

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-33758
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other: Saltwater Disposal <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Summit Midstream Permian, LLC		6. State Oil & Gas Lease No. NMNM112273
3. Address of Operator 910 Louisiana St., Suite 4200, Houston, TX 77002		7. Lease Name or Unit Agreement Name Collinscopy Federal
4. Well Location Unit Letter <u>M</u> : <u>1095</u> feet from the <u>South</u> line and <u>430</u> feet from the <u>West</u> line Section <u>7</u> Township <u>20S</u> Range <u>30E</u> NMPM _____ County <u>Eddy</u>		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.): 3310 GR		9. OGRID Number 373785
10. Pool name or Wildcat SWD – Delaware		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: (Mechanical Integrity Test) <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The mechanical integrity test (MIT) was conducted on Thursday, March 24, 2022. Dan Smolik (NMOCD) was on-site to oversee and approve the MIT and bradenhead test (BHT). Below is a step-by-step summary with results:

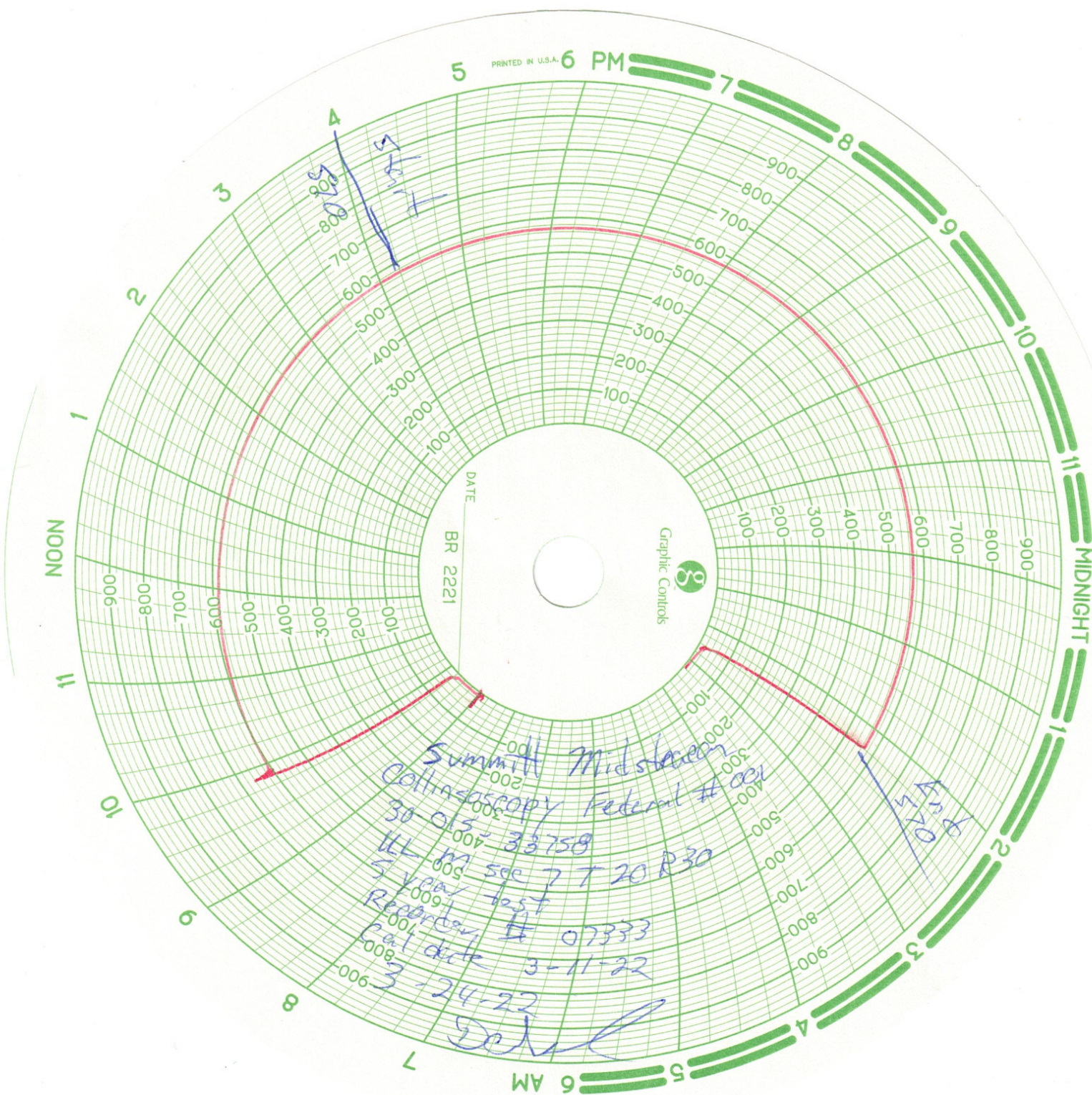
- The annular space pressure between the production casing and tubing was 0 psi at the casing valve prior to the start of the MIT; saltwater was not being injected into the tubing and no crown gauge was present.
- Lines from the freshwater pump truck and a calibrated chart recorder were attached to the annular space well valve to record the pressure changes. At 9:55 am (MT) the recorder was started.
- At 9:56 am freshwater was slowly added from the pump truck to achieve the beginning test pressure. The well and chart recorder was then isolated from the truck.
- The MIT began at 9:57 am with the annulus pressure at 600 psi.
- The chart recorded the annular pressure until 10:37 am (40 minutes). Freshwater was then bled back to 0 psi and the chart was removed from the recorder. No operating pressure was left on the annular space.
- During the test, the annulus pressure dropped from 600 to 570 psi. A decrease of 30 psi (5.0%), with no pressure change during the last 25 minutes. A BHT was performed by Mr. Smolik.

