing at .75 bpm at 800 psi, no communication into tbg, well stayed w 600 psi, bled off casing into pit, pumped 70 more bbls down casing at .75 bpm well stayed w 300 psi. SION.
- 3/4/22 tbg had 80 psi, csg had 0 psi, NDWH, NUBOP, realesed TAC, pipe was stuck, RUPS, worked stuck pipe, no luck, RDPS, pumped GYP converter, flushed it w 66 bbls, Rih w 2" fishing too, 21 1" rods, to latch on to rods, latched on to fish, worked stuck rod pump, no luck, fishing tool gave up, lost fishing tool sleeve in hole, pooh laying down 21 1" rods, SION.
- 3/5/22 well had 0 psi, RU acid crew, pumped 500 gals of 15% HCL acid, flushed it w 70 bbls of fresh wate, .8 bpm @ 900 psi, rigged down acid crew, RUPS, worked stuck pipe w power swivel bt had no luck, RDPS, SION.
- 3/7/22 tbg had 300 psi, casing had 900 psi, bled off tbg, RUPS, worked stuck tbg w power swivel, pumping down csg at 1 bpm @ 900 psi, no luck, RDPS, Rih w 2 ¼" mill, picked up 23 1" rods, milled on 2" sleeve from previous fishing tool, that stayed on top of 1" coupling, pooh w rods & 2 ¼" mill, Rih w 2" left hand grapple fishing tool to attempt to back off rods, attempt to latch on to rods, had no luck, fishing tool kept slipping, pooh w rods & fishing tool, SION.
- 3/8/22 Rih w 2" fishing tool, attempt to latch on to fish bt had no luck, pooh w fishing tool and noticed we had spring & half of the sleeve we had lost on previous fishing attempt, Rih w another 2" fishing tool, latched on to fish, we then noticed we didn't have pump stroke no more and no stretch on rods, seems like we r stuck up high (550"), think the other piece of sleeve its what gots us stuck, worked rods for the rest of day till fishing tool started slipping off.
- 3/9/22 tbg had 150 psi, csg had 900 psi, bled off psi from tbg, pumped 80 bbls down csg at 1.8 bpm @ 750 psi, RUPS, continued working tbg, for about 4 hrs, noticed less grip on brake handle, inspected brake drum, noticed welds on brake pads were coming apart, using disc brake safetly RDPS, mechanic changed out brake pads, pumped 110 gals of GYP Converter mixed w 5 bbls of fresh water, displaced it w 70 bbls of fresh water, SION.
- 3/10/22 tbg had 100 psi, csg had 900 psi, RU acid crew, pumped 1500 gals of 15% acid down csg @ 2.2 bpm @ 800 psi, displaced w 65 bbls of FW, well went on strong vacuum, RUPS, continued working tbg, tbg started turning free, worked tbg up hole 7 ft, RDPS, SION.
- 3/11/22 tbg had 0 psi, csg had 900 psi, flowed back casing into reverse pit, pumped 80 bbls down csg @ 2.5 bpm @ 500 psi, continued working tbg w PS, finally tbg jumped free, pooh w 18 2 7/8" jts to rods, latched on to 1" rods and worked stuck rod pump, pump came free, pooh laying down 96 1" rods, 53 7/8" bare, 44 7/8" guided rods, rod pump, circulated well w 120 bbls, pooh w total of 36 2 7/8" jts, SION.
- 3/12/22 tbg had 550 psi, csg had 900 psi, killed well, continued pooh w BHA, total of 122 2 7/8" jts, 5.5 TAC, 8 2 3/8" jts, w tbg collar on bottom, pin facing up, left in hole, 26 2 3/8" jts, sn, perf sub, 1 2/3" jt w bull plug, Rih w 2" spear, x-over, 10 2 3/8" L-80 jts, 3 3/4" bumper sub, 3 3/4" jars, 90 2 7/8" L-80 jts, SION.
- 3/14/22 tbg had 1100 psi, csg had 1100 psi, killed well, continued picking up 2 7/8" L-80 tbg, latched on to fish inside 4" liner at 4156', pulled up on fish, started pulling weight at 4138', started working stuck tbg w jars, worked it up to 4130', something came free, cant tell if spear gave out or if tbg came free, SION.
- 3/15/22 tbg had 900 psi, csg had 900 psi, killed well, pooh w 114 2 7/8" L-80 jts, 3 ¾" jars, 3 ¾" bumper sub, x-over, 10 2 3/8" L-80 jts, 2" spear, noticed grapple was broke, Rih w 14 2 3/8" jts w 2 3/8" tbg collar on bottom, x-over, 112 2 7/8" jts, tagged top of fish at 4113', screw into fish, RUWL, and free point tbg, tbg stuck at 4850', cut 2 3/8" tbg at 4802', RDWL, pooh w 112 2 7/8" jts, 14 2 3/8" L-80 jts,recovered 22 2 3/8" jts and 15' of 23rd jt, Rih w 3 ¼" bit, bit sub, 27 2 3/8" jts, x-over, 114 2 7/8" jts down to 4600', pooh above liner top, SION.
- 3/16/22 well had 900 psi, killed well, pooh w 80 2 7/8" jts, 27 2 3/8" jts, w 3 ½" bit, RUWL, Rih w 4" CIBP, set it at 4541', dump bailed 35' of cmt, TOC 4506', RDWL, Rih w 132 jts, circulated well w 105 bbls of 10# pkr fluid, pressured test well to 500 psi held good, pooh laying down 42 2 7/8" jts, SION.
- 3/17/22 well had 0 psi, finished laying down 2 7/8" L-80 WS tbg 114 jts, Rih w 114 2 7/8" production jts, Midwest swapped out trailers, layed down 2 7/8" production tbg, ran 30 2 3/8" jts and layed them down on float, NDBOP, NU cap flange, ran MIT held good, SION.