The MIT pressure chart, BHT documentation, and chart recorder calibration sheet are attached. NOTE: BHT results have also been filed via Unnumbered Form UF-BHT as Action ID #110898.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dale T. Littlejohn TITLE Consultant to Summit Midstream DATE 03/25/2022  
 Type or print name Dale T Littlejohn E-mail address: dale@geolex.com PHONE: (505) 842-8000  
**For State Use Only**

APPROVED BY: [Signature] TITLE Staff Manager DATE 6/1/2022  
 Conditions of Approval (if any):





XXXXXX

South District-Artesia

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

## BRADENHEAD TEST REPORT

Operator Name <i>Summitt Midstream Permian LLC</i>	API Number <i>30-015-33758</i>
Property Name <i>collinsoscopy Federal</i>	Well No. <i>001</i>

## 1. Surface Location

UL - Lot <i>m</i>	Section <i>7</i>	Township <i>20</i>	Range <i>30</i>	Feet from <i>1085</i>	N/S Line <i>South</i>	Feet From <i>430</i>	E/W Line <i>East</i>	County <i>Ellety</i>
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## Well Status

TA'D WELL YES	NO <i>(circled)</i>	SHUT-IN YES <i>(circled)</i>	NO	INJ	INJECTOR SWD <i>(circled)</i>	OIL	PRODUCER GAS	DATE <i>3-24-22</i>
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## OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure <i>(1)</i>					
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	Y / N	CO2
Steady Flow	Y / N	Y / N	Y / N	Y / N	WTR
Surges	Y / N	Y / N	Y / N	Y / N	GAS
Down to nothing	Y / N	Y / N	Y / N	Y / N	Type of Fluid
Gas or Oil	Y / N	Y / N	Y / N	Y / N	Injected for
Water	Y / N	Y / N	Y / N	Y / N	Waterflood if applies

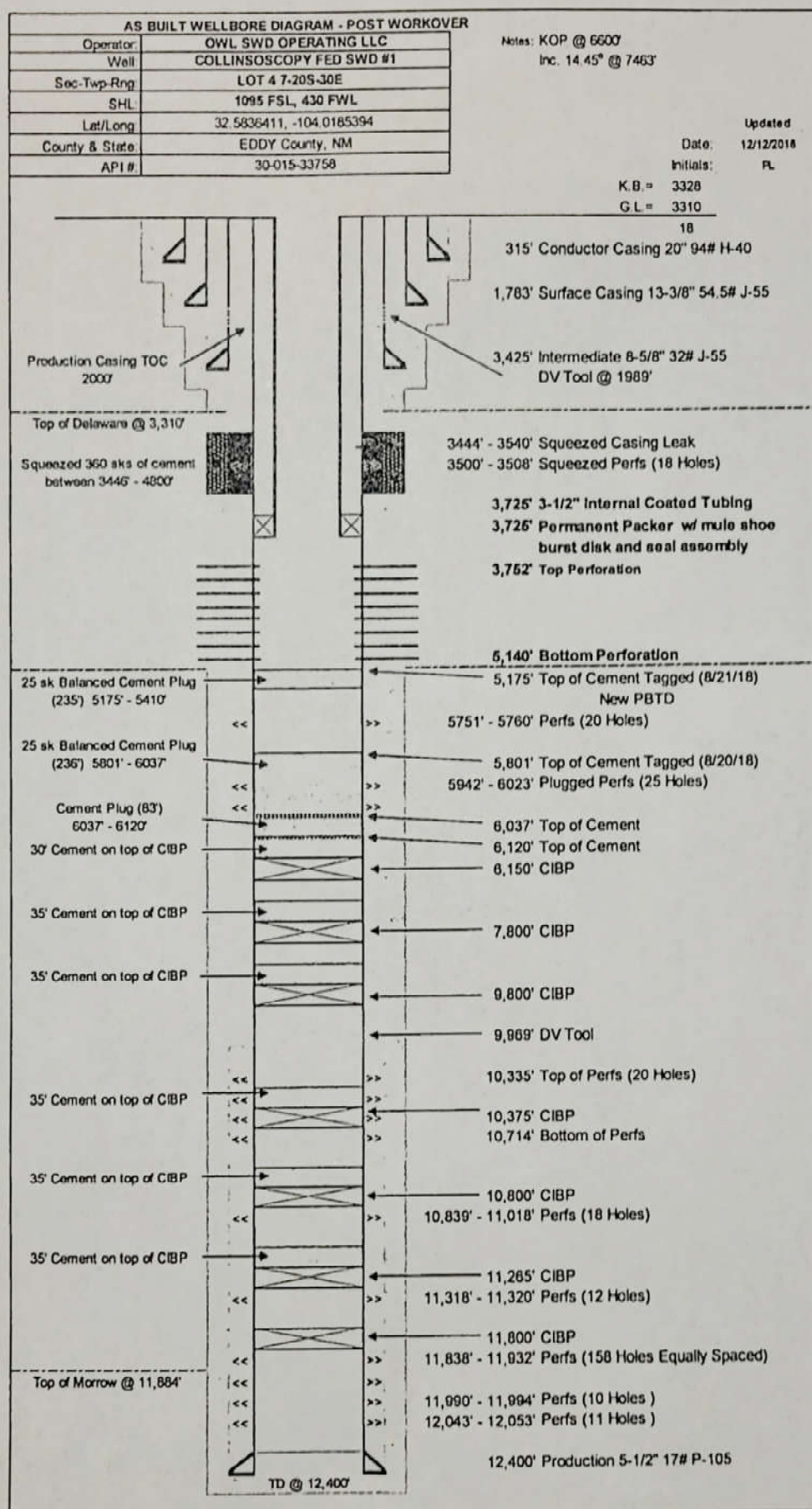
Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

*well must be reprimitted*

Signature: <i>Dan Smolick</i>	OIL CONSERVATION DIVISION
Printed name: <i>Dan Smolick</i>	Entered into RBDMS
Title: <i>compliance officer</i>	Re-test
E-mail Address:	
Date: <i>2-24-22</i>	Phone:
	Witness:

INSTRUCTIONS ON BACK OF THIS FORM

## As Built Wellbore Diagram





MACLASKEY  
OILFIELD SERVICES5900 WEST LOVINGTON HWY. HOBBS, N.M. 88240  
505-395-1016

THIS IS TO CERTIFY THAT:

DATE 3-17-2022I, Albert Rodriguez METER TECHNICIAN FOR MACLASKEY OILFIELD  
SERVICES, INC. HAS CHECKED THE CALIBRATION ON THE FOLLOWING  
INSTRUMENT. 1000 PRESSURE RECORDER

SERIAL NUMBER

0733

TESTED AT THESE POINTS.

PRESSURE <u>500</u>		
TEST	AS FOUND	CORRECTED
<u>0</u>	<u>100</u>	<u>✓</u>
<u>100</u>	<u>200</u>	<u>✓</u>
<u>200</u>	<u>300</u>	<u>✓</u>
<u>300</u>	<u>400</u>	<u>✓</u>
<u>400</u>	<u>500</u>	<u>✓</u>

PRESSURE <u>1000</u>		
TEST	AS FOUND	CORRECT
<u>500</u>	<u>600</u>	<u>✓</u>
<u>600</u>	<u>700</u>	<u>✓</u>
<u>700</u>	<u>800</u>	<u>✓</u>
<u>800</u>	<u>900</u>	<u>✓</u>
<u>900</u>	<u>1000</u>	<u>✓</u>

REMARKS: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_SIGNED: Albert Rodriguez

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**Santa Fe, NM 87505**

CONDITIONS

Action 110901

CONDITIONS

Operator: Summit Midstream Permian, LLC 910 Louisiana St Houston, TX 77002	OGRID: 373785
	Action Number: 110901
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	6/1/2022