Wellbore Diagram



State of New Mexico

Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

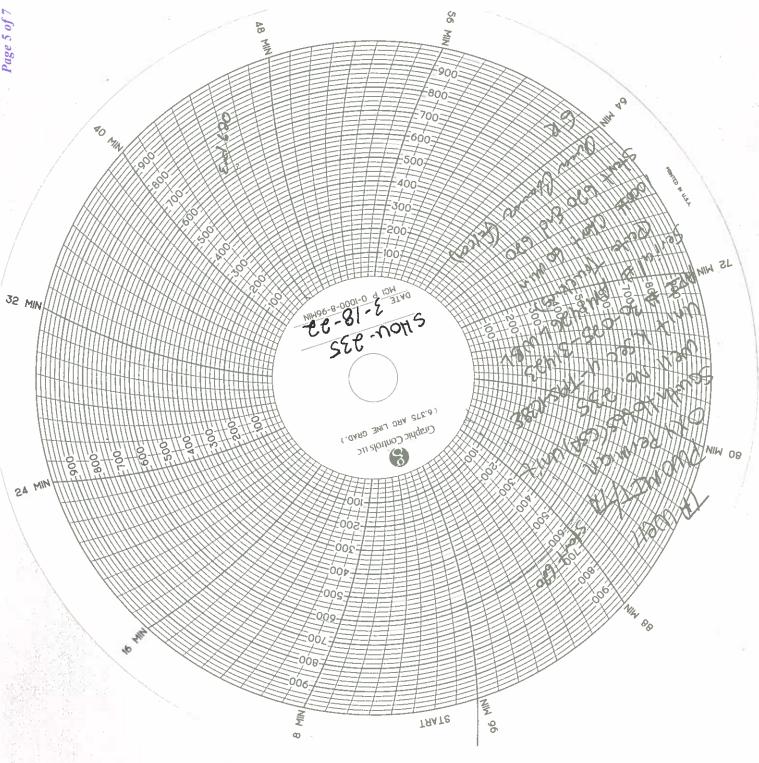
Operator Name OXV Perim an Property Name				±30-0	# 30-025-31423 Well No.	
South Hobbs .			1000			
		² Surface L	ocation			
A TOTAL CONTRACT CONT	rownship Range 195 38E	Feet fr	om N/S Line	Feet Fram	EAV Line	Lea
		Well St	atus			
YES TA'D WELL NO	SHUT-IN YES	NO INJ TA	OR SWD OIL	PRODUCER GAS	3-1	DATE 8-22
		wen				
		OBSERVE	DATA			
	(A)Surface	OBSERVEI (Bilaterm(I)	O DATA (Cilaterni(2)	(D)Prod (Csng	(E)Tubing
ressure	(A)Surface			(D)Prod (100
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Steady Flow Surges	Y/N Y/N Y/N	(BMnterm(I) // P Y, / N / N Y / N	(Ctlaterm(2) Y / N Y / N Y / N			CO2 WTR GAS Type of Field

3-18-22 Cesu Bnores

Released to Imaging: 5/31/2022 8:11:43 AM

Signature:		OIL CONSERVATION DIVISION
Printed name.		Entered into RBDMS
Title:		Re-test CR
E-mail Address:		
Date;	Phone:	w ism 4.
	Witness:	

Received by OCD: 4/21/2022 7:31:42 AM



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1625 N. French Dr., Hobbs, NM 88240
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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 100444

COMMENTS

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	100444
	Action Type:
	[C-103] Sub. Temporary Abandonment (C-103U)

COMMENTS

Created B	Comment	Comment Date
plmartir	ez DATA ENTRY PM	5/31/2022

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Created By		Condition Date
kfortner	None	5/26/2022